

# Environmental Assessment Certificate #14-02 Annual Compliance Report

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*Site C Clean Energy Project*

*March 31, 2017*

**Site C Clean Energy Project**  
**Status of Compliance with the Conditions of the EAC #14-02**  
**March 31, 2017**

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**Background**

The Site C Clean Energy Project (the Project) will be the third dam and generating station on the Peace River that will provide up to 1,100 megawatts (MW) of capacity and about 5,100 gigawatt hours (GWh) of energy each year to the province's integrated electricity system. On October 14, 2014, the BC Provincial Minister of Environment and Minister of Forests, Lands and Natural Resource Operations decided that the Project is in the public interest and that the benefits identified by the Project outweigh the risks of significant adverse environmental, social and heritage effects. The assessment leading to the conclusion noted that the effects of the Project will largely be mitigated through careful, comprehensive mitigation programs and ongoing monitoring during construction and operations.

The Ministers issued Environmental Assessment Certificate 14-02 (EAC) setting 77 conditions under which the Project can proceed. EAC 14-02 also requires that BC Hydro submit a report to "EAO Compliance and Enforcement staff on the status of compliance with the Conditions of this Certificate, and the conditions in Schedule B ... on or before March 31 in each year during construction and operation phases of the Project."

The following report is being submitted in accordance with this requirement, and covers the period April 1, 2016 to March 31, 2017.

**EAC Conditions and Requirements**

EAC #14-02 contains 77 conditions which comprise 593 unique requirements relating to the following areas:

- Aquatic Environment
- Fish and Fish Habitat
- Vegetation and Ecological Communities
- Wildlife Resources
- Current Use of Lands and Resources for Traditional Purposes
- Land and Resource Use
- Transportation
- Outdoor Recreation
- Community
- Human Health
- Heritage Resources
- Environmental Protection and Management
- Environmental Management Plans, Follow-up and Monitoring
- Dam Safety

BC Hydro has assessed compliance of conditions as a whole, as well as with the individual requirements of each condition. This assessment is based on evidence collected through a comprehensive compliance program which requires monitoring and reporting by contractors, an Independent Environmental Monitor, and by BC Hydro.

**Summary of Compliance with 77 Conditions:**

Of the 77 conditions in EAC #14-02:

- No conditions have been assessed as being in non-compliance
- 14 conditions have not yet been implemented – all of the requirements in these conditions will be addressed at a future time, such as during reservoir filling or operations
- 59 conditions are underway and have been assessed as having requirements that are “in compliance” and are in various stages of implementation. The requirements in these conditions have either been completed, are ongoing, or are not yet required to have started, but are deemed in compliance
- Four conditions are underway and have been assessed as having one or more requirements that “partially met compliance” during the reporting year.

### **Summary of Compliance with 593 Requirements:**

Table 1 summarizes the status of compliance with each of the requirements in the 77 conditions of the EAC. The table shows that five out of a total 593 requirements were assessed as partially meeting compliance for the year. These five requirements are found within the following four Conditions: 2, 9, 57 and 69.

#### *Condition 2: Erosion and Prevention and Sediment Control*

Condition 2 requires the development, implementation and adherence to an Erosion Prevention and Sediment Control Plan. The condition contains 16 requirements, 15 of which have been assessed as being in compliance. One condition – to establish vegetative cover on the soil stockpiled to prevent erosion” – has been assessed as partially meeting compliance because some stockpiles on site have not yet been hydroseeded or covered with protective material. BC Hydro is working with its contractors to complete revegetation of these stockpiles, and anticipates being in compliance with this requirement in the spring of 2017.

#### *Conditions 9 and 69: Vegetation and Invasive Plant Management*

Conditions 9 and 69 require the development, implementation and adherence to a Vegetation and Invasive Plant Management Plan. BC Hydro has met 41 of the 43 requirements of Conditions 9 and 69.

On March 22, 2017, EAO issued a Section 34 Order regarding compliance with Conditions 9 and 69 of the EAC and implementation measures to prevent the introduction and spread of invasive weeds on the Project. The Order requires that BC Hydro submit and implement an invasive weed mitigation and adaptive management plan to the EAO by April 21, 2017. This plan is currently being prepared by a Qualified Professional (QP) and will be implemented by a QP as required by the Order. The management plan will include herbicide based invasive plant management in the dam site area, and the expansion of the vehicle cleanliness program, including the use of vehicle inspection forms. BC Hydro anticipates being in compliance with the requirements of Condition 9 and 69 in the spring of 2017.

#### *Condition 57: Air Quality Management*

Condition 57 requires the development, implementation and adherence to an Air Quality Management Plan and Smoke Management Plan. The condition contains 11 requirements, 10 of which have been assessed as being in compliance. One requirement – to implement

measures to manage emissions and dust from all Project activities – has been assessed as partially meeting compliance due to air quality exceedances during the year. BC Hydro is working with its contractors to find appropriate and practical measures to manage dust, in order to bring this requirement fully into compliance in the spring of 2017.

### **Summary of Compliance Orders by EAO:**

Between April 2016 and March 2017, BC Hydro received seven Section 34 Orders from EAO, as listed in Table 2. These Orders were related to sediment and erosion control in L3 ravine, hydrocarbon management, waste management, well monitoring, amphibian mitigation structures, and invasive plant management. Corrective actions for six of the seven Orders have been implemented and the related EAC conditions brought into compliance. As described above, mitigation measures to address the Order on invasive plant management are underway, and are expected to be implemented by spring of 2017. Details regarding the Orders and corrective actions are described in the attached compliance table, per relevant conditions.

### **Conclusion**

BC Hydro is committed to meeting all the conditions of its Environmental Assessment Certificate for the Site C Clean Energy Project, including the 77 EAC conditions and 593 unique requirements.

In this 2017 Annual Compliance Report, BC Hydro has provided evidence to demonstrate compliance with all EAC 14-02 Conditions.

**Table 1. Summary of Compliance with Requirements of EAC Conditions.**

<b>Area</b>	<b>Category</b>	<b># of Conditions</b>	<b>Total # of Requirements</b>	<b># of Future Requirements</b>	<b># of Requirement “in Compliance” (Completed or Ongoing)</b>	<b># of Requirements “Partially In Compliance”</b>
<b>Aquatic Environment</b>	Hydrology	1	11	11	0	0
	Fluvial Geomorphology and Sediment	1	16	0	15	1
	Water Quality	1	12	0	12	0
<b>Fish and Fish Habitat</b>	Fish and Fish Habitat	4	51	27	24	0
<b>Vegetation and Ecological Communities</b>	Vegetation and Ecological Communities	7	66	2	62	2
<b>Wildlife Resources</b>	Wildlife Resources	10	64	1	63	0
<b>Current Use of Lands and Resources for Traditional Purposes</b>	Current Use of Lands and Resources for Traditional Purposes	4	20	2	18	0
<b>Land and Resource Use</b>	Harvest of Fish and Wildlife	1	1	0	1	0
	Agriculture	2	25	2	23	0
	Other Resource Industries	3	13	6	7	0
<b>Transportation</b>	Transportation	4	41	0	41	0
<b>Outdoor Recreation and Tourism</b>	Outdoor Recreation and Tourism	3	15	3	12	0
<b>Community</b>	Community	6	31	6	25	0

<b>Area</b>	<b>Category</b>	<b># of Conditions</b>	<b>Total # of Requirements</b>	<b># of Future Requirements</b>	<b># of Requirement "in Compliance" (Completed or Ongoing)</b>	<b># of Requirements "Partially In Compliance"</b>
	Infrastructure and Services					
	Housing	2	18	0	18	0
	Regional Economic Development	6	34	1	33	0
<b>Human Health</b>	Potable and Recreational Water Quality	1	3	1	2	0
	Ambient Air Quality	1	11	2	8	1
	Noise and Vibration	2	14	1	13	0
	Methylmercury	1	13	13	0	0
<b>Heritage Resources</b>	Visual Resources	1	4	0	4	0
	Physical Heritage and Cultural Heritage	3	22	6	16	0
<b>Environmental Protection and Management</b>	GHG Monitoring	1	7	7	0	0
<b>Environmental Management Plans, Follow-up and Monitoring</b>	Environmental Management Plans, Follow-up and Monitoring	10	98	31	66	1
<b>Dam Safety</b>	Dam Safety	2	3	3	0	0
<b>TOTAL</b>		<b>77</b>	<b>593</b>	<b>125</b>	<b>463</b>	<b>5</b>

**Table 2. Section 34 Orders Issued by EAO, April 2016 to March 2017.**

	<b>Date of Order</b>	<b>Date of Inspection</b>	<b>Condition</b>	<b>Order</b>	<b>Summary of Order</b>
1	April 7, 2016	March 28-April 1, 2016	EAC 2, 69	Water and sediment control	<b>Issue:</b> Failure to adhere to measures to control runoff water and sediment including in and immediately adjacent to the L3 Ravine. <b>Order/Corrective Action:</b> to immediately implement erosion control measures and submit an Erosion and Sediment Control Plan
2	June 24, 2016	March 29-April 1, 2016; April 26-29, 2016	EAC 69	Hydrocarbon	<b>Issue:</b> Failure to implement measures to control and clean up leaks and spills of hydrocarbon material. <b>Order/Corrective Action:</b> to inspect for leaks to ground daily, contain the leak and properly dispose of any contaminated soil and maintain records of the amount and disposal mechanism.
3	June 24, 2016	March 29-April 1, 2016; April 26-29, 2016	EAC 69	Waste Management	<b>Issue:</b> Failure to adhere to measures to properly segregate and dispose of recyclables and waste material. <b>Order/Corrective Action:</b> to segregate recyclables and all waste types separately in clearly marked bins, inspect daily and maintain records of inspections.
4	Dec 22, 2016	December 9-11, 2015; and Feb 17, 2016	EAC 56	Well Monitoring	<b>Issue:</b> Failure to monitor water quality <b>Order/Corrective Action:</b> to follow notification procedures, monitor water quality and maintain records of the water well monitoring program conducted
5	Dec 22, 2016	August 30-September 1, 2016	EAC 16, 19	Portage Amphibian Mitigation Structures	<b>Issue:</b> Failure to conduct additional amphibian surveys at Portage Mountain, and install amphibian mitigation structures. <b>Order/Corrective Action:</b> to develop a surveys plan, conduct surveys per plan, determine what (if any) mitigation measures are required, with consultation implement the mitigation measures, and monitor the use and effectiveness of amphibian mitigation measures
6	March 3, 2017	August 30, 2016	EAC 2, 69	L3 Remedy	<b>Issue:</b> Failure to adhere to measures to control water and sediment in and immediately adjacent to the L3 Ravine, and may have adversely affected fish and fish habitat in the L3 watercourse and Peace River. <b>Order/Corrective Action:</b> to submit and implement a Water Quality Management Plan and an assessment of potential effects to fish and fish habitat and implement the methods to address these effects
7	March 22, 2017	August 30-September 1, 2016	EAC 9, 69	Invasive Weeds Management	<b>Issue:</b> Failure to implement measures to prevent the introduction and spread of invasive weeds. <b>Order/Corrective Action:</b> to submit and implement an Invasive Weed Mitigation and Adaptive Management Plan

## Acronyms and Abbreviations

CEAA	Canadian Environmental Assessment Act
CEMP	Construction Environmental Management Plan
CMHC	Canada Mortgage and Housing Corporation
CSMP	Construction Safety Management Plan
DFO	Department of Fisheries and Oceans Canada
EAC	Environmental Assessment Certificate
EAO	Environmental Assessment Office
EPP	Environmental Protection Plan
FAHMFP	Fisheries and Aquatic Habitat Management Follow-up Program
FLNR	Ministry of Forests, Lands and Natural Resource Operations
FNHA	First Nations Health Authority
GHG	Greenhouse Gas
HRMP	Heritage Resources Management Plan
IEM	Independent Environmental Monitor
MOE	Ministry of Environment
MOTI	Ministry of Transportation and Infrastructure
MOU	Memorandum of Understanding
NHA	Northern Health Authority
OEMP	Operations Environmental Management Plan
OHWM	Ordinary High Water Mark
PAG	Potentially Acid Generating
PRRD	Peace River Regional District
QEP	Qualified Environmental Professional
QP	Qualified Professional
RAA	The Regional Assessment Area
RSEM	Relocated Surplus Excavated Material
RVMA	Riparian Vegetation Management Area
TSS	Total Suspended Solids
TU	Treatment Unit
VCDMP	Vegetation Clearing and Debris Management Plan
VWMMP	Vegetation and Wildlife Mitigation and Monitoring Plan
VWTC	Vegetation and Wildlife Technical Committee
WHIMS	Workplace Hazardous Materials Information System



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No.	EAC Condition	Implementation Status	Compliance Status	Description
	<b>AQUATIC ENVIRONMENT</b>			
	<b>Hydrology</b>			
EAC 01	The EAC Holder must address potential risks to infrastructure downstream of the Site C dam as far as Peace River, Alberta caused by low flows, caused by the Project, during reservoir filling and operation by implementing the following measures:	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 01	· The Holder must maintain a minimum release of 390 cubic metres per second from the Site C dam	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 01	· The Holder must estimate downstream flows at minimum, average and maximum rates of reservoir filling in order to identify the approach that would minimize impacts on downstream flows and water level conditions.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 01	· The Holder must work with the Government of Alberta to jointly develop an Adaptive Management Plan to manage potential risks to infrastructure downstream of the Site C dam to the Town of Peace River, Alberta caused by low water flows during reservoir filling and operation of the Project. For the purposes of the Plan infrastructure must include water intakes, ferry crossings and any other activities identified by the Proponent and the Government of Alberta.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 01	· The Plan must include at least the following:	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.

No.	EAC Condition	Implementation Status	Compliance Status	Description
	o Provisions for assessing potential risks to infrastructure caused by low water flows as a result of the Project;			
EAC 01	o Provisions for obtaining baseline and operational flow information;	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 01	o Provisions for obtaining information on any current impacts to infrastructure attributable to low water flows caused by the Project;	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 01	o Identification of any impacts to infrastructure attributable to low water flows caused by the Project; and	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 01	o Mitigation measures such as additional flow regulation, adjustment to Alberta infrastructure and notifying the Government of Alberta of prolonged low water flow conditions, necessary to avoid or minimize impacts attributable to low water flows caused by the Project.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 01	The EAC Holder must submit the plan to EAO a minimum of 30 days prior to reservoir filling.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 01	The EAC Holder must implement the Plan and report on the results annually to EAO commencing from reservoir filling to the end of year 5 of operations.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.

No.	EAC Condition	Implementation Status	Compliance Status	Description
	<b>Fluvial Geomorphology and Sediment Transport</b>			
EAC 02	The Erosion Prevention and Sediment Control Plan must be developed by a Qualified Environmental Professional (QEP).	Completed	In Compliance	<p>The Erosion and Sediment Control Plan is described in Section 4.4 of the Construction Environmental Management Plan (CEMP). Section 6.0 of the CEMP lists the qualified professionals (QP) who prepared the plan.</p> <p>The final CEMP (Revision 1) was provided to regulatory agencies, governments and Aboriginal Groups on June 5, 2015. Revision 2 of the CEMP was issued in February 2016 and Revision 4 (Revision 3 was not formally published) in July 2016. Revision 4 of the CEMP contains a new Appendix - Appendix I - which provides details on the Project's erosion and sediment control requirements, including the requirement for Contractors to retain their own Erosion and Sediment Control QPs. Appendix I sets out the credential requirements of the Erosion and Sediment Control QPs and requires that QPs approve and oversee the implementation of site-specific erosion and sediment control plans.</p>
EAC 02	The Plan must identify areas of high erosion and sediment potential. The Erosion Prevention and Sediment Control Plan must include at least the following:	Ongoing	In Compliance	The CEMP requires that contractors identify and isolate work areas to prevent sediment from entering the downstream environment. BC Hydro audits compliance with this requirement by reviewing contractor Environmental Protection Plans (EPPs) and conducting environmental audits during construction to verify implementation of EPPs.
EAC 02	<ul style="list-style-type: none"> <li>Manage water (e.g. rainfall, snowmelt,) to control runoff and direct it away from work areas where excavation, spoil placement, and staging activities occur.</li> </ul>	Ongoing	In Compliance	The CEMP requires that Contractor EPPs identify water management plans to control runoff and direct it away from work areas where excavation, soil placement and staging activities occur. BC Hydro audits compliance

No.	EAC Condition	Implementation Status	Compliance Status	Description
				with these requirements by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of EPPs.
EAC 02	<ul style="list-style-type: none"> <li>Adjust the timing of construction activities to coincide with periods of high background sediment levels.</li> </ul>	Ongoing	In Compliance	The CEMP requires that Contractor EPPs address this requirement. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of the EPP.
EAC 02	<ul style="list-style-type: none"> <li>Use clean rock materials for riprap construction.</li> </ul>	Ongoing	In Compliance	The CEMP requires that Contractor EPPs address this requirement. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of the EPP.
EAC 02	<ul style="list-style-type: none"> <li>Manage equipment production rates during construction to reduce sediment generation.</li> </ul>	Ongoing	In Compliance	The CEMP requires that Contractor EPPs address this requirement. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of the EPP.
EAC 02	<ul style="list-style-type: none"> <li>Identify and isolate work areas to prevent sediment from entering the downstream environment.</li> </ul>	Ongoing	In Compliance	<p>BC Hydro is implementing and adhering to the final Erosion Prevention and Sediment Control Plan. To date, the Project has experienced several extreme weather events that caused local inflows to exceed pumping capacity and/or caused local runoff that has overwhelmed erosion and sediment control measures, leading to releases of sediment into the downstream environment.</p> <p>On April 7, 2016 and March 3, 2017, the Environmental Assessment Office (EAO) issued two respective Orders regarding compliance with Conditions 2 and 69 of the EAC and the control of runoff and sediment within and adjacent to the L3 ravine. The April 7, 2016 Order required that BC Hydro submit and implement an</p>

No.	EAC Condition	Implementation Status	Compliance Status	Description
				<p>Erosion and Sediment Control Plan. The March 3, 2017 Order required that BC Hydro submit and implement a Water Quality Management Plan and an assessment of potential effects to fish and fish habitat. BC Hydro has complied with the requirements of both of these Orders.</p> <p>BC Hydro has made additional commitments to the Environmental Assessment Office regarding an expanded program to manage Erosion and Sediment Control across the project. This program involves Qualified Erosion and Sediment Control Professionals who review work areas for Erosion and Sediment Control risks, author prescriptions with due dates based on risk, oversee the implementation of these prescriptions, prescribe re-inspection dates and have overall responsibility for Erosion and Sediment Control measures in their work areas. This Program was initiated in October 2016 and its results are reported to the EAO weekly. From the start of the program on October 18, 2016 to March 18, 2017, Qualified Professionals have completed 1,959 inspections and re-inspections of 327 individual prescription locations. The average rate of non-compliance to date is less than 3%. Non compliances are typically brought into compliance within one week of identification. Examples of non-compliances could include missed installations, maintenance or follow-up inspections.</p>
EAC 02	<ul style="list-style-type: none"> <li>· Leave stumps in place to reduce soil disturbance, erosion and sediment transport in the headpond during reservoir clearing to reduce soil disturbance and potential sedimentation issues.</li> </ul>	Ongoing	In Compliance	The CEMP requires contractors to leave stumps in place to reduce soil disturbance, erosion and sediment transport in the headpond during reservoir clearing. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting

No.	EAC Condition	Implementation Status	Compliance Status	Description
				<p>environmental audits during construction to verify implementation of EPPs.</p> <p>Note that stumps are removed for road construction associated with reservoir clearing as described in the Project's Environmental Impact Statement and Vegetation Clearing and Debris Management Plan (VCDMP). BC Hydro has determined that stump removal associated with road construction is consistent with this condition.</p>
EAC 02	<ul style="list-style-type: none"> <li>Manage vegetation and soil stripping, taking into consideration proximity to sensitive habitats as determined by a QEP (e.g. wetlands) and slope stability.</li> </ul>	Ongoing	In Compliance	<p>The CEMP requires contractors to manage vegetation and soil stripping, taking into consideration proximity to sensitive habitat as determined by a Qualified Environmental Professional (QEP) and slope stability. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of EPPs.</p>
EAC 02	<ul style="list-style-type: none"> <li>Salvage and stockpile clean surface soils for site restoration.</li> </ul>	Ongoing	In Compliance	<p>The CEMP requires contractors to salvage and stockpile clean surface soils for site restoration. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of EPPs.</p>
EAC 02	<ul style="list-style-type: none"> <li>Establish vegetative cover on the soils stockpiled to prevent erosion.</li> </ul>	Ongoing	Partially met compliance	<p>The CEMP requires contractors to establish vegetative cover on the soils stockpiled to prevent erosion. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of EPPs. The majority of soil stockpiles on site have been re-vegetated, and some that are not yet re-vegetated (due to winter conditions) have been covered with polyethylene sheeting to prevent erosion. There are remaining soil stockpiles that are exposed; BC</p>

No.	EAC Condition	Implementation Status	Compliance Status	Description
				Hydro is working with its contractors to complete re-vegetation of these stockpiles into the spring.
EAC 02	· Develop construction schedules such that reservoir clearing in the winter is maximized.	Ongoing	In Compliance	To date, reservoir clearing has been scheduled to coincide with winter conditions. The final stage of lower reservoir clearing commenced in December 2016 and is expected to be completed by the end of March 2017. Clearing of the Moberly River area commenced in January 2017, and is also expected to be complete by the end of March.
EAC 02	· Isolate in-stream work areas from flowing water except as permitted by the on-site environmental monitor.	Ongoing	In Compliance	The CEMP requires contractors to isolate in-stream work areas from flowing water, except as permitted by the on-site environmental monitor. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of EPPs.  Some instream work has occurred on the Project in compliance with the Project's Fisheries Act Authorizations both early works and dam construction and this work has not always been completed in isolation of the Peace river but the work was monitored for compliance with the Authorizations' severity of ill effects limits.
EAC 02	The EAC Holder must provide this draft Erosion Prevention and Sediment Control Plan to BC Ministry of Forests, Lands and Natural Resource Operations (FLNR), BC Ministry of Environment (MOE), Aboriginal Groups, Peace River Regional District, City of Fort St. John, and District of Hudson's Hope for review a minimum of 90 days prior to commencement of construction activities.	Completed	In Compliance	The Erosion Prevention and Sediment Control Plan is described in Section 4.4 of the CEMP for the Project. The Draft CEMP was submitted to regulatory agencies, governments, and Aboriginal Groups on October 17, 2014
EAC 02	The EAC Holder must file the final Erosion	Completed	In Compliance	The final CEMP (Revision 1) was provided to regulatory

No.	EAC Condition	Implementation Status	Compliance Status	Description
	Prevention and Sediment Control Plan with EAO, FLNR, MOE, Aboriginal Groups, Peace River Regional District, City of Fort St. John and District of Hudson's Hope a minimum of 30 days prior to commencement of construction activities.			agencies, governments and Aboriginal Groups on June 5, 2015. Revision 2 of the CEMP was issued in February 2016 and Revision 4 (Revision 3 was not formally published) in July 2016.
EAC 02	The EAC Holder must develop, implement and adhere to the final Erosion Prevention and Sediment Control Plan, and any amendments to the final Erosion Prevention and Sediment Control Plan, to the satisfaction of Environmental Assessment Office (EAO).	Ongoing	In Compliance	<p>BC Hydro is implementing and adhering to the final Erosion Prevention and Sediment Control Plan. To date, the Project has experienced several extreme weather events that caused local inflows to exceed pumping capacity and/or caused local runoff that has overwhelmed erosion and sediment control measures, leading to releases of sediment into the downstream environment.</p> <p>On April 7, 2016 and March 3, 2017, the EAO issued two respective Orders regarding compliance with Conditions 2 and 69 of the EAC and the control of runoff and sediment within the L3 ravine. BC Hydro immediately undertook corrective actions to restore controls within the ravine and met the requirements of both orders.</p> <p>BC Hydro has also made additional commitments to the EAO regarding an expanded program to manage erosion and sediment control across the project. This program involves Qualified Erosion and Sediment Control Professionals who review work areas for Erosion and Sediment Control risks, author prescriptions with due dates based on risk, oversee the implementation of these prescriptions, prescribe re-inspection dates and have overall responsibility for Erosion and Sediment Control measures in their work areas.</p>



No.	EAC Condition	Implementation Status	Compliance Status	Description
				<p>This Program was initiated in October 2016 and its results are reported to the EAO weekly. From the start of the program on October 18, 2016 to March 18, 2017, Qualified Professionals have completed 1,959 inspections and re-inspections of 327 individual prescription locations. The average rate of non-compliance to date is less than 3%. Non compliances are typically brought into compliance within one week of identification. Examples of non-compliances could include missed installations, maintenance or follow-up inspections.</p>
	<b>Water Quality</b>			
EAC 03	<p>To address potential environmental effects of acid generation and metal leaching from construction activities and reservoir creation, EAC Holder must develop a water quality monitoring program.</p>	Ongoing	In Compliance	<p>Section 4.14 and Appendix E of the CEMP sets out the water quality management program that contractors are required to adhere to, including associated measures to address potential effects of acid generation and metal leaching. Appendix E specifically sets out water quality monitoring activities at L3 ravine, and adds requirements to continuously monitor flow, pH, turbidity and conductivity in Potentially Acid-Generating (PAG)-contact Relocated Excavated Surplus Material (RSEM) sediment ponds. BC Hydro audits compliance with Section 4.14 and Appendix E of the CEMP by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of EPPs.</p>
EAC 03	<p>The water quality monitoring program must include:</p> <ul style="list-style-type: none"> <li>· Identification of water quality parameters to be monitored;</li> </ul>	Ongoing	In Compliance	<p>CEMP Appendix E identifies water quality parameters to be monitored based on the source and type (e.g., surface water, groundwater, sediment pond water) of potential PAG contact water. These factors dictate the monitoring frequency, duration, and parameters, which vary by monitoring sub-program. Parameters of interest</p>

No.	EAC Condition	Implementation Status	Compliance Status	Description
				for PAG-containing RSEM discharges have been identified as Cd, Co, Cu, Zn, TSS, and pH (CEMP Appendix E, Table 2), in addition to a requirement for acute toxicity testing.
EAC 03	<ul style="list-style-type: none"> <li>· Identification of the geographic extent and duration of the monitoring;</li> </ul>	Ongoing	In Compliance	CEMP Appendix E identifies the geographic extent and duration of the water quality monitoring requirements based on the source and type of potential PAG contact water (e.g., surface water, groundwater, sediment pond water). These factors dictate the monitoring frequency, duration, and parameters, which vary by monitoring sub-program. For example, the geographic extent of the monthly Peace River water quality monitoring program includes a control point upstream of the construction footprint, and a far-field location downstream of all RSEM discharges where the Peace River and RSEM discharge is completely mixed, with the duration of the monitoring assumed to be for the duration of RSEM sediment pond operation.
EAC 03	<ul style="list-style-type: none"> <li>· Baseline sampling of parameters;</li> </ul>	Ongoing	In Compliance	A quarterly baseline water quality monitoring program at sampling locations in the Peace River commenced in 2015 and is ongoing.
EAC 03	<ul style="list-style-type: none"> <li>· Monitoring of parameters;</li> </ul>	Ongoing	In Compliance	<p>Surface water monitoring in the Peace River, at runoff locations at the dam site, and in PAG-contact RSEM sediment ponds (as required by the CEMP, Appendix E) is ongoing.</p> <p>Installation of groundwater wells at RSEM Areas R5a and R5b occurred between September and November 2016, with baseline monitoring also completed, and quarterly monitoring ongoing.</p>
EAC 03	<ul style="list-style-type: none"> <li>· Identification of potential mitigation measures if water quality impacts observed; and</li> </ul>	Ongoing	In Compliance	Potential mitigation measures to be implemented if water quality impacts are observed are described in CEMP Appendix E, Section 7.4. One RSEM sediment

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				pond (at RSEM Area R5b) was operational as of November 2016, with first discharge taking place in January 2017. No mitigation measures have been required to date for discharge from this pond.
EAC 03	Process for implementing mitigation measures to address water quality impacts.	Ongoing	In Compliance	The process for implementing mitigation measures if water quality impacts are observed is described in CEMP Appendix E, Section 7.4. One RSEM sediment pond (at RSEM Area R5b) was operational as of November 2016, with first discharge taking place in January 2017. No mitigation measures have been required to date for discharge from this pond.
EAC 03	The EAC Holder must provide this draft water quality monitoring program to Environment Canada, Natural Resources Canada, MOE, FLNR, Aboriginal Groups, Peace River Regional District and the City of Fort St. John for review a minimum of 90 days prior to commencement of construction.	Completed	In Compliance	The Water Quality Monitoring Program is described in Section 4.14 and Appendix E - Section 7.3 of the CEMP. The draft CEMP was provided to regulatory agencies, governments and Aboriginal Groups on October 17, 2014.
EAC 03	The EAC Holder must file the final water quality monitoring program with EAO, Environment Canada, Natural Resources Canada, MOE, FLNR, Aboriginal Groups, Peace River Regional District and City of Fort St. John a minimum of 30 days prior to commencement of construction.	Completed	In Compliance	The final (Revision 1) of the CEMP was provided to regulatory agencies, governments and Aboriginal Groups on June 5, 2015. Revision 2 of the CEMP was issued in February 2016 and Revision 4 (Revision 3 was not formally published) in July 2016.
EAC 03	The EAC Holder must report on the results annually to the EAO every June 1.	Ongoing	In Compliance	A water quality report covering 2015 construction activities was submitted to the EAO on June 1, 2016.
EAC 03	The final water quality monitoring program must be detailed in the Acid Rock Drainage and Metal Leachate Management Plan,	Completed	In Compliance	The Water Quality Monitoring Program is described in Section 4.14 and Appendix E - Section 7.3 (Acid Rock Drainage and Metal Leachate Management Plan) of revision 4 of the CEMP.
EAC 03	and the EAC Holder must develop, implement and adhere to the final water quality	Ongoing	In Compliance	The water quality monitoring program, as outlined in CEMP Appendix E, is being implemented and adhered

No.	EAC Condition	Implementation Status	Compliance Status	Description
	monitoring program, and any amendments, to the satisfaction of EAO.			to, with responsibilities specific to BC Hydro and the Contractor as outlined. A water quality report covering 2015 construction activities was submitted to the EAO on June 1, 2016. A second annual water quality report covering 2016 construction activities will be submitted to the EAO on June 1, 2017.
<b>FISH AND FISH HABITAT</b>				
EAC 04	The EAC Holder must manage harmful Project effects on fish and fish habitats during the construction and operation phases by implementing mitigation measures detailed in a Fisheries and Aquatic Habitat Management Plan.	Ongoing	In Compliance	BC Hydro developed Fisheries and Aquatic Habitat Management and is implementing measures in accordance with the plan.
EAC 04	The Fisheries and Aquatic Habitat Management Plan must be developed by a QEP.	Completed	In Compliance	Section 8.0 of the Fisheries and Aquatic Habitat Monitoring Plan lists the QPs who prepared the plan.
EAC 04	The Fisheries and Aquatic Habitat Management Plan must include at least the following: · Remove temporary structures as soon as they are no longer required.	Ongoing	In Compliance	Section 4.5 of the CEMP (Fisheries and Aquatic Habitat Management) requires that Contractor Environmental Protection Plans (EPPs) identify how the Contractor will remove temporary structures as soon as they are no longer required. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of EPPs.
EAC 04	· Maintain a 15 m machine free zone adjacent to watercourses during reservoir clearing (as measured from the Ordinary High Water Mark).	Ongoing	In Compliance	Section 4.5 of the CEMP (Fisheries and Aquatic Habitat Management) requires that Contractor EPPs identify that the Contractor will maintain a 15 m machine free zone adjacent to watercourses during reservoir clearing. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of EPPs.
EAC 04	· Place material relocation sites (R5a, R5b,	Ongoing	In Compliance	Material relocation sites (R5a, R5b and R6) were

No.	EAC Condition	Implementation Status	Compliance Status	Description
	and R6) 15 m back from the mainstem to avoid affecting Peace River fish habitat.			designed to be at least 15 m from the mainstem of the Peace River as required by this condition.
EAC 04	· Contour mainstream bars to reduce potential for fish stranding, as advised by FLNR.	Ongoing	In Compliance	Initial stages of mainstem channel contouring are underway with completion expected by 2021.
EAC 04	· Incorporate fish habitat features into the final capping of material relocation sites upstream of the dam.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 04	· Contour and cap with gravels and cobble substrate the spoil area between elevations 455 m and 461 m to provide a productive fish habitat that will be available to fish during the operation phase.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 04	· Include fish habitat features (e.g., shears, large riprap point bars, etc.) in the final design of the north bank haul road bed material that would be placed in the Peace River.	Completed	In Compliance	Fish habitat features have also been incorporated into the design of the north bank haul road bed material placed in the Peace River; this work was completed in the Spring of 2016.
EAC 04	Incorporate fish habitat features into the final design of the Highway 29 roadway that would border the reservoir, east of Lynx Creek.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 04	· Construct the Hudson's Hope shoreline protection with large material that will provide replacement fish habitat. Incorporate additional fish habitat features (e.g., shear zones and point bars) into the final design of the Hudson's Hope shoreline protection.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 04	· Contour Highway 29 borrow sites prior to decommissioning to provide littoral fish habitat in the reservoir.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 04	· Cap material repositioning areas with gravel and cobble, and contour to enhance fish habitat conditions.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.

No.	EAC Condition	Implementation Status	Compliance Status	Description
EAC 04	· Plant a 15 m wide riparian area along the reservoir shoreline adjacent to BC Hydro-owned farmland where necessary to provide riparian habitat and bank stabilization except as approved by the onsite environmental monitor.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 04	· Increase wetted habitat by creating new wetted channels and restoring back channels on the south bank island downstream of the dam.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 04	· Enhance side channel complexes between the dam site and the confluence of the Peace and Pine rivers during low flows.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 04	· Manage reservoir fluctuation within a 1.8 m maximum normal operating range from the maximum operating level of 461.8 m.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 04	· If the reservoir deviates from the normal operating range, the EAC Holder must report the event in accordance with water licence requirements.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 04	· Develop a feasible strategy for the salvage and relocation of stranded fish in habitats that are at risk of dewatering.	Ongoing	In Compliance	Section 4.5 of the CEMP (Fisheries and Aquatic Habitat Management) requires that Contractor EPPs contain a feasible strategy for the salvage and relocation of stranded fish in habitats that are at risk of dewatering. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of EPPs.
EAC 04	The EAC Holder must manage construction footprints to reduce the harmful Project effects on fish and fish habitat, in accordance with the conditions of the applicable Fisheries Act authorization(s) and direction provided by	Ongoing	In Compliance	Construction footprints to reduce the harmful Project effects on fish and fish habitat are being managed in accordance with Fisheries Act authorizations 15-HPAC-00170 for site preparation activities and 15-HPAC-01160 for dam construction, reservoir preparation and

No.	EAC Condition	Implementation Status	Compliance Status	Description
	FLNR.			filling as well as any direction provided by FLNR.
EAC 04	This draft Plan must be provided to FLNR, MOE and Aboriginal Groups for review a minimum of 90 days prior to commencement of construction.	Completed	In Compliance	The Draft Fisheries and Aquatic Habitat Management Plan was submitted to regulatory agencies, governments, and Aboriginal Groups on October 17, 2014.
EAC 04	The EAC Holder must file the Final Plan with EAO, FLNR, MOE and Aboriginal Groups a minimum of 30 days prior to commencement of construction.	Completed	In Compliance	The Final Fisheries and Aquatic Habitat Management Plan was submitted to regulatory agencies, governments, and Aboriginal Groups on June 1, 2015.
EAC 04	The EAC Holder must develop, implement and adhere to the Final Plan, and any amendments, to the satisfaction of EAO.	Ongoing	In Compliance	The Fisheries and Aquatic Habitat Management Plan is being implemented as planned.
EAC 05	EAC Holder must manage harmful Project effects on fish during reservoir filling, turbine commissioning and operations by developing and implementing mitigation measures detailed in operational procedures developed by a QEP to:	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 05	· Minimize levels of total dissolved oxygen gas in the tailwater;	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 05	· Minimize levels of dissolved gas super-saturation	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 05	These operational procedures must be developed in consultation with FLNR and MOE prior to reservoir filling, and include monitoring activities.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 06	The Fish Passage Management Plan must be developed by a QEP.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 06	The Fish Passage Management Plan must include at least the following: · Establish a periodic capture data base/protocol/methodology for small-fish	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.

No.	EAC Condition	Implementation Status	Compliance Status	Description
	species to assess genetic exchange between upstream and downstream fish populations. Data must be provided annually to the relevant federal and provincial agencies.			
EAC 06	· Address genetic differences exceeding beyond a pre-defined threshold (to be determined through discussion with the agencies) by implementing a translocation program.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 06	· Design the installation and use of a trap and haul facility.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 06	This draft Fish Passage Management Plan must be provided to FLNR, MOE and Aboriginal Groups for review a minimum of 90 days prior to Project activities that may impact upstream fish passage.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 06	The EAC Holder must file the final Fish Passage Management Plan with EAO, FLNR, MOE and Aboriginal Groups a minimum of 30 days prior to Project activities that may impact upstream fish passage.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 06	The EAC Holder must develop, implement and adhere to the final Fish Passage Management Plan, and any amendments, to the satisfaction of EAO.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 07	The EAC Holder must develop a Fisheries and Aquatic Habitat Monitoring and Follow-up Program to assess the effectiveness of measures to mitigate Project effects on healthy fish populations in the Peace River and tributaries, and, if recommended by a QEP or FLNR, to assess the need to adjust those measures to adequately mitigate the Project's	Ongoing	In Compliance	A Fisheries and Aquatic Habitat Monitoring and Follow-up Program (FAHMFPP) was submitted to the EAO on December 22, 2015. The FAHMFPP provides for: a) monitoring fish and fish habitat during construction and operation of the Site C Clean Energy Project (the Project), and b) an outline for a procedure to evaluate and implement future mitigation and compensation options during operation of the Project. The types of



No.	EAC Condition	Implementation Status	Compliance Status	Description
	effects.			monitoring and the outline of procedures for evaluation and implementation required by Condition 7 of the EAC are provided for in this FAHMFP. The monitoring will provide information that can be used to assess the effectiveness of the mitigation measures described in Fisheries and Aquatic Habitat Management Plan.
EAC 07	The Fisheries and Aquatic Habitat Monitoring and Follow-up Program must be developed by a QEP.	Completed	In Compliance	Section 7.0 of the FAHMFP lists the QPs who prepared the program.
EAC 07	The Program must include monitoring during construction for at least the following: · Effectiveness of standard mitigation measures for reducing sedimentation and fish stranding in the construction headpond and proximal reach of the river downstream of the dam.	Ongoing	In Compliance	These requirements are addressed in Mon-3 Peace River Physical Habitat Monitoring and Follow-up Program and Mon-12 Site C Fish Stranding Monitoring Program which are included as Appendices C and M, respectively of the FAHMFP. Data collection/monitoring is for Mon-3 is scheduled to occur in future years. Monitoring of fish stranding sites is ongoing for Mon-12, the fish stranding monitoring program.
EAC 07	· Accuracy of predictions about physical changes to habitat in the reservoir area during the development and operation of the construction headpond during the diversion stage of the Project.	Not Started	Future Requirement	This requirement is addressed in Mon-3 Peace River Physical Habitat Monitoring Program, which is included as Appendix C of the FAHMFP. Data collection/monitoring is for Mon-3 is scheduled to occur in future years.
EAC 07	· Documenting, at an appropriate scale, spatial and temporal changes occurring in physical environmental conditions resulting from headpond hydrology, and in localized areas in relation to the effects of construction activities and mitigation procedures.	Not Started	Future Requirement	This requirement is addressed in Mon-3 Peace River Physical Habitat Monitoring Program, which is included as Appendix C of the FAHMFP. Data collection/monitoring is for Mon-3 is scheduled to occur in future years.
EAC 07	· Effectiveness of mitigation measures for management of predicted effects of sediment and fish stranding, and provide information required to adjust the mitigation program to	Ongoing	In Compliance	These requirements are addressed in Mon-3 Peace River Physical Habitat Monitoring Mon-12 and Site C Fish Stranding Monitoring included as Appendices C and M of the FAHMFP. Data collection/monitoring is for

No.	EAC Condition	Implementation Status	Compliance Status	Description
	reduce unforeseen adverse effects, as required.			Mon-3 is scheduled to occur in future years. Monitoring of fish stranding sites is ongoing for Mon-12, the fish stranding monitoring program.
EAC 07	· Total dissolved gas.	Not Started	Future Requirement	This requirement is addressed in Mon-11 Site C Total Dissolved Gas Monitoring Program, which is included as Appendix L of the FAHMFP. Data collection/monitoring for Mon-11 is scheduled to occur in future years.
EAC 07	The Fisheries and Aquatic Habitat Monitoring and Follow-up Program must include monitoring during operations for a period of twenty years for at least the following: · Continued effectiveness of environmental protection measures undertaken during construction to mitigate effects on fish and fish habitat.	Ongoing	In Compliance	This requirement will be met through implementation of the Site C FAHMFP as described in FAHMFP Section 6 and the supporting monitoring plans, which are included as Appendices A - Q of the FAHMFP.
EAC 07	· Total dissolved gas.	Not Started	Future Requirement	This requirement is addressed in Mon-11 Site C Total Dissolved Gas Monitoring Program, which is included as Appendix L of the FAHMFP. Data collection/monitoring for Mon-11 is scheduled to occur in future years.
EAC 07	· Meeting monitoring commitments as per the Fish Passage Management Plan.	Not Started	Future Requirement	This requirement is addressed in: 1) Mon-13 Site C Fishway Effectiveness Monitoring; 2) Mon-14 Site C Trap and Haul Fish Release Location Monitoring Program; 3) and MON-15 Site C Small Fish Species Translocation Monitoring Program. These monitoring plans are included as Appendices N – P of the FAHMFP. Data collection/monitoring for Mon-13, Mon-14, and Mon-15 are scheduled to occur in future years.
EAC 07	· Implement on-site monitoring of fish habitat areas in the side channel and mainstream margins, resulting from water fluctuations.	Ongoing	In Compliance	These requirements are addressed in Mon-3 Peace River Physical Habitat Monitoring Mon-12 and Site C Fish Stranding Monitoring included as Appendices C and M of the FAHMFP. Data collection/monitoring is for Mon-3 is scheduled to occur in future years.

No.	EAC Condition	Implementation Status	Compliance Status	Description
				Monitoring of fish stranding sites is ongoing for Mon-12, the fish stranding monitoring program.
EAC 07	Fish and fish habitat productivity, for reservoir, reservoir tributaries, and for downstream Peace River.	Ongoing	In Compliance	<p>This requirement is addressed in the following programs (status in parenthesis):</p> <ol style="list-style-type: none"> <li>1) Mon-1a Site C Reservoir Fish Community Monitoring Program (scheduled to occur in future years)</li> <li>2) Mon-1b Site C Reservoir Tributaries Fish Community and Spawning Monitoring Program (Peace River Bull Trout Spawning Assessment is ongoing; Site C Reservoir Tributaries fish population indexing survey has been completed)</li> <li>3) Mon-2 Peace River Fish Community Monitoring Program (ongoing)</li> <li>4) Mon-3 Peace River Physical Habitat Monitoring Program (scheduled to occur in future years)</li> <li>5) Mon-4 Site C Reservoir Riparian Vegetation Monitoring Program (scheduled to occur in future years)</li> <li>6) Mon-5 Peace River Riparian Vegetation Monitoring Program (scheduled to occur in future years)</li> <li>7) Mon-6 Site C Reservoir Fish Food Organisms Monitoring Program (scheduled to occur in future years)</li> <li>8) Mon-7 Peace River Fish Food Organisms Monitoring Program (scheduled to occur in future years)</li> <li>9) Mon-8 Site C Reservoir Water and Sediment Quality Monitoring Program (general water and sediment quality monitoring, temperature monitoring, and turbidity monitoring are ongoing).</li> <li>10) Mon-9 Peace River Water and Sediment Quality Monitoring Program (scheduled to occur in future years)</li> </ol>

No.	EAC Condition	Implementation Status	Compliance Status	Description
				The monitoring plans are included as Appendices A – J of the Fisheries and Aquatic Habitat Monitoring and Follow-up Program.
EAC 07	The Fisheries and Aquatic Habitat Monitoring and Follow-up Program must outline a procedure for evaluating future mitigation and compensation options after reservoir development and follow-up monitoring, as well as procedures for how compensation options that are technically and economically feasible will be implemented.	Completed	In Compliance	This requirement is addressed in Section 7.0 of the FAHMFP, Framework to Implement Future Compensation Actions.
EAC 07	The Fisheries and Aquatic Habitat Monitoring and Follow-up Program reporting must occur at least annually during construction and operations beginning 180 days following commencement of construction and operations phases, or in accordance with the applicable Fisheries Act authorization(s).	Ongoing	In Compliance	BC Hydro submitted the 2015-2016 Annual Report for the FAHMFP on March 1, 2017. The report describes the status of each component of the FAHMFP. All of the monitoring programs that were scheduled to occur in 2016 were implemented.
EAC 07	The EAC Holder must provide this draft Fisheries and Aquatic Habitat Monitoring and Follow-up Program to FLNR, MOE and Aboriginal Groups for review within 90 days following the commencement of the construction and operations phases.	Completed	In Compliance	The draft FAHMFP was submitted to regulatory agencies and Aboriginal Groups on June 1, 2015.
EAC 07	The EAC Holder must file the final Fisheries and Aquatic Habitat Monitoring and Follow-up Program with EAO, FLN, MOE and Aboriginal Groups within 150 days following the commencement of the construction and operations phases.	Completed	In Compliance	The final FAHMFP was submitted to regulatory agencies and Aboriginal Groups on December 22, 2015.
EAC 07	The EAC Holder must develop, implement and adhere to the final Fisheries and Aquatic	Ongoing	In Compliance	BC Hydro submitted the 2015-2016 Annual Report for the FAHMFP on March 1, 2017. The report describes

No.	EAC Condition	Implementation Status	Compliance Status	Description
	Habitat Monitoring and Follow-up Program, and any amendments, to the satisfaction of EAO.			<p>the status of each component of the FAHMFP. All of the monitoring programs that were scheduled to occur in 2016 were implemented. In support of meeting Fish and Fish Habitat conditions, a Fisheries and Aquatic Habitat Mitigation and Monitoring Technical Committee has been established with MOE, FLNR and Fisheries and Oceans Canada (DFO) staff to:</p> <ul style="list-style-type: none"> <li>- Review the approach and outcome of mitigation and monitoring plans, provide technical recommendations to BC Hydro and regulatory agencies, and endorse relevant plans.</li> <li>- Provide technical advice during plan implementation.</li> <li>- Provide recommendations for adaptive management where needed.</li> <li>- Provide a mechanism to resolve areas of disagreement on technical or policy matters.</li> </ul>
	<b>VEGETATION AND ECOLOGICAL COMMUNITIES</b>			
EAC 08	The EAC Holder must develop a Soil Management, Site Restoration, and Re-vegetation Plan to effectively manage disturbed soils, and to reclaim and revegetate disturbed construction areas to a safe and environmentally acceptable condition.	Completed	In Compliance	The Soil Management, Site Restoration, and Re-vegetation Plan is described in Section 4.12 of the CEMP for the Project. The final CEMP (Revision 1) was provided to regulatory agencies, governments and Aboriginal Groups on June 5, 2015. Revision 2 of the CEMP was issued in February 2016 and Revision 4 (Revision 3 was not formally published) in July 2016. Revision 4 added new soil management and site restoration requirements in response to changes requested by the Vegetation and Wildlife Technical Committee (VWTC) (established in support of meeting conditions related to Vegetation and Wildlife).
EAC 08	The Soil Management, Site Restoration, and Re-vegetation Plan must be developed by a	Completed	In Compliance	The Soil Management, Site Restoration, and Re-vegetation Plan is described in Section 4.12 of the

No.	EAC Condition	Implementation Status	Compliance Status	Description
	QEP.			Construction Environmental Management Plan (CEMP). Section 6.0 of the CEMP lists the QPs who prepared the plan. In 2016, the Soil Management, Site Restoration, and Re-vegetation Plan was reviewed and revised by the VWTC composed of members from the MOE, the FLNR and Canadian Wildlife Services.
EAC 08	The Soil Management, Site Restoration, and Re-vegetation Plan must include at least the following: <ul style="list-style-type: none"> <li>Soil storage and handling measures that will maximize native soil use in restoration efforts, and manage incidental introduction and spread of invasive species.</li> </ul>	Ongoing	In Compliance	Section 4.12 of the CEMP requires that Contractor EPPs address this requirement. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of EPPs.
EAC 08	<ul style="list-style-type: none"> <li>Manage run-off so that it is directed around soil stockpiles and areas where excavation, spoil placement, and staging activities occur.</li> </ul>	Ongoing	In Compliance	Section 4.3 of the CEMP requires that Contractor EPPs address this requirement. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of EPPs.
EAC 08	<ul style="list-style-type: none"> <li>Progressive closure and reclamation of any temporary disturbance. Disturbed sites are replanted within one year with ground cover, shrubs, or trees that are regionally appropriate once erosion concerns have been addressed.</li> </ul>	Ongoing	In Compliance	Section 4.12 of the CEMP requires that Contractor EPPs address this requirement. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of EPPs.
EAC 08	<ul style="list-style-type: none"> <li>Identify native seed mixes used for site restoration and revegetation purposes.</li> </ul>	Ongoing	In Compliance	Appendix H of the CEMP requires that Contractor EPPs address this requirement. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of EPPs.
EAC 08	<ul style="list-style-type: none"> <li>Identify traditional use plants for revegetation purposes, in consultation with Aboriginal Groups.</li> </ul>	Ongoing	In Compliance	Plant species of high traditional Aboriginal value are being identified (per EAC 25) and will be included in the mix of species considered for re-vegetation activities conducted under the Soil Management, Site

No.	EAC Condition	Implementation Status	Compliance Status	Description
				Restoration and Revegetation Plan (Appendix H of the CEMP). See EAC conditions 25 and 26 below.
EAC 08	The EAC Holder must provide this draft Plan to FLNR, MOE, Aboriginal Groups, Peace River Regional District, City of Fort St. John and the District of Hudson's Hope for review a minimum of 90 days prior to the commencement of construction.	Completed	In Compliance	The Soil Management, Site Restoration, and Re-vegetation Plan is described in Section 4.12 of the CEMP for the Project. The Draft CEMP was submitted to regulatory agencies, governments, and Aboriginal Groups on October 17, 2014
EAC 08	The EAC Holder must file the final Soil Management, Site Restoration, and Re-vegetation Plan with EAO, FLNR, MOE, Aboriginal Groups, Peace River Regional District, City of Fort St. John and the District of Hudson's Hope a minimum of 30 days prior to the commencement of construction.	Completed	In Compliance	The final (Revision 1) of the CEMP was provided to regulatory agencies, governments and Aboriginal Groups on June 5, 2015. Revision 2 of the CEMP was issued in February 2016 and Revision 4 (Revision 3 was not formally published) in July 2016.
EAC 08	The EAC Holder must develop, implement and adhere to the final Soil Management, Site Restoration, and Re-vegetation Plan, and any amendments, to the satisfaction of EAO.	Ongoing	In Compliance	Appendix H of the CEMP requires that Contractor EPPs address this requirement. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of EPPs.
EAC 09	The EAC Holder must develop a Vegetation and Invasive Plant Management Plan to protect ecosystems, plant habitats, plant communities, and vegetation with components applicable to the construction phase.	Ongoing	In Compliance	Section 4.15 of the CEMP requires that Contractor EPPs address this requirement. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of EPPs.
EAC 09	The Vegetation and Invasive Plant Management Plan must be developed by a QEP.	Completed	In Compliance	The Vegetation and Invasive Plant Management Plan is described in Section 4.15 of the Construction Environmental Management Plan (CEMP). Section 6.0 of the CEMP lists the QPs who prepared the plan.
EAC 09	The Vegetation and Invasive Plant Management Plan must include at least the following:	Completed	In Compliance	Surveys of existing invasive species populations within the Project footprint were completed in 2015.

No.	EAC Condition	Implementation Status	Compliance Status	Description
	<p><b>Invasive Species</b></p> <ul style="list-style-type: none"> <li>Surveys of existing invasive species populations prior to construction.</li> </ul>			
EAC 09	<ul style="list-style-type: none"> <li>Invasive plant control measures to manage established invasive species populations and to prevent invasive species establishment.</li> </ul>	Ongoing	Partially met compliance	<p>Section 4.15 of the CEMP requires that Contractor EPPs address this requirement. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of EPPs.</p> <p>To date, contractors have completed the following: invasive plant removal through hand pulling, on-going inventories of invasive plant locations, extensive hydroseeding of exposed slopes across the Project area, regular vehicle inspections and cleaning through various methods to ensure vehicles are clean and free of dirt and invasive plants when transitioning between sites and into the Project area. The Main Civil Works contractor has also retained an invasive plant species specialist to advise on invasive plant species management.</p> <p>On March 22, 2017, EAO issued a Section 34 Order regarding compliance with Conditions 9 and 69 of the EAC and implementation measures to prevent the introduction and spread of invasive weeds on the Project. The Order requires that BC Hydro submit and implement an invasive plant mitigation and adaptive management plan to the EAO by April 21, 2017. This plan is currently being prepared by a QP and will be implemented by a QP as required by the Order. The management plan will include herbicide based invasive plant management in the dam site area, and the expansion of the vehicle cleanliness program, including</p>



No.	EAC Condition	Implementation Status	Compliance Status	Description
				the use of vehicle inspection forms.
EAC 09	<p><b>Rare Plants and Sensitive Ecosystems</b></p> <ul style="list-style-type: none"> <li>The EAC Holder must expand its modelling, including completing field work, to improve identification of rare and sensitive plant communities and aid in delineation of habitats that may require extra care, 90 days prior to any Project activities that may affect these rare or sensitive plant communities</li> </ul>	Completed	In Compliance	Field surveys in support of expanding modelling to improve the identification of rare and sensitive plant communities were completed in 2015. The results of these field surveys are described in the 2015 Annual Report for the VWMMP, provided to agencies on January 22, 2016.
EAC 09	<ul style="list-style-type: none"> <li>The EAC Holder must, with the use of a QEP, complete an inventory in areas not already surveyed and use rare plant location information as inputs to final design of access roads and transmission lines.</li> </ul>	Ongoing	In Compliance	Field surveys for rare plants along roads and portions of the transmission line not previously surveyed were conducted between July 25 and August 3, 2016. A total of 84.1 km were surveyed. Forty (40) occurrences of 14 different rare plant species-10 vascular plants and 4 lichens were documented. Of the 16 rare species, 5 are on the BC Ministry of Environment's (MOE) 'Red' list, with the remaining 8 being on the 'Blue' list. None of the taxa are listed on Schedule 1 of the Species at Risk Act, or are considered to be Extinct, Extirpated, Endangered, Threatened, or Special Concern by the Committee on the Status of Endangered Wildlife in Canada (COSEWIC). No new rare plant species were documented during the 2016 surveys although identification of lichens is still underway. The complete 2016 program report is provided in the 2015 Annual Report for the VWMMP, provided to agencies on January 22, 2016.
EAC 09	These pre- construction surveys must target rare plants as defined in Section 13.2.2 of the EIS —including vascular plants, mosses, and lichens.	Ongoing	In Compliance	Pre-construction surveys are targeting rare plants as defined in Section 13.2.2 of the EIS. The complete 2016 program report is provided in the 2015 Annual Report for the VWMMP, provided to agencies on January 22, 2016.
EAC 09	<ul style="list-style-type: none"> <li>The EAC Holder must create and</li> </ul>	Ongoing	In Compliance	A spatial database of rare plant occurrences in the

No.	EAC Condition	Implementation Status	Compliance Status	Description
	maintain a spatial database of known rare plant occurrences in the vicinity of Project components that must be searched to avoid effects to rare plants during construction activities.			vicinity of Project Components is captured on the Environmental Features Map. The Environmental Features Map was updated with the 2016 rare plant data on September 1, 2016 and provided to contractors for use in planning.
EAC 09	The database must be updated as new information becomes available and any findings of new rare plant species occurrences must be submitted to Environment Canada and MOE using provincial data collection standards.	Ongoing	In Compliance	A spatial database of rare plant occurrences in the vicinity of Project Components is captured on the Environmental Features Map. The Environmental Features Map was updated with the 2016 rare plant data on September 1, 2016 and provided to contractors for use in planning. The 2016 rare plant data were submitted to the Program Botanist at the BC Conservation Data Center, MOE on January 19 and 27, 2017.
EAC 09	· The EAC Holder must implement construction methods to reduce the impact to rare plants, maximize use of existing access corridors, and construct transmission towers and temporary roads away from wetlands and known rare plant occurrences.	Ongoing	In Compliance	As outlined in the 2015 Annual Report for the VWMMP, BC Hydro finalized the layout of the transmission line, access roads and laydown areas to avoid as many rare plant occurrences as feasible. In 2016, a "no disturbance" buffer was established around a rare plant occurrence located within the Portage Mountain Quarry. This buffer was established to avoid impacting this occurrence.
EAC 09	· Protect known occurrences of Tufa seeps, wetlands and rare plants located adjacent to construction areas. Install signage and flagging where necessary, as determined by the QEP, to indicate the boundaries of the exclusion area.	Ongoing	In Compliance	No incidents of tufa seeps were recorded for areas cleared in 2016 to winter 2017. Tufa seeps are located on the south bank of the eastern reservoir. This area will be cleared in the fall of 2017. At the time of clearing signage flagging will be installed to indicate boundaries of the exclusion area.
EAC 09	· The EAC Holder will engage the services of a Rare Plant Botanist during construction to design and implement an experimental rare plant translocation program in consultation with MOE using the BC MOE's Guidelines for	Ongoing	In Compliance	BC Hydro engaged the services of two rare plant biologists to design the rare plant translocation program. Development of the program began in 2016 following the steps outlined in the VWMMP (June 5, 2015) and in "Guidelines for Translocation of Plant

No.	EAC Condition	Implementation Status	Compliance Status	Description
	Translocation of Plant Species at Risk in BC (Maslovat, 2009).			Species at Risk in British Columbia", by C. Maslovat, C. 2009. The 2016 Annual Report for the VWMMP, submitted to regulatory agencies and Aboriginal Groups on March 31, 2017, outlines the status of the program as of December 2016.
EAC 09	The EAC Holder must provide this draft Vegetation and Invasive Plant Management Plan to Environment Canada, FLNR, MOE, and Aboriginal Groups for review a minimum of 90 days prior to construction and operation phases.	Completed	In Compliance	The Vegetation and Invasive Plant Management Plan is described in Section 8.1 of the VWMMP. The draft and first revision of the VWMMP was submitted to regulatory agencies and Aboriginal Groups on October 17, 2014, and April 7, 2015, respectively.
EAC 09	The EAC Holder must file the final Vegetation and Invasive Plant Management Plan with EAO, Environment Canada, FLNR, MOE, and Aboriginal Groups, a minimum of 30 days prior to construction and operation phases.	Completed	In Compliance	The final Vegetation and Invasive Plant Management Plan was submitted to regulatory agencies and Aboriginal Groups on June 5, 2015.
EAC 09	The EAC Holder must develop, implement and adhere to the final Vegetation and Invasive Plant Management Plan, and any amendments, to the satisfaction of EAO.	Ongoing	Partially met compliance	<p>Section 4.15 of the CEMP requires that Contractor EPPs address this requirement. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of EPPs.</p> <p>To date, contractors have completed the following: invasive plant removal through hand pulling, on-going inventories of invasive plant locations, extensive hydroseeding of exposed slopes across the Project area, regular vehicle inspections and cleaning through various methods to ensure vehicles are clean and free of dirt and invasive plants when transitioning between sites and into the Project area. The Main Civil Works contractor has also retained an invasive plant species specialist to advise on invasive plant species management.</p>

No.	EAC Condition	Implementation Status	Compliance Status	Description
				<p>On March 22, 2017, EAO issued a Section 34 Order regarding compliance with Conditions 9 and 69 of the EAC and implementation measures to prevent the introduction and spread of invasive weeds on the Project. The Order requires that BC Hydro submit and implement an invasive plant mitigation and adaptive management plan to the EAO by April 21, 2017. This plan is currently being prepared by a QP and will be implemented by a QP as required by the Order. The management plan will include herbicide based invasive plant management in the dam site area, and the expansion of the vehicle cleanliness program, including the use of vehicle inspection forms.</p>
EAC 10	<p>The EAC Holder must fund or undertake directly with the use of a Rare Plant Botanist the following, during construction:</p> <ul style="list-style-type: none"> <li>Targeted surveys in the RAA (as defined in the amended EIS) to identify occurrences of the 18 directly affected rare plant species (as defined in the amended EIS), and rare plant species identified by the MOEs Conservation Framework requiring additional inventories.</li> </ul>	Ongoing	In Compliance	<p>The requirement for targeted surveys in the Regional Assessment Area (RAA) is addressed in Section 7.4.7 Part B Supplemental Regional Rare Plant Surveys (see also S. 8.2.2) of the VWMMP. Targeted surveys in the RAA began in 2016. The results are presented in Section 7.2 of the 2016 Annual Report for the VWMMP, which was submitted to regulatory agencies and Aboriginal Groups on March 31, 2017.</p>
EAC 10	<ul style="list-style-type: none"> <li>A study focused on clarifying the taxonomy of Ochroleucus bladderwort (<i>Utricularia ochroleuca</i>), including field, herbaria, and genetic work in consultation with FLNR and the MOE (BC Conservation Data Centre).</li> </ul>	Completed	In Compliance	<p>On March 22, 2016, BC Hydro submitted a letter to the Conservation Data Centre indicating that the taxonomy of Ochroleucus bladderwort had been completed by the BC MOE, and therefore no further work was required by BC Hydro. On March 24, 2016, the Conservation Data Centre confirmed the same understanding. Based on this information no further work is planned.</p>
EAC 10	<p>The EAC Holder must provide FLNR and MOE (BC Conservation Data Centre) with the findings and analysis of results from the</p>	Completed	In Compliance	<p>Results of the targeted surveys are provided to FLNR and MOE in the 2016 Annual Report for the VWMMP. As noted above, no further work is required on</p>

No.	EAC Condition	Implementation Status	Compliance Status	Description
	surveys and taxonomic study.			taxonomy of Ochroleucus bladderwort.
EAC 11	The EAC Holder must compensate for the loss of rare and sensitive habitats and protect occurrences of rare plants by developing, or funding the development and implementation of a compensation program, during construction, that includes: <ul style="list-style-type: none"> <li>Assistance (financial or in-kind) to the managing organization of suitable habitat enhancement projects in the RAA (RAA as defined in the amended EIS).</li> </ul>	Ongoing	In Compliance	This condition is addressed in the VWMMP, Section 7.4.4 Part D. As indicated in the Plan, identification of potential projects is scheduled to being in Construction Year 2, and funds are intended to be dispersed by the end of Construction Year 3 (July 2018). In 2016 BC Hydro began consulting with the VWTC on how these funds will be distributed.
EAC 11	<ul style="list-style-type: none"> <li>Direct purchase of lands in the RAA and manage these lands and suitable existing properties owned by the EAC Holder to enhance or retain rare plant values where opportunities exist.</li> </ul>	Ongoing	In Compliance	In 2014 BC Hydro purchased the Marl Fen property, located outside Hudson's Hope. This property supports several rare plant species. This property is being managed to maintain rare plants along with other wildlife and vegetation values. Results of surveys documenting species that are using the property are provided in the 2015 Annual Reports for the VWMMP.
EAC 11	The EAC Holder must engage with FLNR, MOE and Aboriginal Groups with regard to the development of the compensation program.	Ongoing	In Compliance	The compensation plan is described in the VWMMP, Section 7.4.4 Part D. The draft and first revision of the VWMMP was submitted to regulatory agencies and Aboriginal Groups on October 17, 2014, and April 7, 2015, respectively. The final VWMMP was submitted to regulatory agencies and Aboriginal Groups on June 5, 2015.
EAC 12	The EAC Holder must develop a Wetland Mitigation and Compensation Plan.	Ongoing	In Compliance	The Wetland Mitigation and Compensation Plan is described in Section 7.3 (see also Section 8.4) of the VWMMP.
EAC 12	The Wetland Mitigation and Compensation Plan must include an assessment of wetland function lost as a result of the Project that is important to migratory birds and species at risk (wildlife and plants).	Ongoing	In compliance	The draft function assessment of wetland function was provided in the 2015 Annual Report for the VWMMP. A revised assessment of wetland function is provided in the 2016 Annual Report for the VWMMP.

No.	EAC Condition	Implementation Status	Compliance Status	Description
EAC 12	The Wetland Mitigation and Compensation Plan must be developed by a QEP with experience in wetland enhancement, maintenance and development.	Completed	In Compliance	The Wetland Mitigation and Compensation Plan is described in Section 7.3 (see also Section 8.4) of the VWMMP. Section 2.3 of the Plan lists the QPs who prepared the plan.
EAC 12	The Wetland Mitigation and Compensation Plan must include at least the following: <ul style="list-style-type: none"> <li>Information on location, size and type of wetlands affected by the Project;</li> </ul>	Ongoing	In Compliance	Data on wetland location, size and type gathered during baseline surveys are summarized in Section 7.3.3 of the VWMMP. To gather additional site specific data on wetlands within the Project footprint, BC Hydro prepared a guidance document, Wetland Verification Classification, for contractors to follow to collect information on the location, size and type of wetland affected by construction. Contractors are required to provide BC Hydro with this information in support of the Wetland Mitigation and Compensation Plan.
EAC 12	<ul style="list-style-type: none"> <li>If roads cannot avoid wetlands, culverts will be installed under access roads to maintain hydrological balance, and sedimentation barriers will be installed;</li> </ul>	Ongoing	In Compliance	Culverts are being installed under access roads to maintain hydrological balance, and sedimentation barriers installed as required. For example, a total of 21 new culverts were installed in 2016 during the construction of Septimus road. The location of culverts is provided in Figure 2 of the 2016 Annual Report for the VWMMP.
EAC 12	<ul style="list-style-type: none"> <li>Stormwater management will be designed to control runoff and direct it away from work areas where excavation, spoil placement, and staging activities occur.</li> </ul>	Ongoing	In Compliance	Stormwater across the site is managed by contractors under the Erosion and Sediment Control Program. Management includes installation of sedimentation ponds and interception ditches. Interception ditches capture and divert stormwater away from construction areas into the sedimentation ponds. Water from the sedimentation ponds is discharged into surrounding environment.
EAC 12	<ul style="list-style-type: none"> <li>Develop, with the assistance of a hydrologist, site-specific measures prior to construction to reduce changes to the existing hydrologic balance and wetland function</li> </ul>	Ongoing	In Compliance	BC Hydro has engaged a forestry consultant to design access roads and clearing prescriptions along the transmission line. A hydrologist on staff with the forestry consultant has reviewed the design to ensure

No.	EAC Condition	Implementation Status	Compliance Status	Description
	during construction of the Jackfish Lake Road and Project access roads and transmission line.			that the hydrology of wetlands along the transmission line is maintained. Clearing work on the eastern portion of the transmission line where most of the wetlands are located has been scheduled for winter, when frozen ground conditions mitigate impacts to the wetland hydrology. Transmission line construction and clearing works are anticipated to commence in 2017.
EAC 12	<ul style="list-style-type: none"> <li>· All activities that involve potentially harmful or toxic substances, such as oil, fuel, antifreeze, and concrete, must follow approved work practices and consider the provincial BMP guidebook Develop with Care (BC Ministry of Environment 2012 or as amended from time to time).</li> </ul>	Ongoing	In Compliance	Section 4.13 of the CEMP requires contractors to follow approved work practices and BMPs with regard to potentially harmful or toxic substances. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of EPPs.
EAC 12	<ul style="list-style-type: none"> <li>· A defined mitigation hierarchy that prioritizes mitigation actions to be undertaken, including but not limited to:               <ul style="list-style-type: none"> <li>o Avoid direct effects where feasible;</li> <li>o Minimize direct effects where avoidance is not feasible;</li> <li>o Maintain or improve hydrology where avoidance is not feasible;</li> <li>o Replace like for like where wetlands will be lost, in terms of functions and compensation in terms of area;</li> <li>o Improve the function of existing wetland habitats; and</li> <li>o Create new wetland habitat</li> </ul> </li> </ul>	Ongoing	In Compliance	<p>In 2016 BC Hydro and Ducks Unlimited continued the process of identifying wetland mitigation opportunities that could become components of the wetland mitigation plan. Additional wetland mitigation opportunities have been identified in three zones:</p> <ul style="list-style-type: none"> <li>- within 1km of the Site C reservoir</li> <li>- within the Peace Region</li> <li>- within the remainder of the Province</li> </ul> <p>These sites will undergo further investigations to gather additional site-specific data and determine which opportunities are suitable for inclusion in the wetland mitigation plan.</p> <p>The construction guidelines for Area A, a new wetland area to be completed as part of the dam site reclamation area, were submitted with the June 5, 2015 VWMMP, and have been incorporated as requirements in the Main Civil Works contract covering this area. Creation of this new wetland will occur toward the end</p>

No.	EAC Condition	Implementation Status	Compliance Status	Description
				of 8 year construction period, and will contribute toward wetland compensation requirements.
EAC 12	The EAC Holder must monitor construction and operation activities that could cause changes in wetland functions.	Ongoing	In Compliance	BC Hydro requires its contractors to describe in their EPPs construction activities that could cause changes in wetland functions, including how those construction activities will be monitored and at what frequency. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of EPPs.
EAC 12	The EAC Holder must provide this draft Wetland Mitigation and Compensation Plan to Environment Canada, FLNR, MOE, Aboriginal Groups, Peace River Regional District and District of Hudson's Hope for review a minimum of 90 days prior to any activity affecting the wetlands.	Completed	In Compliance	The draft and first revision of the VWMMP was submitted to regulatory agencies and Aboriginal Groups on October 17, 2014, and April 7, 2015, respectively.
EAC 12	The EAC Holder must file the final Wetland Mitigation and Compensation Plan with EAO, Environment Canada, FLNR, MOE, Peace River Regional District, District of Hudson's Hope and Aboriginal Groups, a minimum of 30 days prior to any activity affecting the wetlands.	Completed	In Compliance	The final VWMMP was submitted to regulatory agencies and Aboriginal Groups on June 5, 2015.
EAC 12	The EAC Holder must develop, implement and adhere to the final Wetland Mitigation and Compensation Plan, and any amendments, to the satisfaction of EAO.	Ongoing	In Compliance	BC Hydro has partnered with Ducks Unlimited and procured property to start fulfilling the Plan's wetland compensation requirements. BC Hydro is also currently reviewing the wetland mitigation and compensation plan with the VWTC with the goal of improving the Plan. Work on completing reviews of the Plan and implementing more work related to wetland compensation is ongoing
EAC 13	The EAC Holder must develop the Vegetation Clearing and Debris Management Plan.	Completed	In Compliance	Revision 1 of the VCDMP was submitted to regulatory agencies and Aboriginal Groups on June 5, 2015.



No.	EAC Condition	Implementation Status	Compliance Status	Description
EAC 13	The Vegetation Clearing and Debris Management Plan must be developed by a QEP.	Completed	In Compliance	Section 11.0 of the VCDMP lists the QPs who prepared the plan.
EAC 13	The Vegetation Clearing and Debris Management Plan must ensure that clearing would be conducted in the approved Project Activity Zone only,	Ongoing	In Compliance	BC Hydro prepares the clearing plans for all work on the Site C Project. As part of this plan preparation, BC Hydro ensures that clearing boundaries are within the Project activity Zone.
EAC 13	and construction would be monitored by the QEP to prevent any unnecessary clearing.	Ongoing	In Compliance	BC Hydro requires its contactors to prepare EPPs that include an explanation of environmental monitoring effort and that this monitoring occur by a QEP or under the supervision of a QEP. In early 2017, the transmission line clearing contractor decided to widen an unapproved access road and therefore went outside its approved clearing area. This was identified by the Monitor and BC Hydro representative and the work was stopped. BC Hydro is working with FLNR to identify a corrective action plan. This will be determined after the snow melts at the site of occurrence.
EAC 13	Specific to the transmission line component of the Project: <ul style="list-style-type: none"> <li>The EAC Holder must not grub the right of way with the exception of transmission tower foundation pads, temporary work spaces and access roads.</li> </ul>	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 13	<ul style="list-style-type: none"> <li>Where conductor clearance allows, the EAC Holder must not remove riparian vegetation along watercourses or waterbodies crossed by the transmission corridor.</li> </ul>	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 13	To reduce erosion along steep or unstable slopes, the EAC Holder must apply best management practices for reservoir clearing along riparian areas and watercourses.	Ongoing	In Compliance	The Riparian Vegetation Management Area (RVMA) buffer is established 15m back from the Ordinary High Water Mark(OHWM). Terrain Stability Field Assessments are done by a terrain specialist to ensure

No.	EAC Condition	Implementation Status	Compliance Status	Description
				any clearing on or near Terrain Class V (high likelihood of landslide initiation following timber harvesting or road construction) areas will not increase slope instability. Areas of potential instability will be removed until a Terrain Stability Field Assessment can be completed. Steep areas will be handfelled (fall and leave) where safe to do so. Areas deemed unsafe or unstable will be left standing until inundation occurs. Boundary limits for clearing activities are flagged (orange ribbon) in the field.
EAC 13	Practices must include but not limited to the following:· Retention of all trees on steep, unstable slopes that would be highly susceptible to landslides if the vegetation was removed.	Ongoing	In Compliance	Clearing plans were altered to exclude Terrain Class V (high likelihood of landslide initiation following timber harvesting or road construction) areas within the Moberly River, and lower and eastern reservoir as Terrain Stability Field Assessments reports were either not available or lacked adequate rationale for inclusion. Moberly River clearing boundaries were re-engineered to remove unstable terrain prior to clearing. Clearing activities on the north bank of the eastern reservoir were deferred until a terrain specialist is able to complete a review under snow-free conditions. Clearing within the south bank of the eastern reservoir was delayed in the westernmost portion of the block while the ground was being assessed and then re-engineered to meet the assessment requirements.
EAC 13	· Retention of non-merchantable trees and vegetation in riparian areas within a 15 m buffer from the Ordinary High Water Mark.	Ongoing	In Compliance	Clearing prescriptions include descriptions on how Riparian Vegetation Management Area clearing is to be conducted and the level of RVMA retention within each treatment unit (TU). Handfalling within the 15m RVMA buffer will occur where equipment can't reach in to remove trees. RVMA buffer is flagged in the field, 15m back from the OHWM (as per the Approved Work Practices for Managing Riparian Vegetation Guide, 26

No.	EAC Condition	Implementation Status	Compliance Status	Description
				Oct 2003). Site specific prescriptions for allowing limited machine access into certain parts of the RVMA will be done by a QEP.
EAC 13	Merchantable trees and trees that may protrude above 455 m elevation may still be removed using clearing practices to maintain a 15 m machine-free zone from the OHWM.	Ongoing	In Compliance	Clearing prescriptions include descriptions on how RVMA clearing is to be conducted and the level of RVMA retention within each treatment unit (TU). Handfelling within the 15m RVMA buffer will occur where equipment can't reach in to remove trees. In TU 1 (clear merchantable timber only) areas, only merchantable trees will be removed from the RVMA. Non-merchantable timber and shrubs will be retained where feasible to do so. In TU2 (clear all) and TU4 (fall & leave) areas, no conservation is planned.
EAC 13	The EAC Holder must provide this draft Vegetation Clearing and Debris Management Plan to Environment Canada, FLNR, MOE, Aboriginal Groups, Peace River Regional District and District of Hudson's Hope for review a minimum of 90 days prior to commencement of construction.	Completed	In Compliance	The draft VCDMP was submitted to regulatory agencies, governments, and Aboriginal Groups October 17, 2014.
EAC 13	The EAC Holder must file the final Vegetation Clearing and Debris Management Plan with EAO, Environment Canada, FLNR, MOE, Peace River Regional District, City of Fort St. John, District of Hudson's Hope and Aboriginal Groups, a minimum of 30 days prior to commencement of construction.	Completed	In Compliance	The final VCDMP was submitted to regulatory agencies, governments, and Aboriginal Groups on June 5, 2015, respectively.
EAC 13	The EAC Holder must develop, implement and adhere to the final Vegetation Clearing and Debris Management Plan, and any amendments, to the satisfaction of EAO	Ongoing	In Compliance	The VCDMP is being implemented as planned.
EAC 14	The EAC Holder must develop a Vegetation and Ecological Communities Monitoring and	Completed	In Compliance	This requirement is addressed in Section 7.4.4, Part C of the VWMMP.

No.	EAC Condition	Implementation Status	Compliance Status	Description
	Follow-up Program for the construction phase and first 10 years of the operations phase.			
EAC 14	The Vegetation and Ecological Communities Monitoring and Follow-up Program must be developed by a QEP.	Completed	In Compliance	The Vegetation and Ecological Communities Monitoring and Follow-up Program is described in Section 7.4.4, Part C of the VWMMP. Section 2.3 of the VWMMP lists the QPs who prepared the plan.
EAC 14	The Vegetation and Ecological Communities Monitoring and Follow-up Program must include at least the following: <ul style="list-style-type: none"> <li>· Definition of the study design for the rare plant translocation program (see condition 9).</li> </ul>	Ongoing	In Compliance	Development of the Rare Plant Translocation program began in 2016. A plan for follow-up monitoring of translocations and measurement criteria is being developed as part of the program. Section 7.4 of the 2016 Annual Report for the VWMMP outlines the status of the translocation program.
EAC 14	<ul style="list-style-type: none"> <li>· Plan for following-up monitoring of any translocation sites to assess the survival and health of translocated rare plant species, under the supervision of a Rare Plant Botanist.</li> </ul>	Ongoing	In Compliance	Development of the Rare Plant Translocation program began in 2016. A plan for follow-up monitoring of translocations and measurement criteria is being developed as part of the program. Section 7.4 of the 2016 Annual Report for the VWMMP outlines the status of the translocation program.
EAC 14	<ul style="list-style-type: none"> <li>· Measurement criteria, including vegetation growth, persistence of rare plants and establishment / spread of invasive plant species, and associated monitoring to document the effectiveness of habitat enhancement and possible compensation programs.</li> </ul>	Ongoing	In Compliance	The monitoring program will document a suite of measurable parameters designed to evaluate the efficacy of translocation methods and management in relation to the stated objectives of the program. Monitoring is scheduled to begin in 2018 and continue through 2022. Specifically, the monitoring program will measure, document, and evaluate the following: <ul style="list-style-type: none"> <li>- the efficacy of the methods used to 1) collect and store plant parts; 2) conduct ex situ propagation; 3) translocate the rare plant species from the host site to the recipient sites; 4) collect data;</li> <li>- the survival of the translocated rare plant species through monitoring of population size, extent, threats, resilience, and persistence; and</li> <li>- the follow up procedures applied to address any</li> </ul>

No.	EAC Condition	Implementation Status	Compliance Status	Description
				declines in survival or fitness of the translocated plants/populations.
EAC 14	The Vegetation and Ecological Communities Monitoring and Follow-up Program reporting must occur annually during construction and the first 10 years of operations, beginning 180 days following commencement of construction.	Ongoing	In Compliance	BC Hydro provided the 2015 Annual Report on the implementation of the VWMMP on January 22, 2016. The 2016 Annual Report for the VWMMP was submitted to regulatory agencies and Aboriginal Groups on March 31, 2017.
EAC 14	The EAC Holder must provide this draft Vegetation and Ecological Communities Monitoring and Follow-up Program to Environment Canada, FLNR, MOE, Peace River Regional District, City of Fort St. John and Aboriginal Groups for review within 90 days after the commencement of construction.	Completed	In Compliance	This requirement is addressed in Section 7.4.4, Part C of the VWMMP. The draft and first revision of the VWMMP was submitted to regulatory agencies and Aboriginal Groups on October 17, 2014, and April 7, 2015, respectively. The final VWMMP was submitted to the same recipients on June 5, 2015.
EAC 14	The EAC Holder must file the final Vegetation and Ecological Communities Monitoring and Follow-up Program with EAO, Environment Canada, FLNR, MOE, Peace River Regional District, City of Fort St. John, and Aboriginal Groups, within 150 days after commencement of construction.	Completed	In Compliance	The final VWMMP was submitted to regulatory agencies and Aboriginal Groups on June 5, 2015.
EAC 14	The EAC Holder must develop, implement and adhere to the final Vegetation and Ecological Communities Monitoring and Follow-up Program, and any amendments, to the satisfaction of EAO.	Ongoing	In Compliance	BC Hydro provided the 2015 Annual Report on the implementation of the VWMMP on January 22, 2016. The 2016 Annual Report for the VWMMP was submitted to regulatory agencies and Aboriginal Groups on March 31, 2017.
	<b>WILDLIFE RESOURCES</b>			
EAC 15	The EAC Holder must develop a Wildlife Management Plan.	Completed	In Compliance	The Wildlife Management Plan is described in Sections 3.0 and 4.17 of the CEMP and Section 8.6.2 of the VWMMP.
EAC 15	The Wildlife Management Plan must be	Completed	In Compliance	The Wildlife Management Plan is described in Sections

No.	EAC Condition	Implementation Status	Compliance Status	Description
	developed by a QEP.			3.0 and 4.17 of the CEMP and Section 8.6.2 of the VWMMP. Section 6.0 of the CEMP and Section 2.3 of the VWMMP lists the QPs who prepared the plans.
EAC 15	<p>The Wildlife Management Plan must include at least the following:</p> <ul style="list-style-type: none"> <li>Field work, conducted by a QEP, to verify the modelled results for surveyed species at risk and determine, with specificity and by ecosystem, the habitat lost or fragmented for those species.</li> </ul>	Completed	In Compliance	Results of the field work completed to verify the modelled results for surveyed species at risk was included in the 2015 Annual Report for the VWMMP.
EAC 15	The EAC Holder must use these resulting data to inform final Project design and to develop additional mitigation measures, as needed, as part of the Wildlife Management Plan, in consultation with Environment Canada and FLNR.	Completed	In Compliance	Resulting data were used to update the models and the ranking of habitats. BC Hydro is using this information to assess habitat losses and plan for mitigation efforts.
EAC 15	<ul style="list-style-type: none"> <li>Measures to avoid, if feasible, constructing in sensitive wildlife habitats. If avoiding sensitive wildlife habitats is not feasible, condition 16 applies.</li> </ul>	Ongoing	In Compliance	BC Hydro is avoiding, if feasible, construction in sensitive wildlife habitats. For example, BC Hydro relocated work zones within the Portage Mountain quarry to avoid known bat hibernacula. BC Hydro also implemented buffer zones and no-activity windows to avoid disturbing hibernating bats adjacent to the quarry. In accordance with the CEMP Wetlands within the transmission line right-of way were identified and buffer zones established in advance of clearing and construction. A summary of BC Hydro's actions is provided in Appendix 9 of the 2016 Annual Report for the VWMMP.
EAC 15	<ul style="list-style-type: none"> <li>If sensitive habitats, such as wetlands, are located immediately adjacent to any work site, buffer zones must be established by a QEP to avoid direct disturbance to these sites.</li> </ul>	Ongoing	In Compliance	Section 4.18 of the CEMP requires contractors to identify Restricted Activity and Work Avoidance Zones and the implementation of buffer zones. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits

No.	EAC Condition	Implementation Status	Compliance Status	Description
				during construction to verify implementation of EPPs.
EAC 15	<ul style="list-style-type: none"> <li>Protocol for the application of construction methods, equipment, material and timing of activities to mitigate adverse effects to wildlife and wildlife habitat.</li> </ul>	Ongoing	In Compliance	Section 4.17 of the CEMP describes how requirements for EPPs in minimizing disturbance to wildlife during the construction phase, including conducting works within the least risk timing windows. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of EPPs.
EAC 15	<ul style="list-style-type: none"> <li>Protocol to ensure that lighting is focused on work sites and away from surrounding areas to manage light pollution and disturbance to wildlife.</li> </ul>	Ongoing	In Compliance	The requirement to focus lighting into work areas is included in the CEMP S. 4.17. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of EPPs. Lighting was focused on the work site in all construction locations.
EAC 15	If lighting cannot be directed away from surrounding areas, the EAC Holder must ensure additional mitigation measures are implemented to reduce light pollution, including light shielding.	Ongoing	In Compliance	The requirement to focus lighting into work areas is included in the CEMP S. 4.17. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of EPPs. Lighting was focused on the work site in all construction locations.
EAC 15	<ul style="list-style-type: none"> <li>A mandatory environmental training program for all workers so that they are informed that hunting in the vicinity of any work site/Project housing site is strictly prohibited for all workers.</li> </ul>	Completed	In Compliance	The requirement for all workers to receive training is included in S. 3.0 of the CEMP V4. S. 4.17 of the CEMP V4 states: "Project workers shall be prohibited from hunting while on construction sites, Project built roads or worker housing sites, Cleaning game at construction sites Project built roads or worker housing sites. All workers are required to attend both a BC Hydro orientation and a contractor specific orientation(s) prior to starting work on-site. A component of these training sessions is environmental training for workers. Completion of

No.	EAC Condition	Implementation Status	Compliance Status	Description
				these sessions required prior to the issuance of site access cards."
EAC 15	The EAC Holder must ensure that all workers are familiar with the Wildlife Management Plan.	Ongoing	In Compliance	Section 4.17 of the CEMP requires that Contractor EPPs address this requirement. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation EPPs.
EAC 15	The EAC Holder must submit this draft Wildlife Management Plan to Environment Canada, FLNR, MOE and Aboriginal Groups for review a minimum of 90 days prior to the commencement of construction.	Completed	In Compliance	The Wildlife Management Plan is described in Section 4.17 of the CEMP and Section 8.6.2 of the VWMMP. The Draft CEMP was submitted to regulatory agencies, governments, and Aboriginal Groups on October 17, 2014. The draft and first revision of the VWMMP was submitted to regulatory agencies and Aboriginal Groups on October 17, 2014, and April 7, 2015, respectively.
EAC 15	The EAC Holder must file the final Wildlife Management Plan with EAO, Environment Canada, FLN, MOE and Aboriginal Groups, a minimum of 30 days prior to commencement of construction.	Completed	In Compliance	The final (Revision 1) of the CEMP was provided to regulatory agencies, governments and Aboriginal Groups on June 5, 2015. The final VWMMP was submitted to regulatory agencies and Aboriginal Groups on June 5, 2015.
EAC 15	The EAC Holder must develop, implement and adhere to the final Wildlife Management Plan, and any amendments, to the satisfaction of EAO.	Ongoing	In Compliance	Section 4.17 of the CEMP requires that Contractor EPPs address this requirement. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of EPPs.
EAC 16	If loss of sensitive wildlife habitat or important wildlife areas cannot be avoided through Project design or otherwise mitigated, the EAC Holder must implement the following measures, which must be described in the Vegetation and Wildlife Mitigation and Monitoring Plan.	Ongoing	In compliance	All required measures of EAC condition 16 are identified in the VWMMP, as described below.
EAC 16	The Vegetation and Wildlife Mitigation and Monitoring Plan must include the following	Ongoing	In Compliance	Section 8.7.2 of the VWMMP sets out the specifications for the new wetland area (Area A of the dam site area),



No.	EAC Condition	Implementation Status	Compliance Status	Description
	compensation measures: · Compensation options for wetlands must include fish-free areas to manage the effects of fish predation on invertebrate and amphibian eggs and larvae and young birds.			which are to include fish-free areas.
EAC 16	· Mitigation for the loss of snake hibernacula, artificial dens must be included during habitat compensation.	Ongoing	In Compliance	BC Hydro is currently negotiating a contract to develop and implement construction and monitoring of artificial snake hibernacula. The plan developed by the consultant will be reviewed by the VWTC. Implementation will occur in 2017 after review by the VWTC is complete.
EAC 16	· Management of EAC Holder-owned lands adjacent to the Peace River suitable as breeding habitat for Northern Harrier and Short-eared Owl.	Ongoing	In Compliance	BC Hydro continues to manage three BC Hydro owned properties identified for retention and wildlife management date. All three properties provide suitable habitat for non-wetland birds, including the northern harrier and Short-eared Owl. Surveys in 2016 documented Short-eared Owl on one property and Northern Harrier on all three properties.
EAC 16	· Establishment of nest boxes for cavity-nesting waterfowl developed as part of wetland mitigation and compensation plan, and established within riparian vegetation zones established along the reservoir on BC Hydro-owned properties.	Ongoing	In Compliance	The establishment of nest boxes for cavity-nesting waterfowl is addressed in the Section 7.3.6 of the VWMMP (Wetland compensation). An expanded nest box program to mitigate for the loss of nesting sites for cavity nesting bird species has been developed based on discussions with the VWTC. Implementation will occur in 2017 after review by the VWTC is complete.
EAC 16	· A design for bat roosting habitat in HWY 29 bridges to BC Ministry of Transportation and Infrastructure (MOTI) for consideration into new bridge designs located within the Peace River valley.	Ongoing	In Compliance	BC Hydro continues to work with the BC Ministry of Transportation and Infrastructure (MOTI) on including roosting structures for bats in bridges. In 2016 MOTI identified preliminary locations for bat boxes on the Cache Creek Bridge. Designs were sent to the VWTC for review.
EAC 16	· Following rock extraction at Portage Mountain, creation of hibernating and	Ongoing	In Compliance	The Portage Mountain Quarry development plan, currently under development, will outline how bat

No.	EAC Condition	Implementation Status	Compliance Status	Description
	roosting sites for bats.			hibernating and roosting sites will be provided after extraction activities are complete.
EAC 16	<ul style="list-style-type: none"> <li>Creation of natural or artificial piles of coarse woody debris dispersed throughout the disturbed landscape to maintain foraging areas and cold-weather rest sites, and arboreal resting sites, for the fisher population south of the Peace River.</li> </ul>	Ongoing	In Compliance	Twenty-five (25) coarse woody debris piles for fisher were created within the dam site area in 2016. A map of the CWD piles created is included in the 2016 Annual Report for the VWMMP.
EAC 16	The EAC Holder must provide this draft Vegetation and Wildlife Mitigation and Monitoring Plan to Environment Canada, FLNR, MOE, and Aboriginal Groups for review a minimum of 90 days prior to the commencement of construction.	Completed	In Compliance	The draft and first revision of the VWMMP was submitted to regulatory agencies and Aboriginal Groups on October 17, 2014, and April 7, 2015, respectively.
EAC 16	The EAC Holder must file the final Vegetation and Wildlife Mitigation and Monitoring Plan with EAO, Environment Canada, FLNR MOE, and Aboriginal Groups, a minimum of 30 days prior to commencement of construction.	Completed	In Compliance	The final VWMMP was submitted to the same recipients on June 5, 2015. Section 2.0 of the VWMMP provides a concordance table which shows how each of the requirements of Condition 16 is addressed in the Plan, including references to the CEMP as appropriate.
EAC 16	The EAC Holder must develop, implement and adhere to the final Vegetation and Wildlife Mitigation and Monitoring Plan, and any amendments, to the satisfaction of EAO.	Ongoing	In Compliance	The 2015 Annual Report for the VWMMP describes implementation of the plan to date. Please refer to EAC Condition 19 for measures specific to injury and mortality to amphibians and snakes, with regard to implementation of the VWMMP.
EAC 17	<p>As part of the Vegetation Clearing and Debris Management Plan, if the EAC Holder must conduct clearing activities during these specified critical time periods:</p> <ul style="list-style-type: none"> <li>Songbirds: May 1 through July 31;</li> <li>Trumpeter swan, raptors and owls: April 1 through July 31; and</li> <li>Sharp-tailed grouse: mid-April and mid-July (lek to nesting to hatching).</li> </ul>	Ongoing	In Compliance	Section 3.5 of the VCDMP and Section 4.17 of the CEMP describe the requirements outlined in Condition 17. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of the EPP.

No.	EAC Condition	Implementation Status	Compliance Status	Description
EAC 17	The EAC Holder must first develop and implement a nest and lek search protocol, in consultation with the FLNR and MOE.	Ongoing	In Compliance	The nest search protocol has been revised based on 2016 findings and is included as Appendix 2 of the 2016 Annual Report for the VWMP, submitted to regulatory agencies and Aboriginal Groups on March 31, 2017. An expanded Sharp-tailed Grouse lek mitigation program was developed based on discussions with the VWTC. The program was provided in Section 4.17 of CEMP Revision 4 issued July 26, 2016.
EAC 17	The EAC Holder must provide FLNR and MOE with all known nest and lek locations.	Ongoing	In Compliance	All known nest locations identified during pre-clearing nest surveys were provided to FLNR and MOE on March 16, 2017. All data on leks BC Hydro was provided by MOE/FLNR. BC Hydro did not find any additional leks in 2016 and as such no new data on lek occurrences was submitted to FLNR and MOE.
EAC 17	The EAC Holder must flag these sites and require employees and contractors to avoid these sites.	Ongoing	In Compliance	Section 4.17 of the CEMP requires that Contractor EPPs address this requirement. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of EPPs.
EAC 17	The nest and lek search protocol must include specifications for buffers around active nest sites and flagging, as required by FLNR.	Ongoing	In Compliance	Section 4.17 of the CEMP requires that Contractor EPPs address this requirement. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of EPPs..
EAC 18	The EAC Holder must avoid human-wildlife conflicts during the construction phase by implementing measures detailed in a Human-Wildlife Conflict Management Plan.	Ongoing	In Compliance	Section 4.17 of the CEMP requires that Contractor EPPs address this requirement. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of EPPs.
EAC 18	The Human-Wildlife Conflict Management Plan must include at least the following: · Prior to the commencement of work, the EAC Holder must ensure that all crews have	Ongoing	In Compliance	Section 4.17 of the CEMP requires that Contractor EPPs address this requirement. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to

No.	EAC Condition	Implementation Status	Compliance Status	Description
	participated in Bear Aware or a similar training program.			verify implementation of EPPs.
EAC 18	· Prohibit feeding of wildlife at work sites.	Ongoing	In Compliance	Section 4.17 of the CEMP requires that Contractor EPPs address this requirement. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of EPPs.
EAC 18	· Ensure that all construction areas and worker housing sites are kept clean and free of discarded anthropogenic food sources, with garbage securely stored in verified bear-proof containers or removed from site.	Ongoing	In Compliance	Section 4.17 of the CEMP requires that Contractor EPPs address this requirement. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of EPPs.
EAC 18	· Prohibit work crews from hunting while on any work sites, Project built roads and worker housing sites.	Ongoing	In Compliance	Section 4.17 of the CEMP requires that Contractor EPPs address this requirement. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of EPPs.
EAC 18	· Prohibit work crews from cleaning game at construction sites. Project built roads and worker housing sites.	Ongoing	In Compliance	Section 4.17 of the CEMP requires that Contractor EPPs address this requirement. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of EPPs.
EAC 18	· Measures to minimize road mortality, including posted speed limits, provision of alternative transportation options including, for example, carpooling,	Ongoing	In Compliance	Section 4.17 of the CEMP requires that Contractor EPPs address this requirement. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of EPPs.
EAC 18	· Procedures for reporting dangerous human-wildlife incidents and incidents of wildlife mortality.	Ongoing	In Compliance	Section 4.17 of the CEMP requires that Contractor EPPs address this requirement. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of EPPs.

No.	EAC Condition	Implementation Status	Compliance Status	Description
EAC 18	· Prompt notification to the appropriate authorities of incidences of roadkill, or, in the event a wildlife act permit to manage road kill is obtained by the EAC Holder, the EAC Holder must implement management measures as per permit requirements.	Ongoing	In Compliance	Section 4.17 of the CEMP requires that Contractor EPPs address this requirement. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of EPPs.
EAC 18	· Review of effectiveness of measures to manage dangerous human-wildlife interactions.	Ongoing	In Compliance	Section 4.17 of the CEMP requires that Contractor EPPs address this requirement. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of EPPs.
EAC 18	The EAC Holder must provide the draft Human-Wildlife Conflict Management Plan to the MOE Conservation Officer Service for review a minimum of 90 days prior to the commencement of construction.	Completed	In Compliance	The Human Wildlife Conflict Management Plan is described in Section 4.17 of the CEMP for the Project. The Draft CEMP was submitted to regulatory agencies, governments, and Aboriginal Groups on October 17, 2014
EAC 18	The EAC Holder must file the final Human-Wildlife Conflict Management Plan with EAO and the MOE Conservation Officer Service a minimum of 30 days prior to the commencement of construction.	Completed	In Compliance	The final (Revision 1) of the CEMP was provided to regulatory agencies, governments and Aboriginal Groups on June 5, 2015. Revision 2 of the CEMP was issued in February 2016 and Revision 4 (Revision 3 was not formally published) In July 2016.
EAC 18	The EAC Holder must develop, implement and adhere to the final Human-Wildlife Conflict Management Plan, and any amendments, to the satisfaction of EAO.	Ongoing	In Compliance	BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of the EPP.
EAC 19	The EAC Holder must use reasonable efforts to avoid and reduce injury and mortality to amphibians and snakes on roads adjacent to wetlands and other areas where amphibians or snakes are known to migrate across roads including locations with structures designed for wildlife passage	Ongoing	In Compliance	BC Hydro is using reasonable efforts to avoid and reduce injury and mortality to amphibians and snakes.  In 2016, BC Hydro conducted two amphibian salvages along the side channel on the south bank of the Peace River. The first was an emergency salvage conducted in May and June 2016, where 364 amphibians were removed from and relocated outside of the work zone;

No.	EAC Condition	Implementation Status	Compliance Status	Description
				<p>the second salvage was in July and August 2016 when approximately 5,053 amphibians were removed from the work zone including 4,981 western toads, 70 wood frogs, and 2 boreal chorus frogs. Eleven common garter snakes were also removed from the work zone. The 2016 transmission line center line surveys identified and buffered wetlands within and adjacent to the right-of-way and tower locations.</p> <p>On December 22, 2016, EAO issued an Order to BC Hydro regarding amphibian surveys at Portage Mountain Quarry and the installation of amphibian mitigation structures. This Order was issued based on an inspection from August 30 to September 1, 2016. In response to the Order, BC Hydro developed a protocol for conducting amphibian assessments within and adjacent to work sites. BC Hydro has also conducted an internal investigation into this incident and recommended several improvements to BC Hydro's Compliance Program. Implementation of improvement measures is underway. BC Hydro will implement the remainder of the amphibian assessment protocol resulting Order in spring/summer 2017.</p>
EAC 19	The EAC Holder must consult with Environment Canada, FLNR and MOE with regard to the size and number of the proposed structures prior to construction.	Ongoing	In Compliance	<p>BC Hydro has developed a protocol to salvage amphibians where they are observed along roads adjacent to wetlands and in other areas where they are known to migrate across roads. The protocol calls for installation of crossing structures after 3 years of documenting amphibian migration across a road in the same location.</p> <p>At this time no migration areas across roads have been identified.</p>

No.	EAC Condition	Implementation Status	Compliance Status	Description
				BC Hydro is consulting with EC, FLNR and MOE on the protocol as part of the Program Area review established under the Conditional Water license.
EAC 20	The EAC Holder must use reasonable efforts to minimize disturbance to wildlife during the construction phase by scheduling construction activities in accordance with the Construction Environmental Management Plan.	Ongoing	In Compliance	Section 4.17 of the CEMP describes how requirements for EPPs in minimizing disturbance to wildlife during the construction phase, including conducting works within the least risk timing windows. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of EPPs.
EAC 20	The EAC Holder must ensure that measures implemented to manage harmful Project effects on wildlife resources are effective by implementing monitoring measures detailed in a Vegetation and Wildlife Mitigation and Monitoring Plan.	Ongoing	In Compliance	The final VWMMP was developed and submitted to regulatory agencies, governments and Aboriginal Groups on June 5, 2015.
EAC 21	The Vegetation and Wildlife Mitigation and Monitoring Plan must be developed by a QEP.	Completed	In Compliance	Section 2.3 of the VWMMP lists the QPs who prepared the plan.
EAC 21	The Vegetation and Wildlife Mitigation and Monitoring Plan must include at least the following:· Monitor Bald Eagle nesting populations adjacent to the reservoir, including their use of artificial nest structures.	Ongoing	In Compliance	Monitoring of the Bald Eagle nesting population occurred in September 2016. Sixty seven (67) stick nests were surveyed; 60 of these were confirmed as Bald Eagle nests during the 2014 survey. For the confirmed Bald Eagle nests, the September survey determined 4 of these nests to be inactive, 15 could not be relocated and 41 were confirmed present but could not have an activity status assigned as the young had fledged.
EAC 21	· Monitor waterfowl and shorebird populations and their use of natural wetlands, created wetlands, and artificial wetland features.	Ongoing	In Compliance	Spring waterfowl and shorebird surveys along the Peace River and adjacent large lakes were conducted on March 30, April 20 and May 17, 2016. Results are in Appendix C of the 2016 Annual Report for the VWMMP. Fall waterfowl and shorebird surveys along the Peace

No.	EAC Condition	Implementation Status	Compliance Status	Description
				River and adjacent large lakes were conducted on September 12 and October 12, 2016. The third survey could not be conducted due to unsuitable weather conditions (high winds, fog, and rain) that persisted throughout the fall migration survey period. The 2015/16 fall waterfowl and shorebird survey report is provided in Appendix D of the 2015 Annual Report for VWMMP.
EAC 21	· Monitor amphibian use of migration crossing structures installed along Project roads.	Ongoing	In Compliance	No amphibian crossing structures were installed in 2016. Monitoring of structures will occur in future years as required.
EAC 21	· Survey songbird and ground-nesting raptor populations during construction and operations.	Ongoing	In Compliance	Birds were surveyed using 100 m fixed-radius point counts conducted May 11 to July 9, 2016. Survey stations were located within three zones: Upstream Peace River Valley, Downstream Peace River Valley and Plateau (the area between the Upstream Peace River Valley and the transmission line). Stations were stratified by Broad Habitat Mapping unit. Surveys were conducted at 143 stations and 275 surveys were conducted, including revisits to the same stations. A total of 2049 birds of 68 songbird species were recorded during the point count surveys. The Upstream Valley had the largest number of species and the highest average station species richness; the Plateau had the lowest. Nine species listed under the Committee on the Status of Endangered Wildlife in Canada (COSEWIC), the Species at Risk Act (SARA) and/or British Columbia's Red and Blue lists were observed during the surveys. Point count stations were located within two of three BC Hydro Compensation properties. Surveys in the Marl Fen property and the Wilder Creek property found 27 and 34 songbird species respectively.



No.	EAC Condition	Implementation Status	Compliance Status	Description
				<p>The ground nesting surveys were completed in three BC Hydro compensation properties (Marl Fen, Rutledge Property and Wilder Creek). Surveys were also intended to be completed in cleared portions of the Site C dam headpond area however no clearing had occurred prior to the 2016 surveys. Ground nesting raptor surveys were completed three times between May and June 2016. The surveys were conducted using a combination of encounter transects walked on foot and stationary stand watches. Ground nesting raptors were observed at each of the three properties. One Short-eared Owl was observed at Marl Fen. The remaining observations were Northern Harrier: six at Marl Fen and one observation each at Rutledge and Wilder Creek. No nests or evidence of nesting were observed.</p>
EAC 21	<ul style="list-style-type: none"> <li>Survey the distribution of western toad and garter snake populations downstream of the Site C dam to the Pine River.</li> </ul>	Not Started	Future Requirement	Downstream snake and toad monitoring is scheduled to begin in 2018, one year prior to river diversion.
EAC 21	<ul style="list-style-type: none"> <li>Require annual reporting during the construction phase and during the first 10 years of operations to EAO, beginning 180 days following commencement of construction.</li> </ul>	Ongoing	In Compliance	Results of the above surveys and other programs are described in the 2016 Annual Report for the VWMMP, submitted to regulatory agencies and Aboriginal Groups on March 31, 2017.
EAC 21	The EAC Holder must provide this draft Vegetation and Wildlife Mitigation and Monitoring Plan to FLNR, MOE, Environment Canada and Aboriginal Groups for review a minimum of 90 days prior to the commencement of construction.	Completed	In Compliance	The draft and first revision of the VWMMP was submitted to regulatory agencies and Aboriginal Groups on October 17, 2014, and April 7, 2015, respectively. The final VWMMP was submitted to the same recipients on June 5, 2015.
EAC 21	The EAC Holder must file the final Vegetation and Wildlife Mitigation and Monitoring Plan must with EAO, FLNR, MOE, Environment	Completed	In Compliance	The final VWMMP was submitted to regulatory agencies and Aboriginal Groups on June 5, 2015.

No.	EAC Condition	Implementation Status	Compliance Status	Description
	Canada and Aboriginal Groups a minimum 30 days prior to the commencement of construction.			
EAC 21	The EAC Holder must develop, implement and adhere to the final Vegetation and Wildlife Mitigation and Monitoring Plan, and any amendments, to the satisfaction of EAO.	Ongoing	In Compliance	The 2015 Annual Report for the VWMMP provides an update on implementation of the plan. This report was submitted to regulatory agencies and Aboriginal Groups on January 22, 2016.
EAC 22	The EAC Holder must implement measures that reduce the potential for new or increased public access via roads constructed for the Project, by using pre-existing routes where feasible, decommissioning temporary access roads as soon as practicable after use,	Ongoing	In Compliance	Appendix A of the VCDMP describes how the requirements of Condition 22 are being met during construction. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of EPPs.
EAC 22	and proposing to FLNR Project access roads that should be closed to the public in areas known to be important to Aboriginal groups.	Ongoing	In Compliance	Specific access routes will be identified in relevant permit applications, such as the Forest Act Occupant Licence to Cut permits. Consultation on these permits is undertaken with the groups identified in the condition, which allows for discussion about the selection of new or pre-existing access routes, and decommissioning requirements.
EAC 22	The EAC Holder must develop mitigation measures in collaboration with FLNR and the Sauteau, West Moberly, Halfway River, Doig River, Blueberry River and Prophet River First Nations, and McLeod Lake Indian Band.	Ongoing	In Compliance	Specific access routes will be identified in relevant permit applications, such as the Forest Act Occupant Licence to Cut permits. Consultation on these permits is undertaken with the groups identified in the condition, which allows for discussion about the selection of new or pre-existing access routes, and decommissioning requirements.  In addition, the draft and final VCDMP were submitted to regulatory agencies, governments, and Aboriginal Groups for comment on October 17, 2014 and June 5, 2015, respectively.
EAC 23	The EAC Holder must maintain current	Ongoing	In Compliance	Rare Plants: In 2016 no rare plants were added to the

No.	EAC Condition	Implementation Status	Compliance Status	Description
	<p>knowledge of Project effects on the status of listed species by tracking updates for species identified by the Province, the Committee on the Status of Endangered Wildlife in Canada, and the Species at Risk Act.</p>			<p>lists or up listed that overlap with the Site C Project footprint. Two species, Tawny Paintbrush and Purple-stemmed Aster that occur within the Site C Project footprint were down listed to yellow in 2016. As such they are no longer considered rare plants. The rankings of field pussytoes and pretty cinquefoil were changed in 2015 in anticipation of construction of the Site C Clean Energy Project. The rationale provided by the BC Conservation Data Centre (CDC) for the rank changes is:- field pussytoes- much of the range is threatened by a hydroelectric development and other threats (CDC 2015a)- pretty cinquefoil-occurs in BC Only in the Peace Lowlands (CDC 2015a)Recovery planning documents are not yet available for field pussytoes or pretty cinquefoil. BC Hydro will work with FLNR and MOE, through the wildlife technical sub-committee, to quantify effects of the Project on these species and to determine if any changes to the Projects associated management plans or monitoring programs are required to mitigate effects of the Project on these listed species.</p> <p>Wildlife: Recovery strategies for Canada Warbler and Common Nighthawk were released by the Government of Canada in 2016. BC Hydro is addressing mitigation for these species in consultation with Environment Canada through the VWTC. None of the wildlife species added to the Species at Risk Act in 2016 occur within the Site C Project area. None of the wildlife species added to the provincial red and blue lists occur within the Site C Project area.</p>
EAC 23	Should the status of a listed species change for the worse during the course of the	Ongoing	In Compliance	Rare Plants: In 2016 no rare plants were added to the lists or up listed that overlap with the Site C Project

No.	EAC Condition	Implementation Status	Compliance Status	Description
	<p>construction of the Project due to Project activities, the EAC Holder, must work with Environment Canada FLNR and MOE to determine if any changes to the associated management plans or monitoring programs are required to mitigate effects of the Project on affected listed species.</p>			<p>footprint. Two species, Tawny Paintbrush and Purple-stemmed Aster that occur within the Site C Project footprint were down listed to yellow in 2016. As such they are no longer considered rare plants. The rankings of field pussytoes and pretty cinquefoil were changed in 2015 in anticipation of construction of the Site C Clean Energy Project. The rationale provided by the CDC for the rank changes is:</p> <ul style="list-style-type: none"> <li>- field pussytoes- much of the range is threatened by a hydroelectric development and other threats (CDC 2015a)</li> <li>- pretty cinquefoil-occurs in BC Only in the Peace Lowlands (CDC 2015a)</li> </ul> <p>Recovery planning documents are not yet available for field pussytoes or pretty cinquefoil. BC Hydro will work with FLNR and MOE, through the wildlife technical sub-committee, to quantify effects of the Project on these species and to determine if any changes to the Projects associated management plans or monitoring programs are required to mitigate effects of the Project on these listed species.</p> <p>Wildlife: Recovery strategies for Canada Warbler and Common Nighthawk were released by the Government of Canada in 2016. BC Hydro is addressing mitigation for these species in consultation with Environment Canada through the VWTC. None of the wildlife species added to the Species at Risk Act in 2016 occur within the Site C Project area. None of the wildlife species added to the provincial red and blue lists occur within the Site C Project area.</p>

No.	EAC Condition	Implementation Status	Compliance Status	Description
EAC 24	The EAC Holder must identify suitable lands for ungulate winter range by the end of the first year of construction, on BC Hydro-owned lands, or Crown lands, in the vicinity of the Project in consultation with FLNR.	Completed	In Compliance	BC Hydro fulfilled this condition in 2015. Section 8.11 of the VWMMP addresses this condition. Suitable winter range on BC Hydro owned land was identified in Figures 9, 10 and 11 of the VWMMP, and in Forest Act Occupant Licence to Cut permit applications overlapping with provincially designated winter range.
EAC 24	If FLNR determines that identified winter range is required, the EAC Holder must identify and maintain suitable BC Hydro-owned lands for ungulate winter range to the satisfaction of FLNR and for the length of time determined by FLNR.	Completed	In Compliance	BC Hydro fulfilled this condition in 2015. Section 8.11 of the VWMMP addresses this condition. Suitable winter range on BC Hydro owned land was identified in Figures 9, 10 and 11 of the VWMMP, and in Forest Act Occupant Licence to Cut permit applications overlapping with provincially designated winter range.
<b>CURRENT USE OF LANDS AND RESOURCES FOR TRADITIONAL PURPOSES</b>				
EAC 25	The EAC Holder must undertake a ground truthing program of traditional plants currently used by Aboriginal Groups in collaboration with Aboriginal Groups prior to construction.	Ongoing	In Compliance	<p>Ground-truthing with Sauteau First Nations registered trapline holders took place in summer/fall 2014 and August 2015, and with McLeod Lake Indian Band in summer 2015 and fall 2016. QPs have been retained to accompany BC Hydro and Aboriginal land users in the field to record locations, features, and sites and prepare the summary report. Reports generated are shared with the Aboriginal land users for their review and comment. BC Hydro has provided funding to support Doig River First Nation's and Halfway River First Nation's independent ground-truthing.</p> <p>BC Hydro will continue to seek ground truthing opportunities throughout construction, and will be sending invitation letters highlighting areas where construction is planned to take place in the near term so that BC Hydro and respective Aboriginal groups can ground-truth areas of traditional and cultural significance (as identified in TLUS reports submitted for</p>

No.	EAC Condition	Implementation Status	Compliance Status	Description
				the EIS) prior to construction. Ground-truthing information received will continue to be used to support and inform mitigation measures and relevant mitigation plans.
EAC 25	Where specific plants are known to be harvested by Aboriginal Groups, the EAC Holder must make reasonable efforts to consult interested Aboriginal Groups using the results of the ground truthing to inform the development and implementation of mitigation and compensation measures to accommodate adverse effects of the Project on plants traditionally used by Aboriginal Groups.	Ongoing	In Compliance	Based on the ground truthing results to date, a list of plants species of traditional aboriginal value has been compiled and shared with the Culture and Heritage Resources Committee for discussion and to seek input on additional plants of high traditional aboriginal value. Through this process, as well as new information provided through future ground truthing, plants of high traditional aboriginal value will continue to be identified and included in the mix of species considered for re-vegetation conducted under the VWMMP and the Soil Management, Site Restoration and Revegetation Plan (Appendix H of the CEMP). Based on ground-truthing information received from Doig River First Nation and Mcleod Lake Indian Band, no new plant species have been identified. Additionally, BC Hydro and Sauteau First Nations registered trapline holders conducted ground-truthing activities in the vicinity of the transmission line right-of-way and dam site area in the summer and fall of 2014 and summer of 2015. The ground-truthing information received was considered as part of the transmission line clearing plan and tower placements.
EAC 26	The EAC Holder must develop an Aboriginal Plant Use Mitigation Plan to describe how the effects of the Project on plants currently harvested by Aboriginal Groups will be mitigated, including through compensation measures.	Ongoing	In Compliance	The Aboriginal Plant Use Mitigation Plan (June 2015) is available on the Project website at <a href="https://www.sitecproject.com/sites/default/files/Aboriginal_Plant_Use_Mitigation_Plan.pdf">https://www.sitecproject.com/sites/default/files/Aboriginal_Plant_Use_Mitigation_Plan.pdf</a>
EAC 26	The Aboriginal Plant Use Mitigation Plan must	Ongoing	In Compliance	Plant species of high traditional Aboriginal value will be

No.	EAC Condition	Implementation Status	Compliance Status	Description
	include at least the following:· Identify within the Project footprint including areas being reclaimed potential sites for relocation of medicinal and food plants;			identified (per EAC 25) and included in the mix of species considered for re-vegetation activities conducted under the Soil Management, Site Restoration and Revegetation Plan (Appendix H of the CEMP).
EAC 26	relocate when deemed necessary by a QEP.	Not Started	Future Requirement	Rare plant species impacted, or potentially impacted, by project construction activities may be included in the experimental rare plant translocation program (described in section 8.2 of the VWMMP) based on the characteristics of the species, and availability of suitable locations and habitat conditions near to the construction area. For other (non-rare) species, a QEP will identify those species suitable for use in reclamation plans, based on the biological and site conditions of identified reclamation areas as well as the requirements of the target plant species. Currently, “Rat root” ( <i>Acorus americanus</i> ) is the only rare plant species of high traditional Aboriginal value identified through ground truthing (currently Red-listed in BC by the BC Conservation Data Centre).
EAC 26	· Identify within the Project footprint including areas being reclaimed opportunities to restore ecological communities that support species of high traditional use value for affected Aboriginal Groups	Ongoing	In Compliance	Based on the ground truthing results to date, a list of plants species of traditional aboriginal value have been compiled and shared with the Culture and Heritage Resources Committee for discussion and to seek input on additional plants of high traditional aboriginal value. Through this process, as well as new information provided through future ground truthing, plants of high traditional aboriginal value and ecological communities that support them will be identified and considered for re-vegetation activities conducted under the Soil Management, Site Restoration and Revegetation Plan (Appendix H of the CEMP).
EAC 26	and undertake restoration of those ecological	Not Started	Future	Plant species of high traditional Aboriginal value will be

No.	EAC Condition	Implementation Status	Compliance Status	Description
	communities where deemed necessary by a QEP.		Requirement	identified (per EAC 25) and included in the mix of species considered for re-vegetation activities conducted under the Soil Management, Site Restoration and Revegetation Plan (Appendix H of the CEMP).
EAC 26	Identify opportunities and provide financial support for propagation of indigenous plant species for use in reclamation programs, such as that offered through the indigenous nursery owned by the West Moberly First Nation and Sauleau First Nation.	Ongoing	In Compliance	BC Hydro has entered into a contract with Twin Sisters Nursery (indigenous nursery owned by West Moberly First Nations and Sauleau First Nations) for supply and delivery of live native grass seeds suitable for dry or hydro seed application to support re-vegetation and reclamation activities. Seeds of local plant species of Aboriginal value have been collected by Twin Sisters and will be available for use in reclamation plans as required.
EAC 26	The EAC Holder must make reasonable commercial efforts to obtain up to \$1 million in commercial service contracts with indigenous nurseries for provision of plants.	Ongoing	In Compliance	BC Hydro has entered into a contract with Twin Sisters Nursery (indigenous nursery owned by West Moberly First Nations and Sauleau First Nations) for supply and delivery of live native grass seeds suitable for dry or hydro seed application to support re-vegetation and reclamation activities. Seeds of local plant species of Aboriginal value have been collected by Twin Sisters and will be available for use in reclamation plans as required.
EAC 26	The EAC Holder must make reasonable efforts to develop the Aboriginal Plant Use Mitigation Plan in collaboration with FLNR and Aboriginal Groups, at least 90 days prior to Project activities that may affect traditional plants.	Completed	In Compliance	The draft Aboriginal Plant Use Mitigation Plan was submitted to regulatory agencies and Aboriginal Groups on October 17, 2014.
EAC 26	The EAC Holder must file the final Aboriginal Plant Use Mitigation Plan with EAO, FLNR and Aboriginal Groups at least 30 days prior to Project activities that may affect traditional plants.	Completed	In Compliance	The final Aboriginal Plant Use Mitigation Plan was submitted to regulatory agencies and Aboriginal Groups on June 5, 2017.



No.	EAC Condition	Implementation Status	Compliance Status	Description
EAC 26	The EAC Holder must develop, implement and adhere to the final Aboriginal Plant Use Mitigation Plan, and any amendments, to the satisfaction of EAO.	Ongoing	In Compliance	The 2015-2016 Annual Report for the Aboriginal Plant Use Mitigation Plan was submitted to the EAO on July 5, 2016. The 2016-2017 Annual Report for the Aboriginal Plant Use Mitigation Plan will be submitted to the EAO in July, 2017. BC Hydro will update the plan as required based on new information. Initiatives described in the Aboriginal Plant Use Mitigation Plan will continue to be implemented through project construction.
EAC 27	In order to manage adverse effects on Aboriginal plant, fish and game harvesters during both the construction and operations phases of the Project, the EAC Holder must develop, as part of the Construction Communication Plan, a communications program (Program) for informing Aboriginal harvesters about construction activities that may affect their harvesting opportunities for plants, fish, and game, as well as access to those opportunities.	Ongoing	In Compliance	BC Hydro has developed an Aboriginal Group Communication Plan (see Appendix D of the CEMP) which describes the measures being taken to inform Aboriginal groups about construction activities that may affect harvesting opportunities. The 2015-2016 Annual Report for the Aboriginal Group Communication Plan was submitted to the EAO on July 5, 2016. The 2016-2017 Annual Report will be submitted in July 2017.
EAC 27	The Program must also include information regarding how fish monitoring programs will be used to inform Aboriginal harvesters about changes in fish community composition during operations.	Completed	In Compliance	BC Hydro has developed an Aboriginal Group Communication Plan (see Appendix D of the CEMP) which describes the measures being taken to inform Aboriginal groups about construction activities that may affect harvesting opportunities. The 2015-2016 Annual Report for the Aboriginal Group Communication Plan was submitted to the EAO on July 5, 2016. The 2016-2017 Annual Report will be submitted in July 2017.
EAC 27	The EAC Holder must make all reasonable efforts to develop the draft Program in collaboration with FLNR and Aboriginal Groups, at least 90 days prior to Project activities that may affect Aboriginal harvesting opportunities.	Completed	In Compliance	The draft Aboriginal Group Communications Plan is described in Appendix D of the CEMP for the Project. The Draft CEMP was submitted to regulatory agencies, governments, and Aboriginal Groups on October 17, 2014

No.	EAC Condition	Implementation Status	Compliance Status	Description
EAC 27	The EAC Holder must file the final Program with EAO, FLNR and Aboriginal Groups at least 30 days prior to any activities that may affect Aboriginal harvesting opportunities.	Completed	In Compliance	The final (Revision 1) of the CEMP was provided to regulatory agencies, governments and Aboriginal Groups on June 5, 2015. Revision 2 of the CEMP was issued in February 2016 and Revision 4 (Revision 3 was not formally published) In July 2016.
EAC 27	The EAC Holder must develop, implement and adhere to the final Program, and any amendments, to the satisfaction of EAO.	Ongoing	In Compliance	The 2015-2016 Annual Report for the Aboriginal Group Communication Plan was submitted to the EAO and shared with Aboriginal Groups on July 5, 2016. The 2016-2017 Annual Report will be submitted to the EAO in July, 2017.
EAC 28	In order to mitigate the loss of use and access to structures used in Aboriginal traditional and current harvesting (e.g. cabins associated with tenured trap lines) as a result of Project reservoir flooding, the EAC Holder must make all reasonable efforts to consult with Aboriginal Groups and FLNR to identify the locations of such structures, including permanent, untenured structures.	Ongoing	In Compliance	<p>BC Hydro undertook ground-truthing with Saulneau First Nations registered trapline holders in summer/fall 2014 and August 2015 to verify and understand their Aboriginal traditional and current harvesting practices. Compensation agreements have been signed with 5 of 6 Saulneau First Nations registered trapline holders to compensate for impacts of the project on their ability to trap, which include impact to structures.</p> <p>BC Hydro has a standing invitation to Aboriginal groups to meet and discuss any issues or concerns regarding the project as construction proceeds, and remain committed to conducting ground truthing with any interested Aboriginal groups in the project activity zone. Site C's Aboriginal Relations staff has conducted site visits and ground truthing activities with interested Aboriginal groups in the dam site area, along the transmission line, and on the Peace River between Halfway River and Taylor. The Cultural and Heritage Resources Committee (described in the Cultural Resources Mitigation Plan) has met on nine occasions to discuss construction activities and mitigation measures related to cultural and heritage resources.</p>

No.	EAC Condition	Implementation Status	Compliance Status	Description
				The Committee last met on December 8, 2016, and is continuing to work on developing an Aboriginal public display board to be installed at the north bank viewpoint.
EAC 28	Where the loss of such structures are identified and confirmed through ground-truthing, the EAC Holder must make reasonable efforts to consult with Aboriginal groups and FLNR to establish measures to compensate for the loss of such structures prior to the loss of the structures.	Ongoing	In Compliance	<p>BC Hydro undertook ground-truthing with Saulteau First Nations registered trapline holders in summer/fall 2014 and August 2015 to verify and understand their Aboriginal traditional and current harvesting practices. Compensation agreements have been signed with 5 of 6 Saulteau First Nations registered trapline holders to compensate for impacts of the project on their ability to trap, which include impact to structures.</p> <p>BC Hydro has a standing invitation to Aboriginal groups to meet and discuss any issues or concerns regarding the project as construction proceeds, and remain committed to conducting ground truthing with any interested Aboriginal groups in the project activity zone. Site C's Aboriginal Relations staff has conducted site visits and ground truthing activities with interested Aboriginal groups in the dam site area, along the transmission line, and on the Peace River between Halfway River and Taylor. The Cultural and Heritage Resources Committee (described in the Cultural Resources Mitigation Plan) has met on nine occasions to discuss construction activities and mitigation measures related to cultural and heritage resources. The Committee last met on December 8, 2016, and is continuing to work on developing an Aboriginal public display board to be installed at the north bank viewpoint.</p>
EAC 28	The EAC Holder must implement a process for the identification of, and compensation for	Ongoing	In Compliance	BC Hydro undertook ground-truthing with Saulteau First Nations registered trapline holders in summer/fall 2014

No.	EAC Condition	Implementation Status	Compliance Status	Description
	<p>untenured structures that are culturally important to Aboriginal Groups at least 30 days prior to the commencement of construction activities.</p>			<p>and August 2015 to verify and understand their Aboriginal traditional and current harvesting practices. Compensation agreements have been signed with 5 of 6 Saulteau First Nations registered trapline holders to compensate for impacts of the project on their ability to trap, which include impact to structures.</p> <p>BC Hydro has a standing invitation to Aboriginal groups to meet and discuss any issues or concerns regarding the project as construction proceeds, and remain committed to conducting ground truthing with any interested Aboriginal groups in the project activity zone. Site C's Aboriginal Relations staff has conducted site visits and ground truthing activities with interested Aboriginal groups in the dam site area, along the transmission line, and on the Peace River between Halfway River and Taylor. The Cultural and Heritage Resources Committee (described in the Cultural Resources Mitigation Plan) has met on nine occasions to discuss construction activities and mitigation measures related to cultural and heritage resources. The Committee last met on December 8, 2016, and is continuing to work on developing an Aboriginal public display board to be installed at the north bank viewpoint.</p>
	<b>LAND AND RESOURCE USE</b>			
	<b>Harvest of Fish and Wildlife Resources</b>			
EAC 29	<p>In order to appropriately manage effects on disruption of access to registered trapline holders and Guide Outfitters during construction, the EAC Holder must make reasonable efforts to conclude access agreements with these affected registered</p>	Ongoing	In Compliance	<p>BC Hydro is in discussions with all trapline holders (seven) and guide outfitters (two) within whose territory construction activities are taking place. An agreement has been reached with four of the seven trapline holders and an offer has also been made to and verbally accepted by another trapline holder. An</p>

No.	EAC Condition	Implementation Status	Compliance Status	Description
	third parties, unless there are safety concerns involved.			<p>agreement has been reached with one of the two guide outfitters.</p> <p>BC Hydro is in discussions with regard to reaching agreements with all trapline holders and guide outfitters within whose territory construction activities are planned for 2017 and beyond.</p>
	<b>Agriculture</b>			
EAC 30	In order to avoid or manage the effects of the project on agricultural land owners and tenure holders, the EAC Holder must develop an Agricultural Mitigation and Compensation Plan.	Ongoing	In Compliance	BC Hydro submitted and publically posted the Framework for the Agricultural Mitigation and Compensation Plan on July 27, 2016, one year after the commencement of construction. The draft Agriculture Mitigation and Compensation Plan was posted for feedback on January 27, 2017, 18 months after the start of construction. Submission of the final Agriculture Mitigation and Compensation Plan is targeted for July 2017, 2 years after the commencement of construction.
EAC 30	The Agricultural Mitigation and Compensation Plan must be developed by a QEP.	Ongoing	In Compliance	Section 2.1 of the draft Agricultural Mitigation and Compensation Plan lists the QEPs who prepared the plan.
EAC 30	As part of Agricultural Mitigation and Compensation Plan development, the EAC Holder must evaluate effects on agricultural land owners and tenure holders, and develop mitigation and compensation measures consistent with industry compensation standards, to mitigate effects or compensate for losses.	Ongoing	In Compliance	The draft Agriculture Mitigation and Compensation Plan was posted on the Project website for feedback on January 27, 2017. Section 2.4 describes how BC Hydro will jointly develop individual farm mitigation plans with agricultural land owners and tenure holders or all farms directly affected by the Project. Mitigation and compensation measures consistent with industry compensation standards will be developed within Individual farm mitigation plans by the Site C Properties Team, following the process outlined within the BC Hydro Site C Property Acquisition Process Guide. BC Hydro's Properties Team is in discussions with agricultural land owners and tenure holders regarding

No.	EAC Condition	Implementation Status	Compliance Status	Description
				potential effects of the Project on their land and operations, including potential mitigation actions related to disruption of their continuing agricultural operations.
EAC 30	<p>The Agricultural Mitigation and Compensation Plan must include at least the following:</p> <ul style="list-style-type: none"> <li>· Inclusion of suitable land in the Agricultural Land Reserve in consultation with the Agriculture Land Commission.</li> </ul>	Ongoing	In Compliance	The draft Agriculture Mitigation and Compensation Plan was posted on the Project website for feedback on January 27, 2017. Section 1.7.2 and 2.5 of the draft Agriculture Mitigation Compensation Plan identified how and when the Agriculture Land Commission has directed BC Hydro to work with them on the management of residual lands.
EAC 30	<ul style="list-style-type: none"> <li>· When residual land parcels are to be sold, consolidate and/or connect residual agricultural parcels with adjacent agricultural land holdings, where practical and when owner(s) and BC Hydro agree.</li> </ul>	Ongoing	In Compliance	The draft Agriculture Mitigation and Compensation Plan was posted on the Project website for feedback on January 27, 2017. Section 2.5 of the draft Agriculture Mitigation Compensation Plan reflects this requirement.
EAC 30	<ul style="list-style-type: none"> <li>· Funding for mitigation actions for disruptions to agricultural land owners and tenure holders, including but not limited to the provision of alternative / replacement: <ul style="list-style-type: none"> <li>o Livestock movement options and compensation for associated increased costs;</li> <li>o Infrastructure (irrigation and drainage improvements);</li> <li>o Water supplies;</li> <li>o Relocation of quality soil in selected locations;</li> <li>o Farm and field access;</li> <li>o Highway crossings;</li> <li>o Utility crossings;</li> <li>o Livestock watering and drainage works during construction, and restore original works after construction is completed; and</li> </ul> </li> </ul>	Ongoing	In Compliance	<p>The draft Agriculture Mitigation and Compensation Plan was posted on the Project website for feedback on January 27, 2017. Section 2.4 of the draft Agriculture Mitigation Compensation Plan reflects this requirement.</p> <p>These mitigation actions are part of on-going negotiations with directly affected land owners and tenure holders. BC Hydro's Properties Team is in discussions with agricultural land owners and tenure holders regarding potential effects of the Project on their land and operations, including potential mitigation actions related to disruption of their continuing agricultural operations.</p>

No.	EAC Condition	Implementation Status	Compliance Status	Description
	o Fencing.			
EAC 30	· Minimize access to agricultural lands by construction workers and implement measures to minimize unauthorized public access.	Ongoing	In Compliance	The draft Agriculture Mitigation and Compensation Plan was posted on the Project website for feedback on January 27, 2017. Section 2.3 of the draft Agriculture Mitigation Compensation Plan reflects this requirement.  Respect for private property and restrictions on unauthorized public access are included within contractor terms and BC Hydro's CEMP, and is monitored and enforced by BC Hydro environmental monitors and independent environmental monitors.
EAC 30	· For impacts that cannot be avoided, the plan will contain an approach for reimbursements that compensate for associated financial losses due to disruptions to agricultural land use.	Ongoing	In Compliance	The draft Agriculture Mitigation and Compensation Plan was posted on the Project website for feedback on January 27, 2017. Section 2.4 of the draft Agriculture Mitigation Compensation Plan reflects this requirement. Reimbursements are part of on-going negotiations with directly affected land owners and tenure holders.
EAC 30	In addition to the above bulleted measures in this condition, establishment of an agricultural compensation fund of \$20 million for use in the Peace Region or other areas of the province as necessary to compensate for lost agricultural lands and activities, and an approach for establishing the governance and allocation of funds.	Not Started	Future Requirement	The draft Agriculture Mitigation and Compensation Plan was posted on the Project website for feedback on January 27, 2017. Section 2.6, Appendix D and Appendix E of the draft Agriculture Mitigation Compensation Plan reflects this requirement. This section of the draft plan identifies the steps which will be taken to set-up the Fund after submission of the final Agriculture Mitigation and Compensation Plan in July 2017.
EAC 30	The EAC Holder must work with the Ministry of Agriculture to establish a governance structure for the agriculture compensation fund that will ensure funds will be used to support enhancement projects that improve agricultural land, productivity or systems.	Ongoing	In Compliance	A joint Consultation Steering Committee has been established including staff from Ministry of Agriculture, Ministry of Energy and Mines, and BC Hydro to develop the Agricultural Mitigation and Compensation Plan. The joint committee is focused on the governance structure of the compensation fund and regional agricultural

No.	EAC Condition	Implementation Status	Compliance Status	Description
				input on the fund development.
EAC 30	The framework for the Agricultural Mitigation and Compensation Plan must be developed in consultation with the affected agricultural land owners and tenure holders, and the Ministry of Agriculture, and provided to Peace River Regional District and the District of Hudson's Hope for review within 1 year after the commencement of construction.	Completed	In Compliance	The Agricultural Mitigation and Compensation Plan Framework was submitted on July 27, 2016. Stakeholder consultation regarding the Framework took place from November 23 to January 29, 2016 in coordination with Ministry of Agriculture and Ministry of Energy and Mines. One hundred and fourteen (114) participant interactions occurred during the consultation period, including 81 attendees at regional meetings in December and January in Hudson's Hope, Fort St. John, Dawson Creek, and Chetwynd, 30 online feedback forms, and three written submissions. The Consultation Summary Report was posted publically on March 7, 2016. A meeting with Regional representatives on the Agricultural compensation fund occurred on March 8, 2016.
EAC 30	The EAC Holder must provide this draft Agricultural Mitigation and Compensation Plan to the affected agricultural land owners and tenure holders, Peace River Regional District, District of Hudson's Hope, Ministry of Agriculture and FLNR for review within 18 months after the commencement of construction.	Completed	In Compliance	<p>BC Hydro submitted the Draft Agricultural Mitigation and Compensation Plan on January 27, 2017. The Plan addresses the requirements set out in Condition 30 and provides further detail on the concepts which were identified and consulted on in the Framework. The draft Plan was developed with input from the Ministry of Agriculture, Ministry of Energy and Mines and stakeholders.</p> <p>The draft Plan was posted publically on the Project website on January 27 and the feedback was requested by March 13, 2017.</p> <p>Email notices were sent to all identified organizations in the EAC, directed affected agricultural land owners and tenure holders as well as previous participants in consultation who provided their contact information. A</p>



No.	EAC Condition	Implementation Status	Compliance Status	Description
				meeting was held on February 23, 2017 with some directly affected land owners and regional agricultural sector representatives to gather feedback on the draft.
EAC 30	The EAC Holder must file the final Agricultural Mitigation and Compensation Plan with EAO, Peace River Regional District, District of Hudson's Hope the Ministry of Agriculture and FLNR within 2 years after the commencement of construction.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 30	The EAC Holder must develop, jointly with agricultural land owners and tenure holders, individual farm mitigation plans throughout the construction phase for all farms directly affected by the Project.	Ongoing	In Compliance	<p>As part of the Project's property acquisition process, BC Hydro has been, and will continue to, work with directly affected agricultural land owners and tenure holders to determine the effects of the project on their agricultural operations, the mitigation opportunities available and any applicable compensation (business loss) for impacts that cannot be mitigated. Individual farm mitigation plans that identify mitigation opportunities and any business loss are an integral part of the property acquisition process. These plans are developed in conjunction with the property owners and relevant professionals as required (e.g. professional Agrologist or Certified Business Valuator); mitigation and compensation measures are consistent with industry standards and follow the process outlined within BC Hydro's Site C Property Acquisition Process Guide.</p> <p>Mitigation measures and any compensation payable are typically included in the individual property agreements; however, in some instances, mitigation measures identified will not be included in agreements, but will be included in construction contracts. In the event that a property is expropriated, the mitigation</p>

No.	EAC Condition	Implementation Status	Compliance Status	Description
				<p>measures will be identified in an individual farm mitigation plan, and construction contract if required.</p> <p>Any compensation payable for impacts that cannot be mitigated would be included in advanced payments, final settlements, or determined by the court. BC Hydro will continue to work with all agricultural property owners or tenure holders who have not completed agreements or individual farm mitigation plans.</p>
EAC 30	The EAC Holder must develop, implement and adhere to the final Agricultural Mitigation and Compensation Plan, and any amendments, to the satisfaction of EAO.	Ongoing	In Compliance	The final Agriculture Mitigation and Compensation Plan is targeted for submission the end of July 2017. The draft Agriculture Mitigation and Compensation Plan and Framework for the plan were both developed and submitted in accordance with the condition.
EAC 31	In addition to and separate from the compensation funding and mitigation funding the EAC Holder must fund and develop an Agriculture Monitoring and Follow-up Program for a 10 year period which includes the five years prior to reservoir filling and the first five years of operation.	Ongoing	In Compliance	The draft and final Agricultural Monitoring and Follow-up Programs were submitted to regulatory agencies and governments on October 23, 2015 and December 22, 2015, respectively. Section 3.0 of the Agricultural Monitoring and Follow-up Program contains a concordance table which shows how each of the requirements of Condition 31 is addressed in the Program. A summary update is also provided below.
EAC 31	<p>The Agriculture Monitoring and Follow-up Program must include at least the following:</p> <ul style="list-style-type: none"> <li>· Monitoring for Project-induced changes in wildlife habitat utilization, and evaluation of associated crop or feed storage damage for, agricultural operations within 5 km of the reservoir, to assess if there is an increase in wildlife-related crop depredation due to Project-related habitat losses. Monitoring must include pre- and post- reservoir filling field surveys, wildlife monitoring, farm</li> </ul>	Ongoing	In Compliance	Historical data on the extent and severity of wildlife damage to crops and stored livestock feed from the BC Ministry of Agriculture's Wildlife Damage Compensation Program is being reviewed relevant to the Peace River Region, and specifically within 5 km of the reservoir.

No.	EAC Condition	Implementation Status	Compliance Status	Description
	operator interviews, and analysis of relevant records related to wildlife-related crop depredation.			
EAC 31	· Monitoring for Project-induced changes to humidity within 3 km of the reservoir, and evaluate associated effects on crop drying within this area. Monitoring must include collection and analysis of climate data, calculation of crop drying indices, and farm operator interviews.	Ongoing	In Compliance	Eight climate station locations are being confirmed, and farm operators for interview participation are being identified.
EAC 31	· Monitoring for Project-induced changes to groundwater elevations within 2 km of the reservoir (the area potentially influenced by groundwater elevation changes), and evaluate associated effects on crop productivity. Monitoring must include field surveys and farm operator interviews.	Ongoing	In Compliance	Baseline data review of rainfall data from existing climate stations is Ongoing. Selection of monitoring sites for field survey, and Identification of farm operators for interviews is being undertaken.
EAC 31	· Monitoring for climatic factors to estimate moisture deficits and to estimate irrigation water requirements in the vicinity of the reservoir to provide information for potential future irrigation projects. Data collection will be undertaken before reservoir filling, and in the 5 years after reservoir filling, and data will be reviewed as required for proposed irrigation projects.	Ongoing	In Compliance	Climate station siting and network upgrades are being undertaken.
EAC 31	The Agriculture Monitoring and Follow-up Program reports must be provided annually during the monitoring and follow-up period to affected agricultural land owners and tenure holders, and Ministry of Agriculture. The results of the Agriculture Monitoring and Follow-up Program must inform the Farm	Ongoing	In Compliance	BC Hydro provided the first annual report on the implementation of the Agriculture monitoring and Follow-up Program on July 21, 2016. The second annual report will be provided in July 2017.

No.	EAC Condition	Implementation Status	Compliance Status	Description
	Mitigation Plans.			
EAC 31	Reporting must begin 180 days after the commencement of the monitoring and follow-up program that is to begin 180 days after commencement of construction.	Ongoing	In Compliance	BC Hydro provided the first annual report on the implementation of the Agriculture monitoring and Follow-up Program on July 21, 2016. The second annual report will be provided in July 2017.
EAC 31	The EAC Holder must provide this draft Agriculture Monitoring and Follow-up Program to the Ministry of Agriculture, Peace River Regional District and the District of Hudson's Hope for review within 90 days after the commencement of construction.	Completed	In Compliance	The draft Agricultural Monitoring and Follow-up Program was submitted to regulatory agencies and governments on October 23, 2015.
EAC 31	The EAC Holder must file the final Agriculture Monitoring and Follow-up Program with EAO, Ministry of Agriculture, Peace River Regional District and the District of Hudson's Hope within 150 days of commencement of construction.	Completed	In Compliance	The final Agricultural Monitoring and Follow-up Program was submitted to regulatory agencies and governments on December 22, 2015.
EAC 31	The EAC Holder must develop, implement and adhere to the final Agriculture Monitoring and Follow-up Program, and any amendments, to the satisfaction of EAO.	Ongoing	In Compliance	BC Hydro provided the first annual report on the implementation of the Agriculture monitoring and Follow-up Program on July 21, 2016. The second annual report will be provided in July 2017.
	<b>Other Resource Industries</b>			
EAC 32	The EAC Holder must develop an Oil, Gas and Energy Monitoring and Follow-up Program.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 32	The Oil, Gas and Energy Monitoring and Follow-up Program must, at a minimum, monitor baseline conditions and effects of increased sedimentation on Spectra intakes, during construction, and effects of increased water temperature and sedimentation during operations, on Spectra cooling operations for a period of 10 years after the commencement	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.

No.	EAC Condition	Implementation Status	Compliance Status	Description
	of operations.			
EAC 32	Monitoring reports must be provided to Spectra Energy beginning 180 days following commencement of operations, and annually thereafter.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 32	The EAC Holder must provide this draft Oil, Gas and Energy Monitoring and Follow-up Program to Spectra Energy for review within 90 days after the commencement of operations.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 32	The EAC Holder must file the final Oil, Gas and Energy Monitoring and Follow-up Program with EAO and Spectra Energy within 150 days after the commencement of operations.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 32	The EAC Holder must develop, implement and adhere to the final Oil, Gas and Energy Monitoring and Follow-up Program, and any amendments, to the satisfaction of EAO.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 33	The EAC Holder must negotiate a Memorandum of Understanding (MOU) with the MOTI prior to material extraction at MOTI quarries or pits to compensate for material used by the Project and to maintain availability of regional aggregate resources for MOTI operational needs.	Ongoing	In Compliance	BC Hydro has a signed MOU with MOTI, dated November 12, 2013. Discussions have been ongoing with MOTI to make amendments to the agreement to be more reflective of the Project and associated works moving forward.
EAC 33	The MOU must include: · Aggregate source strategy to compensate for inundated Ministry aggregate sources, and	Ongoing	In Compliance	The MOU is currently being finalized between BC Hydro and the MOTI.  Aggregate sources are being set aside for MOTI during construction of Hwy 29 at Peaceview Pit. BC Hydro is actively pursuing other sources.
EAC 33	Strategy for the EAC Holder to stockpile	Ongoing	In Compliance	This is addressed in the Pit Development Plans that the

No.	EAC Condition	Implementation Status	Compliance Status	Description
	surplus rock material at the West Pine, Wuthrich, and Portage Mountain quarries.			contractor is required to submit for West Pine, Wuthrich, and Portage Mountain. Pit Development Plans have been completed for Wuthrich and West Pine. Surplus rock is currently being stockpiled at Wuthrich.
EAC 33	The EAC Holder commitments as outlined in the MOU must be implemented and adhered to, to the satisfaction of the MOTI.	Ongoing	In Compliance	BC Hydro is working with MOTI to satisfy these commitments while finalizing the MOU. Current commitments include: Coordination of Hwy 29 construction/tendering/management and MOTI involvement and actively pursuing material sources for MOTI for areas that will be inundated.
EAC 34	The EAC Holder must discuss any overlap with the Project activity zone and preliminary reservoir impact lines with affected mineral and aggregate tenure holders.	Completed	In Compliance	No mineral tenures appear to overlap with the Project Activity Zone and preliminary impact lines. The dam site, reservoir and transmission line are covered by no registration reserves or conditional registration reserves. No mineral claims may be made in no-registration reserves. No activity may be undertaken without prior consent of BC Hydro in conditional registration reserves. Further the entire District of Hudson's Hope, the Peace Moberly Tract and the Proposed Peace Boudreau Protected area are also covered by no registration reserves. Portions of the preliminary impact lines on the north bank are not protected by any reserve, however, no mineral claims appear to have been made. Other than reserves held by the MOTI, BC Hydro is not aware of any tenures issued to third parties for the purposes of aggregate production on Crown land that overlap with the Project Activity Zone and preliminary impact lines.
EAC 34	Where conflicts exist, the EAC Holder must make reasonable efforts to enter into agreements with mineral and aggregate tenure holders, to the satisfaction of EAO, to	Completed	In Compliance	No mineral tenures appear to overlap with the Project Activity Zone and preliminary impact lines.  The dam site, reservoir and transmission line are

No.	EAC Condition	Implementation Status	Compliance Status	Description
	resolve conflicts with mineral and aggregate tenure holders.			<p>covered by no registration reserves or conditional registration reserves. No mineral claims may be made in no-registration reserves. No activity may be undertaken without prior consent of BC Hydro in conditional registration reserves. Further the entire District of Hudson’s Hope, the Peace Moberly Tract and the Proposed Peace Boudreau Protected area are also covered by no registration reserves.</p> <p>Portions of the preliminary impact lines on the north bank are not protected by any reserve, however, no mineral claims appear to have been made.</p> <p>Other than reserves held by the MOTI, BC Hydro is not aware of any tenures issued to 3rd parties for the purposes of aggregate production on Crown land that overlap with the Project Activity Zone and preliminary impact lines.</p>
EAC 34	Efforts made by the EAC Holder to enter into such agreements must be documented.	Completed	In Compliance	<p>No mineral tenures appear to overlap with the Project Activity Zone and preliminary impact lines.</p> <p>The dam site, reservoir and transmission line are covered by no registration reserves or conditional registration reserves. No mineral claims may be made in no-registration reserves. No activity may be undertaken without prior consent of BC Hydro in conditional registration reserves. Further the entire District of Hudson’s Hope, the Peace Moberly Tract and the Proposed Peace Boudreau Protected area are also covered by no registration reserves.</p> <p>Portions of the preliminary impact lines on the north bank are not protected by any reserve, however, no mineral claims appear to have been made.</p>

No.	EAC Condition	Implementation Status	Compliance Status	Description
				Other than reserves held by the MOTI, BC Hydro is not aware of any tenures issued to 3rd parties for the purposes of aggregate production on Crown land that overlap with the Project Activity Zone and preliminary impact lines.
<b>TRANSPORTATION</b>				
EAC 35	The EAC Holder must develop a Traffic Management Plan to appropriately manage Project-related traffic in and around work sites during construction in a manner that protects wildlife, maximizes worker and public safety, and manages effects on productivity.	Ongoing	In Compliance	This requirement is addressed in the final Construction Safety Management Plan (CSMP), Section 5.4 Traffic Management Plan. Site-specific Traffic Management Plans and Safety Plans have been provided by contractors for the North Bank Roads project, 271 Rd, Clearing at Cache Creek for Hwy 29 Realignment and Geotechnical Investigations at Halfway River. All of these plans have been approved by MOTI. These plans include measures such as coordinating Project Scheduling, Traffic Control Plans, addressing posted speeds, lane widths, hazardous zones, lane closures, public notification, etc. to protect wildlife, maximize safety and manage effects on productivity.
EAC 35	The Traffic Management Plan must be developed by a QEP.	Completed	In Compliance	The Traffic Management Plan is described in Section 5.4 of the CSMP. Section 6.0 of the CSMP lists the QPs who prepared the plan.
EAC 35	The Traffic Management Plan must include at least the following: <ul style="list-style-type: none"> <li>Maximize the use of existing access corridors.</li> </ul>	Ongoing	In Compliance	The project is maximizing the use of existing access corridors as much as possible. This is currently being done in areas along the Transmission line where existing Right-Of-Way access exists for maintenance and for clearing in the Eastern Reservoir.
EAC 35	<ul style="list-style-type: none"> <li>Equip Project vehicles travelling on Project access roads with VHF/UHF communication radios.</li> </ul>	Ongoing	In Compliance	All Project vehicles travelling on Project access roads have VHF/UHF communication radios.
EAC 35	<ul style="list-style-type: none"> <li>Control and/or restrict access where required, and as discussed with MOTI.</li> </ul>	Ongoing	In Compliance	Current control measures in place, as discussed with MOTI, include locks at Wuthrich Quarry and West Pine



No.	EAC Condition	Implementation Status	Compliance Status	Description
				Quarry with future plans of locked gates at Portage Mountain Quarry and Peaceview Pit.
EAC 35	· Identify access roads to be decommissioned after Project use.	Ongoing	In Compliance	Contractor Traffic Management Plans will identify access roads to be decommissioned. This has included temporary access for clearing, dam site construction, and Hwy 29 realignment.
EAC 35	· Public safety measures.	Ongoing	In Compliance	Public safety measures are addressed in Contractor Traffic Management Plans or Safety Plans, which are reviewed and approved by MOTI. Measures include having Incident Management Plans, Traffic Control Plans, public signage and notification, etc.
EAC 35	· Post speed limits on all construction access roads.	Ongoing	In Compliance	Speed limits are posted throughout the dam site area as well as on all public roadways where construction is taking place. These speed limits are reflective of construction speed zones.
EAC 35	· Work schedules, subject to safety considerations, to minimize delays and nuisance to the public caused by the realignment of Highway 29, particularly during peak visitor periods.	Ongoing	In Compliance	All works on public roadways are subject to Traffic Management Guidelines as provided by MOTI. This includes measures such as maximum delay and work stoppage.
EAC 35	· Inclusion of Traffic Control Plans, Public Information Plans, Incident Plans, and Implementation Plans.	Ongoing	In Compliance	These topics are included in site-specific Contractor Traffic Management Plans.
EAC 35	The Traffic Management Plan must also establish measures for identifying and mitigating effects on local transportation infrastructure resulting from Project activities.	Ongoing	In Compliance	Traffic Management Plans include a pavement management program. MOTI conducts pavement condition monitoring surveys in the region once every two years travelling in one direction on main roads. BC Hydro has increased the requirement to survey both directions on main roads every two years for all project affected roads. This includes 240 Rd, 269 Rd, 271 Rd, Jackfish Lake Rd, Hwy 97, and Hwy 29.
EAC 35	The Traffic Management Plan must also	Completed	In Compliance	All road modifications and improvements on the listed

No.	EAC Condition	Implementation Status	Compliance Status	Description
	include at least the following: <ul style="list-style-type: none"> <li>· Identification of all road modifications, realignments, and improvements on Highway 29 North, Highway 29 South, Jackfish Lake Road, and North Bank Minor Roads that are required to ensure access is maintained and service levels meet the appropriate MOTI standards.</li> </ul>			roads require approval from MOTI. MOTI has reviewed and approved design standards for 271 Rd, Cache Creek segment of Hwy 29, etc.
EAC 35	<ul style="list-style-type: none"> <li>· Construction of a paved brake-check before the start of the 10% grade on Canyon Drive west of Hudson's Hope and make it a mandatory requirement for Project-related trucks to stop and check vehicle brakes.</li> </ul>	Completed	In Compliance	Construction of a paved brake-check was completed in September 2015.
EAC 35	<ul style="list-style-type: none"> <li>· In consultation with MOTI, identify any additional measures that may be required for public safety (signage, signals, illumination, monitoring etc.)</li> </ul>	Ongoing	In Compliance	BC Hydro is working with MOTI to identify any additional required measures that may be required for public safety.
EAC 35	<ul style="list-style-type: none"> <li>· Follow best management practices as outlined in Traffic Management Guidelines for Work on Roadways (BC Ministry of Transportation 2001 and as amended from time to time).</li> </ul>	Ongoing	In Compliance	This is written into contracts and being followed for all works on public roadways.
EAC 35	The EAC Holder must provide this draft Traffic Management Plan to MOTI, Peace River Regional District, City of Fort St. John, District of Hudson's Hope, District of Chetwynd and Saulteau, West Moberly, Halfway River, Doig River, Blueberry River and Prophet River First Nations, and McLeod Lake Indian Band for review 90 days prior to the commencement of construction.	Completed	In Compliance	The Draft Traffic Management Plan is described in Section 5.4 of the CSMP. The draft CSMP was submitted to the required recipients on October 17, 2014.
EAC 35	The EAC Holder must file the final Traffic Management Plan with EAO, MOTI, Peace	Completed	In Compliance	The Draft Traffic Management Plan is described in Section 5.4 of the CSMP. The final CSMP was submitted

No.	EAC Condition	Implementation Status	Compliance Status	Description
	River Regional District, City of Fort St. John, District of Hudson's Hope, Chetwynd and Saulneau, West Moberly, Halfway River, Doig River, Blueberry River and Prophet River First Nations, and McLeod Lake Indian Band 30 days prior to the commencement of construction.			to the required recipients on June 5, 2015.
EAC 35	The EAC Holder must develop, implement and adhere to the final Traffic Management Plan, and any amendments, to the satisfaction of EAO.	Ongoing	In Compliance	<p>Site-specific Traffic Management Plans and Safety Plans have been provided by contractors for the North Bank Roads project, 271 Rd, Clearing at Cache Creek for Hwy 29 Realignment and Geotechnical Investigations at Halfway River. All of these plans have been approved by MOTI. These plans include measures such as coordinating Project Scheduling, Traffic Control Plans, addressing posted speeds, lane widths, hazardous zones, lane closures, public notification, etc. to protect wildlife, maximize safety and manage effects on productivity.</p> <p>Revision 2 to the CSMP was issued in March 2017. Revision 2 of the CSMP contains updates to Section 5.2.12 Traffic Monitoring and Appendix C, section 2.1 and 2.4.</p>
EAC 36	The EAC Holder must develop and implement a carpool and commuter program as part of the Traffic Management Plan.	Ongoing	In Compliance	The carpool and commuter program is described in Appendix C of the CSMP, Appendix C – Commuter and Carpool Plan and is being implemented as planned.
EAC 36	The EAC Holder will provide a shuttle service for workers between Chetwynd and the Site C dam site if warranted by demand or restrictions on access for private vehicles to the dam site.	Ongoing	In Compliance	<p>Potential carpool coordination websites for works were posted on the public Site C website in the fall of 2015. Please see:</p> <p><a href="http://hw/activities/sustainable_transportation/Pages/default.aspx">http://hw/activities/sustainable_transportation/Pages/default.aspx</a>. A requirement for a shuttle service if warranted by demand or restrictions for workers between Chetwynd and the Site C dam site was placed in the GSS and MCW contracts. The Contractors will</p>

No.	EAC Condition	Implementation Status	Compliance Status	Description
				monitor demand from their workforce. There are no restrictions on access for private vehicles to the dam site gates.
EAC 36	The EAC Holder must consult with the affected local communities, including Aboriginal communities in the development of a carpool and commuter program.	Completed	In Compliance	The draft and final CSMPs were submitted to regulatory agencies, governments, and Aboriginal Groups on October 17, 2014 and June 5, 2015, respectively.
EAC 37	The EAC Holder must develop a Transportation Monitoring and Follow-up Plan to ensure measures to mitigate Project effects on local transportation infrastructure are effective or need to be adjusted to adequately mitigate the effects.	Completed	In Compliance	The requirements of Condition 37 are addressed in Sections 5.4.10, Section 5.4.12, and Appendix B of the CSMP.
EAC 37	The Transportation Monitoring and Follow-up Plan must be developed by a QEP.	Completed	In Compliance	The Transportation Monitoring and Follow-up Plan is described in Sections 5.4.10, Section 5.4.12, and Appendix B of the CSMP. Section 6.0 of the CSMP lists the QPs who prepared the plan.  Appendix B Traffic Monitoring and Mitigation Plan - Fort St. John and North Bank Area Roads was developed in consultation with the City of Fort St. John staff.
EAC 37	The Transportation Monitoring and Follow-up Plan must include at least the following: · On an annual basis during construction and during each year when Project traffic will be using each identified intersection, traffic counts and monitoring of traffic operations at the following intersections: o Beattie Drive in Hudson's Hope o Clarke Avenue in Hudson's Hope o Highway 29 and Canyon Drive in Hudson's Hope o Highway 29 and Jackfish Lake Rd	Ongoing	In Compliance	Intersection monitoring was carried out in Nov 2015 and Feb, Apr and Jul 2016. The next monitoring period is scheduled for Feb-Mar 2017 for the dam site entrances.

No.	EAC Condition	Implementation Status	Compliance Status	Description
	<ul style="list-style-type: none"> <li>o Highway 97 / Highway 29 in Chetwynd</li> <li>o Highway 97 intersections in Fort St. John, including:</li> <li>o Highway 97 at Old Fort Road in Fort St. John</li> <li>o Highway 97 at 100th Street in Fort St. John</li> <li>o Highway 97 at 85th Avenue in Fort St. John</li> </ul>			
EAC 37	<ul style="list-style-type: none"> <li>· Annual monitoring during construction of traffic operations on local roads to determine if road restrictions for Project-related traffic should be implemented, in accordance with appropriate MOTI standards.</li> </ul>	Ongoing	In Compliance	Intersection monitoring was carried out in Nov 2015 and Feb, Apr and Jul 2016. The next monitoring period is scheduled for Feb-Mar 2017 for the dam site entrances. The Traffic and Pavement Monitoring report for the first year of construction was submitted to regulatory agencies and local governments on January 20, 2017. BC Hydro is now in the process of setting up a meeting with MOTI, Peace River Regional District (PRRD), and Fort St. John to discuss the results.
EAC 37	As part of the Transportation Monitoring and Follow-up Plan, the EAC Holder must implement the following 90 days prior to commencement of operations: <ul style="list-style-type: none"> <li>· Illumination of continuous lightning along Highway 97 through Taylor, from Birch Avenue west to 100th Street access at McMahan Drive, and intersection lightning at Highway 97 and Pine Avenue, 103rd Avenue, and Cherry Avenue</li> </ul>	Completed	In Compliance	Continuous lighting was installed in 2015 and is operating in Taylor along Highway 97 in accordance with this requirement.
EAC 37	<ul style="list-style-type: none"> <li>· Installation of changeable message signs on Highway 97 on the south Taylor Hill and on the hill north of Taylor, to be operated as part of the MOTI network that will provide drivers with advanced notification of road conditions, including notification of fog conditions.</li> </ul>	Completed	In Compliance	Changeable message signs were installed in 2015 and are operating on Highway 97 in accordance with this requirement.

No.	EAC Condition	Implementation Status	Compliance Status	Description
EAC 37	Installation of a highway webcam in Taylor to monitor fog conditions, to be operated as part of the MOTI network. The location will be determined in consultation with Taylor and MOTI.	Ongoing	In Compliance	The webcam is planned for installation in 2017 as part of MOTI's network.
EAC 37	The Transportation Monitoring and Follow-up Plan reporting must occur at least annually during the monitoring and follow-up program period, beginning 180 days after the commencement of construction.	Ongoing	In Compliance	The Traffic and Pavement Monitoring report for the period beginning 180 days after the commencement of construction was submitted on January 22, 2016 and the report for the entire first year of construction was submitted on Jan 20, 2017. BC Hydro is now in the process of setting up a meeting with MOTI, PRRD, and Fort St. John to discuss the results.
EAC 37	The EAC Holder must provide the draft Transportation Monitoring and Follow-up Plan to MOTI, Peace River Regional District, City of Fort St. John, District of Hudson's Hope and Aboriginal Groups for review within 90 days after the commencement of construction.	Completed	In Compliance	The draft Transportation Monitoring and Follow-up Plan, as part of the CSMP was submitted to regulatory agencies, governments, and Aboriginal Groups on October 17, 2014.
EAC 37	The EAC Holder must file the final Transportation Monitoring and Follow-up Plan with EAO, MOTI, Peace River Regional District, City of Fort St. John, District of Hudson's Hope, District of Chetwynd and Aboriginal Groups within 150 days after the commencement of construction.	Completed	In Compliance	The final CSMP was submitted to regulatory agencies, governments, and Aboriginal Groups on June 5, 2015.
EAC 37	The EAC Holder must develop, implement and adhere to the final Transportation Monitoring and Follow-up Plan, and any amendments, to the satisfaction of EAO.	Ongoing	In Compliance	BC Hydro submitted the CSMP on June 5, 2015. The CSMP includes all of the measures in the Transportation Monitoring and Follow-up Plan in section 5.4.10, section 5.4.12, and Appendix B Traffic Monitoring and Mitigation Plan - Fort St. John and North Bank Area Roads . The Traffic and Pavement Monitoring report for the first year of construction was submitted on Jan 20, 2017. BC Hydro is now in the process of setting up a

No.	EAC Condition	Implementation Status	Compliance Status	Description
				meeting with MOTI, PRRD, and Fort St. John to discuss the results.
EAC 38	The EAC Holder must develop a Public Safety Management Plan to describe how it will implement measures to avoid or manage the effects of the Project on public safety during construction and operations.	Completed	In Compliance	Section 5.3 of the CSMP describes the Public Safety Management Plan (Public Safety Management Plan) as well as planning for future aspects of the project. The Public Safety Management Plan, developed by a QEP, is described in Section 5.3 of the CSMP. The draft and final CSMPs were submitted to regulatory agencies, governments, and Aboriginal Groups on October 17, 2014 and June 5, 2015, respectively. A status update on Condition 37 requirements is provided below. Public Safety Management Plans are key deliverables by all Primes and major contactors at Site C and must be approved before the contractor can mobilize to site.
EAC 38	The Public Safety Management Plan must be developed by a QEP.	Completed	In Compliance	The Public Safety Management Plan is described in Section 5.3 of the CSMP. Section 6.0 of the CSMP lists the QPs who prepared the plan.
EAC 38	The Public Safety Management Plan must include at least the following: <ul style="list-style-type: none"> <li>· Increase public awareness of safety hazards, including navigational hazards, access restrictions and closures during the construction and operation of the Site C reservoir.</li> </ul>	Ongoing	In Compliance	Information about safety is shared publicly using a variety of methods. The bi-weekly construction bulletin provides information about planned work and safety information for boaters (26 bulletins were provided in 2016). The quarterly Aboriginal group construction notification also contains this information (four letters were provided in 2016). Public safety signs and beacons have been installed on the north and south banks of the Peace River, upstream and downstream of the dam site, to mark the boundaries of the active construction area. Further, BC Hydro facilitated the distribution of the Main Civil Works Contractor's Public Safety Management Plan in summer 2016 to coincide with the start of major earthworks. This was sent to local governments and Aboriginal groups. In river work zone hazards are well marked for navigation purposes and

No.	EAC Condition	Implementation Status	Compliance Status	Description
				meet the requirements for river navigation. The work site maintains a security perimeter with activity access control, security patrols and signage to inform members of the public.
EAC 38	· Establish boater communication protocol including communication of navigational hazards during construction and operations.	Ongoing	In Compliance	Information about safety is shared publicly using a variety of methods, including the bi-weekly construction bulletin and the quarterly Aboriginal group construction notification. Public safety signs and beacons have been installed on the banks of the Peace River to mark the boundaries of the active construction area. Further, BC Hydro facilitated the distribution of the Main Civil Works Contractor's Public Safety Management Plan in summer 2016 to coincide with the start of major earthworks.
EAC 38	· Develop standard navigation mitigations for signals, markings and notifications, relating to overhead structures such as towers and conductors crossing navigable waters.	Ongoing	In Compliance	Standard navigation mitigations for signals, markings and notifications are being undertaken in compliance with Navigation Protection Act approvals.
EAC 38	· Manage public water-based access during construction and for the first 5 years of operation.	Ongoing	In Compliance	The Peace River is not closed to the public until river is diverted in 2019; public safety beacons were installed in the Peace River within the dam site area in 2016.
EAC 38	The EAC Holder must provide this draft Public Safety Management Plan to MOTI, Peace River Regional District, City of Fort St. John, District of Hudson's Hope and Saulteau, West Moberly, Halfway River, Doig River, Blueberry River and Prophet River First Nations, and McLeod Lake Indian Band for review 90 days prior to the commencement of construction and operations.	Completed	In Compliance	The draft CSMP (Section 5.3 Public Safety Management Plan) was submitted to regulatory agencies, governments and Aboriginal Groups on October 7, 2014.
EAC 38	The EAC Holder must file the final Public Safety Management Plan with the MOTI, Peace River Regional District, City of Fort St.	Completed	In Compliance	The final CSMP (Section 5.3 Public Safety Management Plan) was submitted to regulatory agencies, governments and Aboriginal Groups on June 5, 2015.



No.	EAC Condition	Implementation Status	Compliance Status	Description
	John, District of Hudson's Hope and Sauleau, West Moberly, Halfway River, Doig River, Blueberry River and Prophet River First Nations, and McLeod Lake Indian Band 30 days prior to the commencement of construction and operations.			
EAC 38	The EAC Holder must develop, implement and adhere to the final Public Safety Management Plan, and any amendments, to the satisfaction of EAO.	Ongoing	In Compliance	The Public Safety Management Plan includes the Emergency Action Plan, which was completed in August 2016. Ongoing mitigations include: blocking trails where public can access the site; appropriate signage in the river channel along the property perimeter and in other key places; appropriate information on Public Safety Management Plan included in site orientations; additional emergency measures related to downstream inundation response; security enforcement of trespass and access control protocols; managing tour groups and visitor access to mitigate safety concerns; managing work practices so public safety is contemplated in all components of the project. River navigation hazards are in place in addition to river channel signs and construction zone beacons. The Peace River bridge is well marked in stream work is identified by warning signs and river safety boat patrols are ongoing. Site C Communications takes steps to keep key public stakeholders informed about construction activity and to provide applicable warnings about work that may impact public safety, including noise abatement, dust abatement and traffic management planning.
	<b>OUTDOOR RECREATION AND TOURISM</b>			
EAC 39	The EAC Holder must provide information to the Province of Alberta, during construction and operations, to assist in their communications with anglers in Alberta	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.  BC Hydro will provide information regarding changes in downstream fishing opportunities on to the Province of

No.	EAC Condition	Implementation Status	Compliance Status	Description
	regarding changes in downstream fishing opportunities due to construction activities and longer-term changes in fish community composition.			Alberta on an annual basis, commencing when information from the FAHMFP becomes available.
EAC 40	The EAC Holder must finalize and implement the Outdoor Recreation Mitigation Plan to mitigate changes in recreational opportunities and loss of existing recreational areas resulting from the Project.	Ongoing	In Compliance	BC Hydro submitted the draft Outdoor Recreation Mitigation Plan on July 27, 2016 and submitted the final Outdoor Recreation Mitigation Plan on January 27, 2017 with regulatory agencies, governments and Aboriginal Groups. The Plan describes the timing for when different measures will occur.
EAC 40	The Outdoor Recreation Mitigation Plan must be developed by a QEP.	Completed	In Compliance	Section 5.0 of the Outdoor Recreation Management Plan lists the QPs who prepared the plan.
EAC 40	The Outdoor Recreation Mitigation Plan must include at least the following to: <ul style="list-style-type: none"> <li>Provide technical information to support outdoor recreation providers in adapting to new shoreline conditions.</li> </ul>	Ongoing	In Compliance	An emergency management plan has been drafted for discussion and coordination with the PRRD. The latest version of that draft is expected to be delivered to the PRRD in early 2017.
EAC 40	<ul style="list-style-type: none"> <li>Establish three new boat launch/day use sites, complete with parking, picnic areas and toilets, at Cache Creek, Lynx Creek and Hudson's Hope Shoreline, and accessible via Highway 29.</li> </ul>	Ongoing	In Compliance	The design of three new boat launch and day use sites is Ongoing. Road access for boaters and recreation site users from Highway 29 for each of the boat launches is currently in design phase, in coordination with Highway 29 work.
EAC 40	<ul style="list-style-type: none"> <li>Establish at least one public viewpoint at the Site C dam site.</li> </ul>	Ongoing	In Compliance	The design of the Site C North bank Viewpoint and viewpoint road was completed in February 2016. Consultation with local and regional government and Aboriginal groups on the design, and interpretive signage contribution opportunities, were undertaken in February and March 2016. Construction began in fall 2016 and will be completed in late spring/early summer 2017.
EAC 40	<ul style="list-style-type: none"> <li>Provide approximately \$150,000 to the District of Hudson Hope for the enhancement of Alwin Holland Park, or other community</li> </ul>	Ongoing	In Compliance	BC Hydro signed a Partnering Relationship Agreement with the District of Hudson's Hope in January 2017 and the timing of this payment is described in the

No.	EAC Condition	Implementation Status	Compliance Status	Description
	shoreline recreation areas.			Agreement.
EAC 40	· Provide approximately \$200,000 for a Community Recreation Site Fund of which \$50,000 is for recreational sites on the south bank to support development of new shoreline recreation areas within the Peace River and its tributaries to the Alberta border.	Ongoing	In Compliance	The PRRD declined to participate in the administration of the fund. BC Hydro has identified an alternate fund administrator and a contract is being developed.
EAC 40	· Outline an approach to governance and allocation of funds from the Community Recreation Site Fund	Ongoing	In Compliance	The PRRD declined to participate in the administration of the fund. BC Hydro has identified an alternate fund administrator and a contract is being developed.
EAC 40	· Fund the development of a BC Peace River/Site C Reservoir Navigation and Recreation Opportunities Plan	Not Started	Future Requirement	The Outdoor Recreation Mitigation Plan describes the plan in section 2.2.4. A BC Peace River / Site C Reservoir Navigation and Recreation Opportunities Plan will be developed to mitigate potential effects on over the long term on outdoor recreation and tourism infrastructure, as well as access to water-based navigation. The planning process and the plan development will be funded by BC Hydro and initiated within one year after reservoir filling.
EAC 40	The EAC Holder must provide this draft Outdoor Recreation Mitigation Plan to FLNR, Peace River Regional District, City of Fort St. John, District of Hudson's Hope and Saulteau, West Moberly, Halfway River, Doig River, Blueberry River and Prophet River First Nations, and McLeod Lake Indian Band for review within 12 months after the commencement of construction.	Completed	In Compliance	BC Hydro submitted the draft Outdoor Recreation Mitigation Plan on July 27, 2016 to regulatory agencies, governments and Aboriginal Groups.
EAC 40	The EAC Holder must file the final Outdoor Recreation Mitigation Plan with EAO, FLNR, Peace River Regional District, City of Fort St. John, District of Hudson's Hope and Saulteau, West Moberly, Halfway River, Doig River,	Completed	In Compliance	BC Hydro will submit the final Outdoor Recreation Mitigation Plan on January 27, 2017 to regulatory agencies, governments and Aboriginal Groups.

No.	EAC Condition	Implementation Status	Compliance Status	Description
	Blueberry River and Prophet River First Nations, and McLeod Lake Indian Band within 18 months after the commencement of construction.			
EAC 40	The EAC Holder must develop, implement and adhere to the final Outdoor Recreation Mitigation Plan, and any amendments, to the satisfaction of EAO.	Ongoing	In Compliance	Implementation of the measures as described in the final Outdoor Recreation Mitigation Plan is underway.
EAC 41	The EAC Holder must make reasonable efforts to enter into agreements with the owners of the campground at Cache Creek and the hunting camp near the Site C dam site to compensate for any effects to those facilities, prior to potential effects on operation of these facilities.	Ongoing	In Compliance	BC Hydro has entered into an agreement with the owner of the campground at Cache Creek. This agreement transferred the land to BC Hydro in return for compensation. Further discussions regarding the effects of the project on the campground facility are ongoing. BC Hydro has entered into an agreement with the operator of the hunt camp near Site C. This agreement compensated the operator for the effects on the facility and the cost to replace and/or relocate the physical infrastructure. It is not known if the operator has reinstated the hunt camp at an alternative location.
EAC 41	Where it is both physically and economically feasible, the costs to relocate facilities will be included in the agreements.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
	<b>COMMUNITY</b>			
	<b>Community Infrastructure and Services</b>			
EAC 42	The EAC Holder must manage increased demands resulting from the influx of the Project workforce on community health care and social services by implementing mitigation measures detailed in a Healthcare Services Plan.	Ongoing	In Compliance	The final Health Care Services Plan was submitted on June 5, 2015. Implementation of the measures in the Plan are underway.
EAC 42	The Healthcare Services Plan must include at	Ongoing	In Compliance	The on-site Project Health Clinic opened on March 1,

No.	EAC Condition	Implementation Status	Compliance Status	Description
	least the following: · Implement on-site health care comprised of physician and nursing services to manage non-urgent health issues for the workforce residing in the construction camps.			2016 staffed with a nurse practitioner and advanced care paramedic.
EAC 42	· Establish a process for coordination of program delivery with the Northern Health Authority (NHA).	Completed	In Compliance	Project Health Clinic staff have been in contact with Northern Health Authority (NHA) contacts provided by Northern Health to coordinate programs delivered through the clinic. BC Hydro provides a quarterly report to Northern Health on use of the Project Health Clinic. BC Hydro and Health Clinic staff also hosted a tour and meeting with Northern Health staff and members of the local Division of Family Practice on Sep 30, 2016.
EAC 42	· Establish a process for providing new resident workers and their families with local information about health, education and social services.	Completed	In Compliance	Links to information about health, education and social services for each community in the Peace have been posted on the public Site C website in fall 2015 to share with new residents and potential new residents.
EAC 42	The EAC Holder must provide this draft Healthcare Services Plan to NHA, Peace River Regional District, City of Fort St. John and District of Hudson's Hope for review a minimum of 90 days prior to the commencement of construction.	Completed	In Compliance	The draft Health Care Services Plan was submitted to NHA and governments on October 17, 2014.
EAC 42	The EAC Holder must file the final Healthcare Services Plan with the NHA, Peace River Regional District, City of Fort St. John and the District of Hudson's Hope a minimum of 30 days prior to the commencement of construction.	Completed	In Compliance	The final Health Care Services Plan was submitted to NHA and governments on June 5, 2015.
EAC 42	The EAC Holder must develop, implement and adhere to the final Healthcare Services Plan, and any amendments, to the satisfaction of EAO.	Ongoing	In Compliance	Project Health Clinic staff have been in contact with NHA contacts provided by Northern Health to coordinate programs delivered through the clinic. BC Hydro provides a quarterly report to Northern Health

No.	EAC Condition	Implementation Status	Compliance Status	Description
				on use of the Project Health Clinic. BC Hydro and Health Clinic staff also hosted a tour and meeting with Northern Health staff and members of the local Division of Family Practice on Sep 30, 2016. BC Hydro reports clinic statistics to Northern Health quarterly.
EAC 43	<p>The EAC Holder must develop an Emergency Services Plan that includes at least the following to describe how the EAC Holder will implement measures to:</p> <ul style="list-style-type: none"> <li>Contract for provision of emergency services (fire services and medical transport) ;</li> </ul>	Ongoing	In Compliance	A contract for fire services with the City of Fort St John has been assigned by the contractor for the worker accommodation camp. Additionally, meetings have been held with Northern Health and BC Ambulance service for coordination, especially on the topic of emergency medical transport from the site. In the event of a medical transport requirement, patients can be transported to hospital by either the Prime contractor's emergency transport or by BC Ambulance. BC Hydro does not have any special agreements with any other emergency services to manage.
EAC 43	<ul style="list-style-type: none"> <li>Communicate Project emergency management plans to all emergency service providers, and provide updates as plans are amended</li> </ul>	Ongoing	In Compliance	An emergency management plan has been drafted for discussion and coordination with the PRRD. The latest version of that draft is expected to be delivered to the PRRD in early 2017. Copies of plans relating to emergency response to site have been discussed and coordinated with FSJ, Charlie Lake Fire and Taylor Fire services. FSJ Fire Department, FSJ RCMP and FSJ Ambulance services have all been oriented to Site C and have had tours of the site as well as ongoing conversations with key leads at Site C.
EAC 43	<ul style="list-style-type: none"> <li>Develop site access protocols to enable safe site access during construction and communicate to emergency service providers</li> </ul> <p>For this condition, these emergency services refer only to Project need for emergency services during construction and are defined</p>	Ongoing	In Compliance	An access protocol to ensure safety orientation and accreditation before coming into the construction site is in place and well managed through the security contractor and the Prime contractors. Ongoing coordination on orientations is part of the process. BC Hydro implements access control for visitors and others. Vehicle accreditation, a vehicle security

No.	EAC Condition	Implementation Status	Compliance Status	Description
	as those services relating to: firefighting, policing, ambulance services, Conservation Officer Service, Search and Rescue Associations, BC Wildfire Management Branch.			inspection protocol, access denial process and various other security rules enforcement form part of the ongoing access management plan at Site C.
EAC 43	The EAC Holder must provide this draft Emergency Services Plan to the appropriate local emergency service providers including the Peace River Regional District, City of Fort St. John, District of Hudson's Hope and District of Taylor for review a minimum of 90 days prior to the commencement of construction.	Completed	In Compliance	The draft Emergency Services Plan was submitted to local emergency services providers, and governments on October 17, 2014.
EAC 43	The EAC Holder must file the final Emergency Services Plan with EAO, local emergency service providers including the Peace River Regional District, City of Fort St. John, District of Hudson's Hope and District of Taylor a minimum of 30 days prior to the commencement of construction.	Completed	In Compliance	The draft Emergency Services Plan was submitted to local emergency services providers, and governments on October 17, 2014.
EAC 43	The EAC Holder must develop, implement and adhere to the final Emergency Services Plan, and any amendments, to the satisfaction of EAO.	Ongoing	In Compliance	BC Hydro submitted an Emergency Action Plan with full sign-off in August 2016. The Emergency Action Plan was socialized to all senior managers associated with the Site C Project, including executives from Primes at site, and was released to safety, security and emergency managers at Site C during a workshop in October 2016. The plan has been integrated into all safety management planning for contractors at site. Additionally, Emergency Response exercises and plan review updates sessions are scheduled for mid-year 2017 and will follow an iterative cycle of review and exercise, annually.
EAC 44	The EAC Holder must assist School Districts 59 and 60 to adjust to potential increased need	Ongoing	In Compliance	BC Hydro provided this information on the Project workforce to School Districts 59 and 60 on July 27,

No.	EAC Condition	Implementation Status	Compliance Status	Description
	resulting from the influx of the Project workforce by providing annual information throughout construction about anticipated changes in the resident population and potential new school enrolment.			2016. BC Hydro will provide updated information in July 2017.
EAC 45	The EAC Holder must assist the Northern Lights College to adjust to potential increased need resulting from the influx of the Project workforce by providing information annually during construction to identify the number of worker hires.	Ongoing	In Compliance	BC Hydro has required its contractors to submit monthly reports regarding the number of workers hired to work on the Site C Project. BC Hydro will include this information in its Annual Report to be submitted to Northern Lights College in July 2017.
EAC 46	The EAC Holder must develop a Waste Management Plan.	Completed	In Compliance	The Waste Management Plan is described in Section 4.16 of the CEMP for the Project. The CEMP is available on the Project website at: <a href="https://www.sitecproject.com/document-library/environmental-management">https://www.sitecproject.com/document-library/environmental-management</a>
EAC 46	The Waste Management Plan must be developed by a QEP.	Completed	In Compliance	The Waste Management Plan is described in Section 4.16 of the CEMP. Section 6.0 of the CEMP lists the QPs who prepared the plan.
EAC 46	The Waste Management Plan must include at least the following: · Identify waste management strategies to manage effects on landfills in the region.	Ongoing	In Compliance	Section 4.16 of the CEMP requires that Contractor EPPs address this requirement. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of EPPs.
EAC 46	· Develop methods for disposal of project-related waste.	Ongoing	In Compliance	Section 4.16 of the CEMP requires that Contractor EPPs address this requirement. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of EPPs.
EAC 46	· Ensure capacity of local landfills to meet disposal requirements of the Project construction activities	Ongoing	In Compliance	BC Hydro has been in communications with local landfills about operations. Landfill operators have not to date expressed concerns about waste streams from the Project negatively affecting landfill capacity.



No.	EAC Condition	Implementation Status	Compliance Status	Description
EAC 46	· Establish resources and funding arrangements to address any potential shortfall in existing landfill capacity.	Ongoing	In Compliance	Operators of the Regional District Landfill have not expressed concern over landfill capacity resulting from increased waste flows from the Site C Project.
EAC 46	· Identify other waste management options through consultation with the Peace River Regional District/municipal agencies responsible for management of solid waste in the area.	Ongoing	In Compliance	BC Hydro is currently engaged with the PRRD with regard to general waste going to the local landfill. PRRD is working with BC Hydro to identify the waste streams on-site, including general waste, recyclables and cardboard. Other potential waste vendors have been identified as well as numerous local vendors for recyclables.
EAC 46	The EAC Holder must provide the Waste Management Plan to the MOE, Peace River Regional District, City of Fort St. John and the District of Hudson's Hope for review a minimum of 90 days prior to the commencement of construction activities.	Completed	In Compliance	The Waste Management Plan is described in Section 4.16 of the CEMP for the Project. The Draft CEMP was submitted to regulatory agencies, governments, and Aboriginal Groups on October 17, 2014
EAC 46	The EAC Holder must file the final Waste Management Plan with the EAO, MOE, Peace River Regional District, City of Fort St. John and the District of Hudson's Hope a minimum of 30 days prior to the commencement of construction activities.	Completed	In Compliance	The final (Revision 1) of the CEMP was provided to regulatory agencies, governments and Aboriginal Groups on June 5, 2015. Revision 2 of the CEMP was issued in February 2016 and Revision 4 (Revision 3 was not formally published) In July 2016.
EAC 46	The EAC Holder must develop, implement and adhere to the final Waste Management Plan, and any amendments, to the satisfaction of EAO.	Ongoing	In Compliance	Section 4.16 of the CEMP requires that Contractor EPPs address this requirement. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of EPPs.
EAC 47	The EAC Holder must mitigate actual effects on the functionality of local water and sewage systems by implementing measures detailed in a Local Infrastructure Mitigation Plan.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition. BC Hydro established mitigation and/or monitoring programs with the District of Hudson's Hope, City of Fort St. John and the District of Taylor for their water and sewage systems as appropriate, in their community agreements. BC Hydro is working with the PRRD to

No.	EAC Condition	Implementation Status	Compliance Status	Description
				<p>establish a similar agreement.</p> <p>BC Hydro will submit the draft Local Infrastructure Mitigation Plan to governments and Aboriginal Groups, a minimum of 360 days prior to reservoir filling. BC Hydro will submit the final Local Infrastructure Mitigation Plan to the EAO, governments and Aboriginal Groups, a minimum of 30 days prior to reservoir filling.</p>
EAC 47	<p>The Local Infrastructure Mitigation Plan must include at least the following: A strategy for ongoing communication with local municipalities.</p> <ul style="list-style-type: none"> <li>· Specific mitigation measures (system relocation, replacement, monitoring) that may be required to ensure the functionality of existing municipal water and sewer systems.</li> </ul>	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 47	<ul style="list-style-type: none"> <li>· Identification of resources and funding arrangements associated with specific mitigation measures that may be required to ensure functionality of existing municipal water and sewer systems.</li> </ul>	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 47	<p>The EAC Holder must provide this draft Local Infrastructure Mitigation Plan to the Peace River Regional District, City of Fort St. John, District of Hudson's Hope, District of Taylor, and Aboriginal Groups for review a minimum of 360 days prior to reservoir filling.</p>	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 47	<p>The EAC Holder must file the final Local Infrastructure Mitigation Plan with EAO, Peace River Regional District, City of Fort St. John, District of Hudson's Hope, District of Taylor, and Aboriginal Groups a minimum of 30 days prior to reservoir filling.</p>	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.

No.	EAC Condition	Implementation Status	Compliance Status	Description
EAC 47	The EAC Holder must develop, implement and adhere to the final Local Infrastructure Mitigation Plan, and any amendments, to the satisfaction of EAO.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
	<b>Housing</b>			
EAC 48	The EAC Holder must manage the increased demands for housing in the City of Fort St. John, resulting from the influx of the Project workforce by implementing mitigation measures detailed in a Housing Plan.	Ongoing	In Compliance	The Housing Plan and Housing Monitoring and Follow-up Program Rev. 2 was submitted in December 2016. The Housing Plan is available on the Project website at: <a href="https://www.sitecproject.com/document-library/environmental-management">https://www.sitecproject.com/document-library/environmental-management</a>
EAC 48	The Housing Plan must include at least the following: <ul style="list-style-type: none"> <li>Establish a community camp co-coordinator.</li> </ul>	Ongoing	In Compliance	The coordinator identified and posted logistical information on the public Site C website to support workers consideration of moving to a local community.
EAC 48	<ul style="list-style-type: none"> <li>Establish a process for adjusting camp capacity throughout the construction phase to accommodate direct Project workers.</li> </ul>	Completed	In Compliance	The Housing Plan and Housing Monitoring and Follow-up Program Rev. 2 describes in section 5.2 how the camp was structured to allow the accommodation of direct Project workers. BC Hydro has constructed the Two Rivers Lodge (Lodge) at the dam site worker accommodation camp to meet anticipated demand for camp housing at the dam site location for the Project workforce. The first beds in the Lodge opened on February 29, 2016 with the last beds opening on September 1, 2016 for a total of approximately 1,600 beds. The camp is planned and contracted to allow additional phased units to be added to meet the on-site housing needs of the workforce through the course of the Project construction if needed.
EAC 48	<ul style="list-style-type: none"> <li>Expand affordable rental housing supply in the City of Fort St. John by building 50 rental units to be owned and operated by BC Housing or an approved non-profit operator. Immediately on completion of the housing</li> </ul>	Ongoing	In Compliance	BC Hydro completed a contract with BC Housing on July 19, 2016. BC Housing issued a request for proposal in December 2016 for a design-build team for the Project. The building is targeted for opening in fall 2018.

No.	EAC Condition	Implementation Status	Compliance Status	Description
	development, 40 of the rental units will be available for BC Hydro worker housing and 10 will be available to low to moderate income households. Upon completion of the Site C construction phase, the 40 worker housing units will be made available to low to moderate income households.			
EAC 48	· Expand RV accommodation by building 20 new temporary long-stay RV accommodations.	Ongoing	In Compliance	Substantial completion of the RV spaces at Peace Island Park have been completed. Permitting with Northern Health for the sewer and water systems is underway and may require some additional upgrades to the system which would be completed in 2017.
EAC 48	· Provide approximately \$250,000 to emergency or transitional housing providers in the City of Fort St. John.	Completed	In Compliance	To date, BC Hydro has provided the following funding for emergency and transitional housing programs in Fort St. John: \$25,000 contribution to Skye's Place in September 2015 to support transitional housing; \$25,000 contribution to Meaope Transition House in September 2015 to support transitional housing; and \$200,000 contribution to Salvation Army in November 2016 to support emergency housing.
EAC 48	· Monitor net migration to reserves as a result of the Project.	Ongoing	In Compliance	The Housing Plan and Housing Monitoring and Follow-up Program Rev. 2 describes how monitoring net migration to reserves is completed in section 7.2. The report for 2015 was submitted on Oct 4, 2016. The report for 2016 is targeted for submission in early May 2017.
EAC 48	The EAC Holder must provide this draft Housing Plan to the City of Fort St. John, and Aboriginal Groups for review a minimum of 90 days prior to the construction of housing.	Completed	In Compliance	The draft Housing Plan and Housing Monitoring and Follow-Up Program, was submitted to the City of Fort St. John and Aboriginal Groups on April 7, 2015.
EAC 48	The EAC Holder must file the final Housing Plan with the EAO, the City of Fort St. John and Aboriginal Groups a minimum of 30 days prior	Completed	In Compliance	The final Housing Plan and Housing Monitoring and Follow-Up Program, was submitted to the EAO, the City of Fort St. John and Aboriginal Groups on June 5, 2015.

No.	EAC Condition	Implementation Status	Compliance Status	Description
	to the construction of housing.			Revision 2 of the final plan was submitted on December 12, 2016.
EAC 48	The EAC Holder must develop, implement and adhere to the final Housing Plan, and any amendments, to the satisfaction of EAO.	Ongoing	In Compliance	The Housing Plan and Housing Monitoring and Follow-up Program Rev. 2 was submitted in December 2016. The Housing Plan Rental Apartments Monitoring Report - 2016 was submitted to the City and BC Housing on January 20, 2017. The First Nations Net Migration report for 2016 is targeted for submission in early May 2017.
EAC 49	The EAC Holder must ensure that measures implemented under the Housing Plan are effective in mitigating increased demands for housing in the City of Fort St. John by developing and implementing a Housing Monitoring and Follow-up Program for the construction phase.	Ongoing	In Compliance	The Housing Plan and Housing Monitoring and Follow-up Program Rev. 2 was submitted in December 2016. The Housing Plan Rental Apartments Monitoring Report - 2016 was submitted to the City and BC Housing on January 20, 2017. The First Nations Net Migration report for 2016 is targeted for submission in early May 2017.
EAC 49	The Housing Monitoring and Follow-up Program must include at least the following to ensure measures to mitigate Project effects are effective or need to be adjusted to adequately mitigate the effects: <ul style="list-style-type: none"> <li>The EAC Holder must develop an approach for monitoring the apartment rental vacancy rate and price as published by the CMHC semi-annually, for the Fort St. John area and must define the nature and duration of market changes that may require additional mitigation.</li> </ul>	Completed	In Compliance	The Housing Plan and Housing Monitoring and Follow-up Program Rev. 2 describes monitoring of the apartment rental vacancy rate and price as published by the Canada Mortgage and Housing Corporation (CMHC) and defines the nature and duration of market changes that may require additional mitigation.
EAC 49	The EAC Holder will review the monitoring results with the City of Fort St. John and discuss if additional mitigation is required and mitigation options.	Ongoing	In Compliance	The Housing Plan Rental Apartments - Interim Monitoring Report, containing the results of the October 2015 monitoring cycle, was submitted to City of Fort St. John and BC Housing on January 22, 2016. The Housing Plan Rental Apartments Monitoring Report

No.	EAC Condition	Implementation Status	Compliance Status	Description
				- 2016 was submitted to the City and BC Housing on January 20, 2017.
EAC 49	· Reports must be provided semi-annually during construction to BC Housing and City of Fort St. John, beginning 180 days following the commencement of construction.	Ongoing	In Compliance	The Housing Plan Rental Apartments - Interim Monitoring Report, containing the results of the October 2015 monitoring cycle, was submitted to City of Fort St. John and BC Housing on January 22, 2016. The Housing Plan Rental Apartments Monitoring Report - 2016 was submitted to the City and BC Housing on January 20, 2017.
EAC 49	· The EAC Holder must work with Aboriginal communities in the LAA (as defined in EIS) to track net migration to reserves attributable to Project effects, on rental market conditions in the City of Fort St. John and to identify if additional mitigation is needed.	Ongoing	In Compliance	The Housing Plan and Housing Monitoring and Follow-up Program Rev. 2 describes how monitoring net migration to reserves is completed in section 7.2. The report for 2015 was submitted on October 4, 2016. The report for 2016 is targeted for submission in early May 2017. BC Hydro has written to the Aboriginal communities requesting any information they would like included in the report for 2016.
EAC 49	The EAC Holder must provide this draft Housing Monitoring and Follow-up Program to the City of Fort St. John and Aboriginal Groups for review within 90 days after the commencement of construction.	Completed	In Compliance	The draft Housing Plan and Housing Monitoring and Follow-Up Program was submitted to the City of Fort St. John and Aboriginal Groups on April 7, 2015.
EAC 49	The EAC Holder must file the final Housing Monitoring and Follow-up Program with EAO, City of Fort St. John and Aboriginal Groups within 150 days following the commencement of construction.	Completed	In Compliance	The final Housing Plan and Housing Monitoring and Follow-Up Program, was submitted to the EAO, the City of Fort St. John and Aboriginal Groups on June 5, 2015. BC Hydro submitted Revision 2 of the Housing Plan and Housing Monitoring and Follow-Up Program on Dec 12, 2016. The Plan was updated due to CMHC eliminating its spring data collection period. As such, the revised plan includes monitoring once a year, but the threshold when mitigation would be explored was reduced to one monitoring cycle to maintain the same time frame (12 months).

No.	EAC Condition	Implementation Status	Compliance Status	Description
EAC 49	The EAC Holder must develop, implement and adhere to the final Housing Monitoring and Follow-up Program, any amendments, to the satisfaction of EAO.	Ongoing	In Compliance	BC Hydro submitted the Housing Plan and Housing Monitoring and Follow-up Program Rev. 2 on December 12, 2016 which reflects the change by CMHC from semi-annual reporting to annual reporting. The monitoring was updated to reflect only fall monitoring but the threshold to consider mitigation was lowered from two reporting cycles to one to off-set this change.
<b>Regional Economic Development</b>				
EAC 50	The EAC Holder must provide a one-time contribution of \$160,000 to the District of Hudson’s Hope within one year of reservoir filling to address permanent inundation of land no longer available for development.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition. BC Hydro will provide a one- time contribution to the District of Hudson’s Hope within one year of reservoir filling to address permanent inundation of land no longer available for funding.
EAC 51	The EAC Holder must develop and implement a Business Participation Plan (Plan).	Ongoing	In Compliance	<p>In the recent period (August 2016 – December 2016), the Site C project continued to maintain an active business directory, with approximately 2,000 businesses registered. Information about all BC Hydro-issued procurement opportunities are posted on the Site C website and emailed to the Site C business directory. In this period, seven emails were sent to the business directory and information on major procurements are provided to local and regional governments and local and provincial business association stakeholders.</p> <p>Other activities include: The Site C procurement forecast, including regularly-updated major procurement/contract fact sheets, is available on the Site C website. BC Hydro responded to 175 enquiries related to business opportunities in this period, providing information and linking businesses to relevant opportunities with BC Hydro and the Site C contractors. BC Hydro is an active member of several local and</p>

No.	EAC Condition	Implementation Status	Compliance Status	Description
				<p>regional Chamber organizations (e.g. Fort St. John, Chetwynd), attending meetings and providing presentations as requested. This satisfies the requirement to build relationships and increase awareness in the region. A series of business networking sessions were held in 2015/2016 to coincide with the award of several major contracts. Additional sessions may be held as required when future large contracts are awarded.</p> <p>As part of ongoing community relations, BC Hydro will continue to meet with local economic development offices and business organizations to provide up-to-date information on business opportunities with the Site C project. Site C's major contractors have also led several procurements through their own internal systems and maintain active vendor's lists. BC Hydro provides information to businesses about how to contact the contractors and sign up for these lists on the Site C website.</p>
EAC 51	The Plan must include at least the following:· Increase awareness in the business community about Project procurement opportunities.	Ongoing	In Compliance	<p>In the recent period (August 2016 – December 2016), the Site C project continued to maintain an active business directory, with approximately 2,000 businesses registered. Information about all BC Hydro-issued procurement opportunities are posted on the Site C website and emailed to the Site C business directory. In this period, seven emails were sent to the business directory and information on major procurements are provided to local and regional governments and local and provincial business association stakeholders.</p> <p>Other activities include: The Site C procurement</p>



No.	EAC Condition	Implementation Status	Compliance Status	Description
				<p>forecast, including regularly-updated major procurement/contract fact sheets, is available on the Site C website. BC Hydro responded to 175 enquiries related to business opportunities in this period, providing information and linking businesses to relevant opportunities with BC Hydro and the Site C contractors. BC Hydro is an active member of several local and regional Chamber organizations (e.g. Fort St. John, Chetwynd), attending meetings and providing presentations as requested. This satisfies the requirement to build relationships and increase awareness in the region. A series of business networking sessions were held in 2015/2016 to coincide with the award of several major contracts.</p> <p>Additional sessions may be held as required when future large contracts are awarded. As part of ongoing community relations, BC Hydro will continue to meet with local economic development offices and business organizations to provide up-to-date information on business opportunities with the Site C project. Site C's major contractors have also led several procurements through their own internal systems and maintain active vendor's lists. BC Hydro provides information to businesses about how to contact the contractors and sign up for these lists on the Site C website.</p>
EAC 51	<ul style="list-style-type: none"> <li>Develop partnerships with local business organizations and economic development offices and programs to communicate and maximize opportunities for local businesses.</li> </ul>	Ongoing	In Compliance	<p>In the recent period (August 2016 – December 2016), the Site C project continued to maintain an active business directory, with approximately 2,000 businesses registered. Information about all BC Hydro-issued procurement opportunities are posted on the Site C website and emailed to the Site C business directory. In this period, seven emails were sent to the</p>

No.	EAC Condition	Implementation Status	Compliance Status	Description
				<p>business directory and information on major procurements are provided to local and regional governments and local and provincial business association stakeholders.</p> <p>Other activities include: The Site C procurement forecast, including regularly-updated major procurement/contract fact sheets, is available on the Site C website. BC Hydro responded to 175 enquiries related to business opportunities in this period, providing information and linking businesses to relevant opportunities with BC Hydro and the Site C contractors. BC Hydro is an active member of several local and regional Chamber organizations (e.g. Fort St. John, Chetwynd), attending meetings and providing presentations as requested. This satisfies the requirement to build relationships and increase awareness in the region. A series of business networking sessions were held in 2015/2016 to coincide with the award of several major contracts.</p> <p>Additional sessions may be held as required when future large contracts are awarded. As part of ongoing community relations, BC Hydro will continue to meet with local economic development offices and business organizations to provide up-to-date information on business opportunities with the Site C project. Site C's major contractors have also led several procurements through their own internal systems and maintain active vendor's lists. BC Hydro provides information to businesses about how to contact the contractors and sign up for these lists on the Site C website.</p>
EAC 51	The EAC Holder must provide this draft Plan to	Completed	In Compliance	The draft Business Participation Plan was submitted to

No.	EAC Condition	Implementation Status	Compliance Status	Description
	the City of Fort St. John, District of Hudson Hope, District of Taylor and Peace River Regional District for review 90 days prior to the commencement of construction.			regulatory agencies and governments on October 7, 2014.
EAC 51	The EAC Holder must file the Final Plan with EAO, City of Fort St. John, District of Hudson's Hope, District of Taylor, and Peace River Regional District a minimum of 30 days prior to the commencement of construction.	Completed	In Compliance	The final Business Participation Plan was submitted to regulatory agencies and governments on June 5, 2015.
EAC 51	The EAC Holder must develop, implement and adhere to the Final Plan, and any amendments, to the satisfaction of EAO.	Ongoing	In Compliance	As described in the Business Participation Plan (available on the Site C website), BC Hydro will publicly report on business participation activities on an annual basis. The 2015-2016 Annual Report for the Business Participation Plan was made available on the Site C website in July 2016. The 2016- 2017 annual report will be available on the Site C website in July 2017.
EAC 52	The EAC Holder must support the North and South Peace non-profit organizations by establishing a community non-profit fund and providing an annual contribution of \$100,000 per year to the fund during the construction phase. Organizations that support children and families will be eligible to apply for funding from the community non-profit fund.	Ongoing	In Compliance	BC Hydro worked with local governments and non-profit organizations active in the Peace region to establish the BC Hydro Peace Region Non-Profit Community Fund ("Fund"), now called the BC Hydro Generate Opportunities 'GO Fund". The Fund will support programs provided by non-profit organizations in target communities in the North and South Peace (Chetwynd, Hudson's Hope, Taylor, Fort St. John and PRRD) throughout Project construction. BC Hydro will provide an annual contribution of \$100,000 per year to the fund for eight years, with \$200,000 this year to cover year 1 and 2. BC Hydro established the Regional Decision-making Committee in June 2016. The GO Fund was launched jointly by BC Hydro, Northern Development Initiative Trust (NDIT) and the Committee on September 13, 2016. All information is available on website: <a href="http://www.northerndevlopment.bc.ca/funding-">www.northerndevlopment.bc.ca/funding-</a>

No.	EAC Condition	Implementation Status	Compliance Status	Description
				programs/capacity-building/bc-hydro-go-fund/. Applications will be accepted continuously with four intake reviews (November, February, May, and August).
EAC 53	The EAC Holder must develop and implement a Labour and Training Plan.	Ongoing	In Compliance	The final Labour and Training Plan was submitted to regulatory agencies, governments, Aboriginal Groups, School Districts 59 and 60, and Northern Lights College on June 5, 2017. An annual report on labour and training was submitted to training institutions and employment agencies in the July 2016. The next annual report will be submitted in the summer of 2017.
EAC 53	<p>The Labour and Training Plan must include at least the following:</p> <ul style="list-style-type: none"> <li>· Where labour requirements cannot be met through the local labour pool, develop a strategy for attracting new entrants to the local labour force.</li> </ul>	Ongoing	In Compliance	<p>BC Hydro has undertaken the following initiatives described in the Plan to date:</p> <ul style="list-style-type: none"> <li>- Partnered with Site C contractors, local employment agencies and training institutions to host career fairs in various communities in Northern BC in early 2016;</li> <li>- Required Site C contractors to post Site C employment opportunities on the WorkBC and Employment Connections websites;</li> <li>- Requiring Site C contractors to provide information to BC Hydro which identifies categories of workers that are difficult to hire from the Peace Region labour pool.</li> <li>- Requiring Site C contractors to provide information on the number and job category of foreign workers, management, and supervisors employed in Canada on Project related work.</li> </ul>
EAC 53	<ul style="list-style-type: none"> <li>· Resources and funding arrangements with education providers to ensure required training and skill development programs are available.</li> </ul>	Ongoing	In Compliance	BC Hydro has undertaken the following initiatives described in the Plan to date:- Continued to support trades and skilled training through the BC Hydro Trades and Skilled Training Bursary Awards program through Northern Lights College;- Maintained regular contact

No.	EAC Condition	Implementation Status	Compliance Status	Description
				with the ministry of JTST to update relevant departments with workforce requirements for the Project and provide workforce information
EAC 53	Participation in regional workforce training initiatives during construction	Ongoing	In Compliance	BC Hydro has undertaken the following initiatives described in the Plan to date: - Maintained on-going contact with training providers/institutions and employment agencies in Northeast British Columbia and facilitated contact between these agencies and Site C contractors
EAC 53	· Identification of apprenticeship opportunities during construction	Ongoing	In Compliance	BC Hydro has undertaken the following initiatives described in the Plan to date: - Required Site C contractors to adhere to the provincial government's policy "Apprentices on Public Projects in British Columbia" which requires identification of apprentices being utilized on the Site C Project; - Worked with major Site C contractors to identify apprenticeship and training opportunities for the term of their respective construction contract.
EAC 53	· Provision of additional day-care spaces in Fort St. John to increase spousal participation in the labour market.	Ongoing	In Compliance	Section 6.5 of the Labour and Training Plan submitted on June 5, 2015 describes the approach to providing additional day-care spaces in Fort St. John. In spring 2015, BC Hydro and School District 60 reached an agreement that will create 37 new childcare spaces in the new elementary school in Fort St. John. BC Hydro will contribute \$1.8 million to School District 60 to build the new childcare centre as part of the new school, which is targeted for completion by spring 2018.
EAC 53	The EAC Holder must provide this draft Labour and Training Plan to the City of Fort St John, District of Taylor, District of Hudson Hope, Peace River Regional District, Aboriginal Groups, School Districts 59 and 60, and Northern Lights College for review a minimum	Completed	In Compliance	The draft Labour and Training Plan was submitted to regulatory agencies, governments, Aboriginal Groups, School Districts 59 and 60, and Northern Lights College on October 17, 2014.

No.	EAC Condition	Implementation Status	Compliance Status	Description
	of 90 days prior to the commencement of construction.			
EAC 53	The EAC Holder must file the final Labour and Training Plan with EAO, City of Fort St John, District of Taylor, District of Hudson Hope, Peace River Regional District, Aboriginal Groups, School Districts 59 and 60, and Northern Lights College a minimum of 30 days prior to the commencement of construction.	Completed	In Compliance	The final Labour and Training Plan was submitted to regulatory agencies, governments, Aboriginal Groups, School Districts 59 and 60, and Northern Lights College on June 5, 2017.
EAC 53	The EAC Holder must develop, implement and adhere to the final Labour and Training Plan, and any amendments, to the satisfaction of EAO.	Ongoing	In Compliance	An annual report on labour and training was submitted to training institutions and employment agencies in the July 2016. The next annual report will be submitted in the summer of 2017.
EAC 54	The EAC Holder must develop an Aboriginal Training and Inclusion Plan.	Completed	In Compliance	The Aboriginal Training and Inclusion Plan (June 2015) is available on the Project website at: <a href="https://www.sitecproject.com/sites/default/files/Aboriginal_Training_and_Inclusion_Plan.pdf">https://www.sitecproject.com/sites/default/files/Aboriginal_Training_and_Inclusion_Plan.pdf</a>
EAC 54	The Aboriginal Training and Inclusion Plan must include at least the following: · Description of a protocol and plan for the communication of employment opportunities to Aboriginal groups.	Ongoing	In Compliance	During this reporting period, BC Hydro and its contractors participated in job and career fairs hosted by Blueberry River First Nations, Saulneau First Nations, Mcleod Lake Indian Band, and Halfway River First Nation.  Job opportunities with the Site C project are posted on the Site C Project, WorkBC and Employment Connections websites. These sites and the hyperlinks are provided as standing information in the bi-weekly information updates sent out by email to Aboriginal groups.  BC Hydro's Aboriginal Employment and Business Development team has a Program Specialist in Fort St. John who is actively working in the communities to

No.	EAC Condition	Implementation Status	Compliance Status	Description
				<p>highlight the opportunities both on Site C as well as with BC Hydro broadly. This support includes coaching and support in the application process, highlighting opportunities with contractors, and provide required training and qualifications; e.g., electro-fishing certification or the Kitchen Skills program. Additionally, on March 16, 2017 the AEBD Program Specialist took Halfway River First Nation and Doig River First Nation members on a Site C tour to see the project site and camp, and to meet Aboriginal employees to hear about their work.</p> <p>The Site C project environmental and construction contractors have employed over 50 Aboriginal workers each month since the Project started. The latest confirmed employment statistics (January 2017) show that there were 195 Aboriginal employees working for Construction and Non-Construction Contractors.</p>
EAC 54	<ul style="list-style-type: none"> <li>Inclusion of evaluation criteria for hiring and training Aboriginal persons in contractor procurement packages.</li> </ul>	Ongoing	In Compliance	<p>BC Hydro contractors have trained and employed Aboriginal carpenter apprentices on the Project. Where applicable to their role, the following safety training has been provided to over 50 Aboriginal workers on the Site C Project: Worker Fall Protection Certification; general safety training; environmental awareness; Workplace Hazardous Materials Information System (WHIMIS); and Bear Aware.</p>
EAC 54	<ul style="list-style-type: none"> <li>Strategies for capacity building, education, and training associated with Aboriginal participation in the labour market, including construction, trades, and other indirect and induced sectors for Aboriginal workers, as these jobs are likely to be longer lived than those related strictly to</li> </ul>	Ongoing	In Compliance	<p>BC Hydro has implemented capacity building initiatives that have supported essential skills training, pre-trades and trades training, or increased business capacity in Aboriginal businesses. Examples include funding to the Northern Lights College Foundation to provide student bursaries, to support the development of skilled workers in northern BC; Camp Cook Training Program;</p>

No.	EAC Condition	Implementation Status	Compliance Status	Description
	construction.			<p>Construction Craft Work Training Program; Science World Program; Pathways to Success with BC Hydro; and WE for SHE Conference (Awareness Building Initiative).</p> <p>As of November 2016, 67 Aboriginal students residing in northeastern BC have benefitted from BC Hydro's Trades and Skilled Training Bursary at Northern Lights College, which supports students in programs such as electrical, welding, millwright, cook training, and social work. BC Hydro, along with the Northern Lights College Foundation, continues to promote the bursary with Aboriginal groups by sharing information with First Nation Education Managers at both Aboriginal and non-Aboriginal community career fair events.</p> <p>BC Hydro will continue to consider proposals from Aboriginal groups and training organizations for potential capacity building, education and training opportunities through the construction phase of the Project.</p>
EAC 54	<ul style="list-style-type: none"> <li>Resources and funding arrangements to support training, industry, and Aboriginal partnership opportunities in the region. Provide \$30,000 to the to the Minerva Foundation for three years to support Treaty 8 First Nation women in northeast BC wishing to participate in the Minerva Foundation's Combining Our Strength Initiative (\$10,000 provided to date.).</li> </ul>	Ongoing	In Compliance	BC Hydro continues to provide funding to Minerva to support Treaty 8 First Nation women of northeast BC wishing to participate in the Combining Our Strength Initiative. The purpose of the Initiative is to create a space for Aboriginal women to discover themselves, connect with others, and to enhance leadership skills. Committed funding was provided in April 2016.
EAC 54	This is in addition to funding provided to date to Northern Lights College Foundation (\$1 million over five years), Northern	Ongoing	In Compliance	BC Hydro provided Ōhō Education with additional funding to support eight Treaty 8 Employment and Training Assistants to develop human resources skills



No.	EAC Condition	Implementation Status	Compliance Status	Description
	Development Opportunities Program (\$175,000), Northern Opportunities School District Counsellor (\$184,000), NENAS NEATT Program (\$100,000) and Oho Education (\$16,600).			within each community. As part of the training, Employment and Training Assistants met with Contractors and BC Hydro to learn about careers, employment opportunities, and the hiring processes with the organizations. Employment and Training Assistants received tours of BC Hydro's northern facilities, including the camp at the Site C construction site. The training completed in August 2016. Three of Eight Employment and Training Assistants continue to work for their communities in training and employment.
EAC 54	<ul style="list-style-type: none"> <li>· Aboriginal Business Participation Strategy to maximize opportunities for Aboriginal businesses, incorporating at least the following:               <ul style="list-style-type: none"> <li>o Obtaining information from Aboriginal suppliers in the LAA, and from other Aboriginal groups with whom BC Hydro is engaged about the Project, about their business capacity and capabilities to provide goods and services for the Project</li> </ul> </li> </ul>	Ongoing	In Compliance	BC Hydro contractors have trained and employed Aboriginal carpenter apprentices on the Project. Where applicable to their role, the following safety training has been provided to over 50 Aboriginal workers on the Site C Project: Worker Fall Protection Certification; General safety training; Environmental awareness; WHIMIS; and, Bear Aware.
EAC 54	<ul style="list-style-type: none"> <li>o Direct engagement with the local Aboriginal business community, including sponsoring and participating in Aboriginal business events and conferences.</li> </ul>	Ongoing	In Compliance	BC Hydro continues to engage the local Aboriginal Business community through the following initiatives: <ul style="list-style-type: none"> <li>- Site C Business Directory</li> <li>- Business Networking Sessions and Job Fairs</li> <li>- Procurement Process Support</li> </ul>
EAC 54	<ul style="list-style-type: none"> <li>o Implementation of BC Hydro's Aboriginal Contract and Procurement Policy.</li> </ul>	Ongoing	In Compliance	Procurement Process Support: On request, BC Hydro's procurement and Aboriginal Relations staff are available to discuss procurement processes and ways to stay informed about upcoming procurements. BC Hydro works closely with Aboriginal communities and businesses to understand their capacity and interest with respect to the Project and identification of potential contracting.

No.	EAC Condition	Implementation Status	Compliance Status	Description
EAC 54	The EAC Holder must provide this draft Aboriginal Training and Inclusion Plan to Aboriginal Groups for review a minimum of 90 days prior to the commencement of construction.	Completed	In Compliance	The draft Aboriginal Training and Inclusion Plan was submitted to Aboriginal Groups on October 17, 2014.
EAC 54	The EAC Holder must file the final Aboriginal Training and Inclusion Plan with EAO and Aboriginal Groups a minimum of 30 days prior to construction.	Completed	In Compliance	The final Aboriginal Training and Inclusion Plan was submitted to EAO and Aboriginal Groups on June 5, 2015
EAC 54	The EAC Holder must develop, implement and adhere to the final Aboriginal Training and Inclusion Plan, and any amendments, to the satisfaction of EAO.	Ongoing	In Compliance	The 2015-2016 Annual Report for the Aboriginal Training and Inclusion Plan was submitted to the EAO on July 5, 2016. The 2016-2017 Annual Report will be submitted to the EAO in July, 2017. BC Hydro will update the plan as required based on new information. Initiatives described in the Aboriginal Training and Inclusion Plan will continue to be implemented through project construction.
EAC 55	The EAC Holder must manage increased demands on community recreational programs and services resulting from the influx of the Project workforce by implementing mitigation measures detailed in a Recreation Program for residents of the work camp, in consultation with the City of Fort St. John.	Ongoing	In Compliance	BC Hydro signed a Community Measures Agreement with the City of Fort St. John on April 22, 2016 which addressed mitigation for camp resident use of City recreational services.
EAC 55	If the recreational services required by residents of the camp extend beyond that provided through in-house (EAC Holder) facilities and programming, the EAC Holder must identify, through consultation with the City of Fort St. John, additional facility and/or programming needs and must provide the resources required to meet those needs.	Ongoing	In Compliance	BC Hydro signed a Community Measures Agreement with the City of Fort St. John on April 22, 2016 which addressed mitigation for camp resident use of City recreational services.

No.	EAC Condition	Implementation Status	Compliance Status	Description
EAC 55	The EAC Holder must develop a draft Recreation Program for review by the City of Fort St. John and the Peace River Regional District a minimum of 90 days prior to the commencement of camp operations.	Completed	In Compliance	The draft Recreation Program was submitted to City of Fort St. John, and PRRD on October 17, 2014.
EAC 55	The EAC Holder must file the final Recreation Program with EAO, City of Fort St. John and Peace River Regional District a minimum of 30 days prior to the commencement of camp operations.	Completed	In Compliance	The final Recreation Program was submitted to EAO, City of Fort St. John, and PRRD on June 5, 2015.
EAC 55	The EAC Holder must develop, implement and adhere to the final Recreation Program, and any amendments, to the satisfaction of EAO.	Ongoing	In Compliance	BC Hydro has made payments to the City in accordance with the Community Measures Agreement for Year 1 and 2 of the Project.
<b>HUMAN HEALTH</b>				
<b>Potable and Recreational Water Quality</b>				
EAC 56	The EAC Holder must ensure that wells affected by changes to groundwater levels within 1 km of the reservoir or Peace River continue to function as reliable and safe sources of water for human consumption by monitoring potentially affected wells, with the approval of potentially affected well owners, for significant long-term well quality issues.	Ongoing	In Compliance	BC Hydro commenced monitoring of groundwater in June 2015 at representative water sampling locations selected based on historical well drill logs and spatial proximity to water wells within 1 km of the reservoir. This program was implemented as an alternative to monitoring private wells for which BC Hydro cannot control access, operation, maintenance, or possible contamination. In 2015, BC Hydro was granted access to sample one private homeowner well, within 1 km of current construction activities and downstream of the permanent dam site. In spring summer 2016, BC Hydro reinitiated efforts to engage with property owners with potentially affected drinking water wells by contacting all owners of known wells within 1 km of the reservoir or Peace River near the Site C construction site. An advertisement was also placed in the Hudson's Hope Bulletin in August 2016 inviting eligible well owners to participate in the voluntary program.

No.	EAC Condition	Implementation Status	Compliance Status	Description
				<p>On December 22, 2016, EAO issued an Order regarding the monitoring of water quality. The Order was based on inspections from December 9 to 11, 2016 and February 17, 2016. The Order set out requirements for notifications procedures, the monitoring of water quality and maintenance of records of the water well monitoring program.</p> <p>BC Hydro has undertaken corrective actions to address the order. For those willing to participate in the monitoring program, BC Hydro will be requesting requested information on wells, and if used for drinking water, will request approval to complete well water quality testing. A field program was conducted in October 2016, during which time 10 wells were sampled at eight residential properties for baseline water quality analysis. Well owners whom BC Hydro was unable to successfully contact to schedule monitoring in advance of the planned field program, or who requested to join the voluntary program after the October 2016 event, will be considered for inclusion in future monitoring events.</p> <p>Implementation of twice per year monitoring will include contact with drinking water well owners with a brief questionnaire on well operations and any potential changes in water quality. Water quality testing will be completed on an as-needed basis in private drinking water wells, if potential changes or concerns are identified.</p>
EAC 56	Monitoring must be done twice a year for 10 years, beginning annually from the outset of	Ongoing	In Compliance	Monitoring will continue for a period of 10 years from the date of the initial voluntary sampling event in

No.	EAC Condition	Implementation Status	Compliance Status	Description
	construction.			October 2016.
EAC 56	If any functionality problems such as poor water quality or low yield result from the Project, the EAC Holder must work with the well owner(s) to provide an alternate source of potable water.	Not Started	Future Requirement	If testing finds issues with quality or yield caused as a result of the project, BC Hydro will work with the well owner (s) to provide an alternate source of potable water.
<b>Ambient Air Quality</b>				
EAC 57	The EAC Holder must develop an Air Quality Management Plan and Smoke Management Plan, in compliance with applicable legislation and consistent with the Air Quality Guidelines for the Protection of Human Health and the Environment (CCME 1998), and the British Columbia Air Quality Objectives and Standards (BC Ministry of Environment 2009). The main purpose of the Air Quality Management Plan and Smoke Management Plan is to mitigate the potential human health effects from a degradation of air quality in the region of Fort St. John, Taylor, Hudson's Hope, Chetwynd and for Aboriginal Groups using areas for traditional purposes close to the construction activities of clearing and burning.	Completed	In Compliance	The Smoke Management Plan and Air Quality Monitoring Program are described in Section 4.1 and Appendix A and B, respectively, of the CEMP.
EAC 57	The Air Quality Management Plan and Smoke Management Plan must include at least the following to describe how the EAC Holder: <ul style="list-style-type: none"> <li>Identify places of high use by Aboriginal Groups for traditional purposes and develop mitigation measures if adverse effects are predicted at those locations.</li> </ul>	Ongoing	In Compliance	Ground truthing site visits have taken place in summer 2014, summer 2015, and fall 2016 and are being planned for summer 2016. To date BC Hydro has done site visits with registered trapline holders from Sauteau First Nation and the McLeod Lake Indian Band. Doig River First Nation and Halfway River First Nation have conducted independent ground-truthing activities. BC Hydro received a report from Doig River First Nation in August 2016, and is currently awaiting receipt of an outstanding report from Halfway River First Nation.

No.	EAC Condition	Implementation Status	Compliance Status	Description
				<p>Where areas of high use are identified through ground-truthing activities, BC Hydro will share information with its respective project teams so that the information may be considered in the development of mitigation measures.</p> <p>Requests have been made to undertake ground truthing trips with other aboriginal groups.</p>
EAC 57	<ul style="list-style-type: none"> <li>Measures to manage emissions and dust from all Project activities.</li> </ul>	Ongoing	Partially met compliance	<p>Section 4.1 of the CEMP requires Contractors to prepare EPPs that include measures to manage emissions and dust from all project activities. In non-freezing conditions Contractors undertook wide-spread dust control (watering) activities on project roads and work areas. During freezing conditions Contractors did not water roads and laydown areas to suppress dust and the dam site area experienced some air quality exceedances.</p> <p>BC Hydro is working with its Contractors to find appropriate and practical measures to manage dust, including trials on several cold weather dust suppressant products and creating a taskforce to examine other suitable dust suppression methods.</p>
EAC 57	<ul style="list-style-type: none"> <li>Measures to manage Project effects on air quality associated with concrete production at concrete batch plants.</li> </ul>	Ongoing	In Compliance	<p>Section 4.1 of the CEMP provides mitigation measures to be taken to manage air quality effects associated with concrete batch plant operations.</p>
EAC 57	<ul style="list-style-type: none"> <li>Control Project-related smoke by following the most current BC Ministry of Environment Open Burning Smoke Control Regulation.</li> </ul>	Not Started	Future Requirement	<p>BC Hydro has not burned waste materials or wood-waste on the project. Waste wood burning is anticipated to occur in Fall 2017.</p>
EAC 57	<ul style="list-style-type: none"> <li>Measures to retain vegetative barriers, or install temporary barriers, where practical.</li> </ul>	Ongoing	In Compliance	<p>Section 4.1 of the CEMP requires Contractors to retain vegetative barriers, or install temporary barriers,</p>

No.	EAC Condition	Implementation Status	Compliance Status	Description
				where practicable. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of EPPs.
EAC 57	Procedures to provide MOE with data collected during monitoring so that they can notify sensitive populations if air quality thresholds are exceeded.	Completed	In Compliance	A MOU agreement was established between BC Hydro and the MOE regarding the housing and publishing of Site C air quality monitoring data on January 7, 2016.
EAC 57	The EAC Holder must monitor air quality associated with shoreline protection works at Hudson's Hope during the construction period and for the first two years of operations.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition. Shoreline protection works at Hudson's Hope are planned to commence in 2019 – 2021. Air quality monitoring plans will be implemented during construction and for the first 2 years of reservoir operations.
EAC 57	The EAC Holder must provide these draft Air Quality Management Plan and Smoke Management Plan to MOE, City of Fort St. John, District of Hudson's Hope, Peace River Regional District, District of Taylor, District of Hudson's Hope, District of Chetwynd and Aboriginal Groups for review a minimum of 90 days prior to the commencement of construction activities.	Completed	In Compliance	The Smoke Management Plan and Air Quality Monitoring Program are described in Section 4.1 and Appendix A and B, respectively, of the CEMP. The Draft CEMP was submitted to regulatory agencies, governments, and Aboriginal Groups on October 17, 2014
EAC 57	The EAC Holder must file the final Air Quality Management Plan and Smoke Management Plan with EAO, MOE, City of Fort St. John, District of Hudson's Hope, Peace River Regional District, District of Taylor, District of Chetwynd and Aboriginal Groups a minimum of 30 days prior to the commencement of construction activities.	Completed	In Compliance	The final (Revision 1) of the CEMP was provided to regulatory agencies, governments and Aboriginal Groups on June 5, 2015. Revision 2 of the CEMP was issued in February 2016 and Revision 4 (Revision 3 was not formally published) In July 2016.
EAC 57	The EAC Holder must develop, implement and adhere to the final Air Quality Management	Ongoing	In Compliance	Appendix A of the CEMP requires that Contractor EPPs address this requirement. BC Hydro audits compliance

No.	EAC Condition	Implementation Status	Compliance Status	Description
	Plan and Smoke Management Plan, and any amendments, to the satisfaction of EAO.			with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of EPPs.
	<b>Noise and Vibration</b>			
EAC 58	The EAC Holder must develop a Noise and Vibration Management Plan to mitigate Project-related noise and vibration effects on human health.	Completed	In Compliance	The Noise and Vibration Management Plan is described in Section 4.11 of the CEMP.
EAC 58	The Noise and Vibration Management Plan must include at least the following: <ul style="list-style-type: none"> <li>Program to monitor noise levels associated with construction of Hudson's Hope Shoreline Protection.</li> </ul>	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition. Shoreline protection works at Hudson's Hope are planned to commence in 2019 – 2021, and noise level monitoring will be undertaken during construction.
EAC 58	<ul style="list-style-type: none"> <li>Implement notification of construction program and Construction Communication Plan for residents in vicinity of Project activities</li> </ul>	Ongoing	In Compliance	The Site C project team is implementing the Construction Communication Plan and the Aboriginal Group Communication Plans (dated: June 5, 2015) to ensure that residents, stakeholders and Aboriginal groups are provided with advance notification about construction activities. The 2015-2016 Annual Report for the Construction Communications Plan was posted on the Site C website on July 27, 2016. The 2016-2017 Annual Report will be posted in July 2017. Events include: Regional Community Liaison Committee meetings, mail drops, bi-weekly construction updates, First Nations Construction Notification Letter, Construction Information Sheets posted on the Project website, News releases about key construction milestones, site tours, Project website, responses to public enquiries, advertising (i.e., transmission line access road).
EAC 58	<ul style="list-style-type: none"> <li>Retain or erect acoustic barriers, fencing, and vegetative screens as appropriate.</li> </ul>	Ongoing	In Compliance	The CEMP Section 4.11 describes the retention or erection of acoustic barriers, fencing, and vegetative screens as appropriate as a mitigation measure for



No.	EAC Condition	Implementation Status	Compliance Status	Description
				noise and vibration effects. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of EPPs.
EAC 58	· Develop and implement noise monitoring and adaptive management as required.	Ongoing	In Compliance	The CEMP Section 4.11 describes the implementation of a noise monitoring program to measure noise levels at sensitive locations near the 85th Avenue Industrial Lands, Highway 29 re-alignment, and Hudson's Hope berm. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of EPPs.
EAC 58	· Mitigate night-time noise (e.g. perimeter berms and acoustic barriers, portable enclosures or barriers to the conveyor hopper, and silent backup alarms)	Ongoing	In Compliance	The CEMP Section 4.11 describes the scheduling of construction activity near homes to reduce periods of disturbance, and the control of construction traffic and deliveries on local roads during night-time hours (22:00-07:00). BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of EPPs.
EAC 58	· Monitor noise at 85th Avenue Industrial Lands	Ongoing	In Compliance	The CEMP Section 4.11 describes the implementation of a noise monitoring program at 85th Avenue Industrial Lands. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of EPPs.
EAC 58	o Construct perimeter fencing and retain or plant tree screens at 85th Avenue Industrial Lands	Ongoing	In Compliance	The CEMP Section 4.11 describes noise mitigation measures specific to 85th Avenue Industrial Lands. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of EPPs.
EAC 58	o Design a work and noise management	Completed	In Compliance	The Noise Management Plan included within Worker

No.	EAC Condition	Implementation Status	Compliance Status	Description
	schedule that allows an uninterrupted eight hour sleep schedule for Project workers,			Accommodation design and operations contract is aligned with the CEMP Section 4.11.
EAC 58	o Manage Project construction noise to provide quiet enjoyment to residents, even if it means temporary relocation of residents at the EAC Holder's expense.	Ongoing	In Compliance	The CEMP Section 4.11 describes noise mitigation measures specific to 85th Avenue Industrial Lands. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation. Construction activity to-date in the 85th Ave industrial lands area has been very limited.
EAC 58	The EAC Holder must provide this draft Noise and Vibration Management Plan to FLNR, District of Hudson's Hope, City of Fort St. John, Peace River Regional District and District of Chetwynd for review a minimum of 90 days prior to the commencement of construction activities.	Completed	In Compliance	The Noise and Vibration Management Plan is described in Section 4.11 of the CEMP. The Draft CEMP was submitted to regulatory agencies, governments, and Aboriginal Groups on October 17, 2014
EAC 58	The EAC Holder must file the final Noise and Vibration Management Plan with EAO, FLNR, District of Hudson's Hope, City of Fort St. John, Peace River Regional District and District of Chetwynd a minimum of 30 days prior to the commencement of construction activities.	Completed	In Compliance	The final (Revision 1) of the CEMP was provided to regulatory agencies, governments and Aboriginal Groups on June 5, 2015. The CEMP continues to be updated as required, with the most recent version, Revision 4, dated July 26, 2016, provided to regulators, government agencies, Aboriginal Groups and the public via the Site C Clean Energy Project website at: <a href="https://www.sitecproject.com/document-library/environmental-management">https://www.sitecproject.com/document-library/environmental-management</a> .
EAC 58	The EAC Holder must develop, implement and adhere to the final Noise and Vibration Management Plan, and any amendments, to the satisfaction of EAO.	Ongoing	In Compliance	Section 4.11 of the CEMP requires that Contractor EPPs address this requirement. BC Hydro audits compliance with this requirement by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of EPPs.
EAC 59	The EAC Holder must outline measures including relocation of affected home-owners, as deemed appropriate in consultation with	Ongoing	In Compliance	Implementation of the Noise and Vibration and Air Quality Management Plans, including review of EPPs, inspections of mitigation measures, and monitoring, is

No.	EAC Condition	Implementation Status	Compliance Status	Description
	affected home-owners, to address serious levels of noise or changes in air quality during construction of the Project. The measures would be included in the appropriate plans.			ongoing. A noise and air quality complaint response process has been developed and is being implemented.
	<b>Methylmercury</b>			
EAC 60	The EAC Holder must, in collaboration with the First Nations Health Authority (FNHA), NHA and Aboriginal Groups, develop a Methylmercury Monitoring Plan.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition. BC Hydro will work with the FNHA, Northern Health Authority (NHA) and Aboriginal Groups to jointly develop a Methylmercury Monitoring Plan, and will submit this Plan to EAO, FNHA and NHA, a minimum 90 days prior to reservoir filling. Reservoir filling is scheduled to commence in 2022.
EAC 60	The Methylmercury Monitoring Plan must include: Methods for collecting monitoring information must include: · Involving Aboriginal Groups and the FNHA in the design, implementation, management and interpretation and communication of results;	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 60	· Use of information regarding consumption of fish by Aboriginal Groups known to consume fish in the methylmercury monitoring study if available, and non-aboriginal harvesters including: o species and size of fish caught for consumption; o location where fish are caught for consumption; o consumption of fish by age group and gender; o fish meal sizes by age group and gender; o fish meal frequency; o parts of fish consumed; o fish preparation methods; and o other relevant consumption information (e.g. events where	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.

No.	EAC Condition	Implementation Status	Compliance Status	Description
	consumption is higher over a short period of time such as a camping event); and			
EAC 60	· Use of baseline methylmercury levels in representative fish species consumed by Aboriginal Groups and non-aboriginal harvesters.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 60	Requirements for monitoring the trend and evolution of methylmercury concentrations in fish. Monitoring requirements must include the following: <ul style="list-style-type: none"> <li>· proposed geographic extent;</li> <li>· proposed monitoring parameters;</li> <li>· proposed monitoring locations; and</li> <li>· proposed monitoring timelines and frequency.</li> </ul>	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 60	Measures to enable people to limit exposure to methylmercury to avoid risk to human health such as:	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 60	· a detailed communications strategy developed in consultation with relevant Aboriginal groups and government departments and agencies including consumption advisories or other health related bulletin or information, as may be necessary; and	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 60	· an annual update on the status, results, and trends of methylmercury concentrations in fish and the presence of human health risks associated with the consumption of fish from the affected waterbodies.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 60	Baseline information must be established prior to any project impacts using a minimum of two years of data and operations phase	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.

No.	EAC Condition	Implementation Status	Compliance Status	Description
	monitoring will occur each year for the first ten years of operations and every 5 years after until such time as methylmercury levels in fish populations have stabilized.			
EAC 60	The EAC Holder must report on the results to EAO, FNHA and NHA in accordance with the monitoring schedule.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 60	The EAC Holder must provide this draft Methylmercury Monitoring Plan to FNHA and NHA for review a minimum of 90 days prior to the commencement of reservoir filling.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 60	The EAC Holder must file the final Methylmercury Monitoring Plan with EAO, FNHA and NHA a minimum of 30 days prior to the commencement of reservoir filling.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 60	The EAC Holder must develop, implement and adhere to the final Methylmercury Monitoring Plan, and any amendments, to the satisfaction of EAO.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
	<b>HERITAGE RESOURCES</b>			
	<b>Visual Resources</b>			
EAC 61	The EAC Holder must develop and implement measures to manage Project effects on visual resources by undertaking the following throughout construction: <ul style="list-style-type: none"> <li>Address how to landscape the shoreline protection area in Hudson's Hope to maintain or enhance natural views in collaboration with the District of Hudson's Hope</li> </ul>	Ongoing	In Compliance	BC Hydro has completed public consultation on the Hudson's Hope shoreline protection area. BC Hydro will collaborate with the District of Hudson's Hope regarding measures to maintain or enhance visual resources. BC Hydro signed a Partnering Relationship Agreement with the District of Hudson's Hope in January 2017 which addresses how the District and BC Hydro will work together on the measures in their community.
EAC 61	<ul style="list-style-type: none"> <li>Set objectives and requirements for exterior designs for Project structures, and</li> </ul>	Ongoing	In Compliance	BC Hydro has included requirement for building designs to blend in with surrounding in architectural contract

No.	EAC Condition	Implementation Status	Compliance Status	Description
	landscaping to blend in with the character of the surrounding environment except in accordance with safety objectives.			terms for Project Structures, where feasible.
EAC 61	· Set objectives and requirements for establishing and building workforce accommodation camps on previously disturbed areas or areas generally hidden from key viewpoints.	Completed	In Compliance	The Site C workforce accommodation camp has been sited on a previously disturbed area and is, in general, hidden from key viewpoints.
EAC 61	The EAC Holder must undertake the measures to the satisfaction of EAO.	Ongoing	In Compliance	The implementation of the measures is underway in accordance with this condition.
	<b>Physical Heritage and Cultural Heritage</b>			
EAC 62	The EAC Holder must protect and preserve heritage resources by implementing measures as detailed in a Heritage Resources Management Plan.	Ongoing	In Compliance	The Heritage Resources Management Plan (HRMP) is available on the Project website at: <a href="https://www.sitecproject.com/document-library/environmental-management">https://www.sitecproject.com/document-library/environmental-management</a> . Annual reports for field work completed in 2016 under these permits and for paleontological resources were submitted to regulatory agencies on March 31, 2017.
EAC 62	The Heritage Resources Management Plan must be developed by a QEP.	Completed	In Compliance	Section 10.0 of the HRMP lists the QPs who prepared the plan.
EAC 62	The Heritage Resources Management Plan must specify a process for the engagement of Aboriginal Groups in planning and follow-up/monitoring activities related to heritage resources as the Project proceeds.	Ongoing	In Compliance	This is addressed in the final HRMP, dated June 5, 2015. Implementation of this requirement has included:-the opportunity for Aboriginal groups to comment on Section 14 heritage reports and Section 14 and 12 permit amendments in accordance with the Heritage Conservation Act where the Aboriginal Group is listed in the permit.-a presentation on the annual report findings to the Culture and Heritage Resources Committee.-providing archaeology crew field assistant employment opportunities for Aboriginal people.
EAC 62	In particular, the Plan must incorporate a process for continued collaboration with	Ongoing	In Compliance	This is addressed in the final HRMP, dated June 5, 2015. Implementation of this requirement has included:

No.	EAC Condition	Implementation Status	Compliance Status	Description
	Aboriginal Groups on ground-truthing for the identification of any burial sites that the Project may disturb.			-in accordance with the Heritage Conservation Act, for Aboriginal Groups that may be affected by a permitting decision and who are listed in the permit, are provided a review period of between 15 and 30 days will be provided to provide an opportunity for comments. -Providing archaeology crew field assistant employment opportunities for Aboriginal people
EAC 62	The EAC Holder must provide the draft Heritage Resources Management Plan to Archaeology Branch of FLNR and Aboriginal Groups for review a minimum of 90 days prior to the commencement of construction.	Completed	In Compliance	The draft HRMP was submitted to the Archaeology Branch of FLNR, and Aboriginal Groups on October 17, 2014.
EAC 62	The Heritage Resources Management Plan must include Archaeological Impact Management and Heritage Resources Monitoring and Follow-Up Programs.	Ongoing	In Compliance	Section 6 of the HRMP describes Heritage Resources Impact Management. Management measures implemented to date have included: -inclusion of heritage requirements in contractor EPPs, as applicable to the scope of work covered by the EPP. -undertaking archaeological work for the Heritage Resources Impact Assessment in accordance with the terms and conditions of Heritage Conservation Act Section 14 (Heritage Inspection) permits. -undertaking any land-altering work in accordance with Section 12 Heritage Conservation Act (Site alteration) permit.
EAC 62	The field and reporting portions of each program will be of a scope, duration and frequency prescribed by the BC Heritage Conservation Act permits.	Ongoing	In Compliance	Annual reports for field work completed in 2016 under these permits, and for paleontological resources, were submitted to regulatory agencies on March 31, 2017.
EAC 62	The Archaeology Impact Management Program must be developed by a QEP qualified to hold Section 14 Heritage Inspection and Investigation Permits.	Completed	In Compliance	Section 10.0 of the HRMP lists the QPs who prepared the plan.
EAC 62	The Heritage Resources Monitoring and	Not Started	Future	BC Hydro acknowledges and understands this condition.

No.	EAC Condition	Implementation Status	Compliance Status	Description
	Follow-Up Program must include at least the following: <ul style="list-style-type: none"> <li>Monitor reservoir erosion during occurrences of exposure to assess the impacts on existing or newly identified protected archaeological sites and other heritage resources</li> </ul>		Requirement	
EAC 62	<ul style="list-style-type: none"> <li>Implement mitigation measures, systematic data recovery or emergency salvage operations in accordance with the Heritage Resources Management Plan.</li> </ul>	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 62	<ul style="list-style-type: none"> <li>Conduct the monitoring of shoreline erosion downstream (for approximately 2 km) as part of chance-find procedures to determine if physical heritage resources are affected by the Project. The EAC Holder must undertake this monitoring for any spills from the Project reservoir for a period of two years following the commencement of reservoir filling and commissioning.</li> </ul>	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 62	<ul style="list-style-type: none"> <li>Establish a reporting structure for reporting to Aboriginal Groups and the Archaeology Branch beginning 180 days following the commencement of operations.</li> </ul>	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 62	The EAC Holder must file the final Heritage Resources Management Plan with EAO, Archaeology Branch and Aboriginal Groups a minimum of 30 days prior to commencement of construction.	Completed	In Compliance	The final HRMP was submitted to EAO, the Archaeology Branch of FLNR, and Aboriginal Groups on June 5, 2015.
EAC 62	The EAC Holder must develop, implement and adhere to the final Heritage Resources Management Plan, and any amendments, to the satisfaction of EAO.	Ongoing	In Compliance	Annual reports for field work completed in 2016 under these permits and for paleontological resources were submitted to regulatory agencies on March 31, 2017.



No.	EAC Condition	Implementation Status	Compliance Status	Description
EAC 63	The EAC Holder must manage adverse Project effects on cultural resources by implementing mitigation measures detailed in a Cultural Resources Mitigation Plan.	Ongoing	In Compliance	The Cultural Resources Mitigation Plan (June 2015) is available on the Project website at <a href="https://www.sitecproject.com/sites/default/files/Cultural_Resources_Mitigation_Plan.pdf">https://www.sitecproject.com/sites/default/files/Cultural_Resources_Mitigation_Plan.pdf</a>
EAC 63	The Cultural Resources Mitigation Plan must be developed in collaboration with a Cultural and Heritage Resources Committee (Committee) established by the EAC Holder that includes Aboriginal Groups.	Ongoing	In Compliance	<p>Since September 2014, BC Hydro has invited 13 Aboriginal groups to participate in the Culture and Heritage Resources Committee (the “Committee”). The Committee has met on nine occasions to discuss construction activities and mitigation measures related to cultural and heritage resources. The Committee last met on December 8, 2016 in Fort St John.</p> <p>To date, nine Aboriginal groups, including Doig River First Nation, Blueberry River First Nations, Halfway River First Nation, Dene Tha’ First Nation, Horse Lake First Nation, Duncan’s First Nation, McLeod Lake Indian Band, Métis Nation BC, and Kelly Lake Métis Settlement Society, have participated on the Committee. Invitations continue to be sent to NWD (on behalf of Prophet River and West Moberly First Nations), Sauteau First Nations, and Fort Nelson First Nation to join and participate on the Committee.</p>
EAC 63	The Cultural Resources Mitigation Plan must include consideration of the following elements and/or others that may be recommended by the Committee: <ul style="list-style-type: none"> <li>· Identification and naming of key cultural sites</li> <li>· Documenting historical use of the area, including trails, sites, and stories.</li> <li>· Commemoration of sites lost to inundation.</li> <li>· Cultural awareness and orientation of workforce.</li> <li>· Support for cultural camps through financial or in-kind</li> </ul>	Ongoing	In Compliance	Since Summer 2016, BC Hydro and the Culture and Heritage Resources Committee have been working on a project to develop Aboriginal content for displays at the public Site C north bank viewpoint. It was agreed that the Committee would be responsible for collectively developing content for one side of a sign, while Doig River First Nation would have responsibility for the other side. The Committee continues to work on developing content for one side of the interpretive sign, while Doig River First Nation and BC Hydro are working closely on finalizing their side of the interpretive sign.

No.	EAC Condition	Implementation Status	Compliance Status	Description
	support.			Additionally, with direction from the Committee, BC Hydro has been working with Doig River First Nation to understand the Beaver spelling for naming of the viewpoint. Doig River First Nation provided BC Hydro with the correct Beaver spelling for "viewpoint" on January 18, 2017. BC Hydro is also working closely with Doig River First Nation on creating a memorial at the north bank viewpoint for Chief Attachie. The Committee has also discussed the possibility and feasibility of developing a traveling museum exhibit that could travel Aboriginal communities and to ultimately reside in the Fort St John Museum. The Committee is determining if this is a project of interest and will be further discussed at the next Committee meeting.
EAC 63	The EAC Holder must provide the draft Cultural Resources Mitigation Plan to the Committee for review a minimum 90 days prior to the commencement of construction.	Completed	In Compliance	The draft Cultural Resources Mitigation Plan was submitted to Aboriginal Groups on October 17, 2014.
EAC 63	The EAC Holder must file the final Cultural Resources Mitigation Plan with EAO and the Committee a minimum of 30 days prior to the commencement of construction.	Completed	In Compliance	The final Cultural Resources Mitigation Plan was submitted to Aboriginal Groups on June 5, 2015.
EAC 63	The EAC Holder must develop, implement and adhere to the final Cultural Resources Mitigation Plan, and any amendments, to the satisfaction of EAO.	Ongoing	In Compliance	The 2015-2016 Annual Report for the Cultural Resources Mitigation Plan was submitted to the EAO and shared with Aboriginal groups on July 5, 2016. Future annual reports will continue to be submitted in July of that calendar year.
EAC 64	The EAC Holder must provide a total of \$100,000 to local accredited facilities in close proximity to the Project, prior to the start of operations, to curate and display the recovered resources and the funding is not to	Not Started	Future Requirement	BC Hydro understands this condition. BC Hydro will fund local accredited facilities in close proximity to the Project, prior to the start of operations, to curate and display the recovered resources and the funding is not to be used for buildings to house them. The allocation

No.	EAC Condition	Implementation Status	Compliance Status	Description
	be used for buildings to house them.			of the funding is planned for Year 5 of Construction.
EAC 64	These funds must be provided only to facilities that agree to work with interested Aboriginal Groups on the display and curation of those artefacts.	Not Started	Future Requirement	BC Hydro understands this condition. BC Hydro will fund local accredited facilities in close proximity to the Project, prior to the start of operations, to curate and display the recovered resources and the funding is not to be used for buildings to house them. The allocation of the funding is planned for Year 5 of Construction.
	<b>ENVIRONMENTAL PROTECTION AND MANAGEMENT</b>			
	<b>Greenhouse Gas Emissions</b>			
EAC 65	The EAC Holder must monitor the levels of Greenhouse Gas (GHG) emissions resulting from the Project as detailed in a Greenhouse Gases Monitoring and Follow-Up Program to confirm predictions of the GHG model.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.  BC Hydro will submit a draft and final Greenhouse Gases Monitoring and Follow-Up Program to regulatory agencies and Environment Canada within 90 day, and 150 days, respectively, after the commencement of operations.
EAC 65	The Program must include at least the following: · Protocols for monitoring GHG emissions from Site C reservoir for the first 10 years of operations.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 65	· Protocols for monitoring and reporting GHG emissions during operation and maintenance activities.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 65	· A reporting structure for reporting results at least annually during the monitoring and follow-up program period, beginning 180 days following commencement of operations, to MOE and Environment Canada.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 65	The EAC Holder must provide this draft Greenhouse Gases Monitoring and Follow-Up	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.

No.	EAC Condition	Implementation Status	Compliance Status	Description
	Program to MOE and Environment Canada for review within 90 days after the commencement of operations.			
EAC 65	The EAC Holder must file the final Greenhouse Gases Monitoring and Follow-Up Program with EAO, MOE and Environment Canada within 150 days after the commencement of operations.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 65	The EAC Holder must develop, implement and adhere to the final Greenhouse Gases Monitoring and Follow-Up Program, and any amendments, to the satisfaction of EAO.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
<b>ENVIRONMENTAL MANAGEMENT PLANS, FOLLOW-UP AND MONITORING</b>				
EAC 66	The EAC Holder must clearly document its roles and responsibilities for monitoring and reporting employee and contractor performance and compliance with the EAC and its conditions in an Environmental Oversight Program.	Completed	In Compliance	Environmental Management Roles and Responsibilities are described in Section 2.0 of the CEMP.
EAC 66	The Environmental Oversight Program must include requirements for investigating and reporting non-compliance with the EAC and any management plans, ensuring corrective actions are implemented, and requirements for reviewing and updating the Construction Environmental Management Plans and Operations Environmental Management Plans to ensure that they remain relevant and current.	Ongoing	In Compliance	The BC Hydro environmental team onsite inspects and audits against the various environmental documentation and commitments. Contractors and BC Hydro keep a non-compliance report tracking program and share the information to ensure the identified items are acted upon. Some generic items have been identified so moving forward BC Hydro will ensure Non-compliance Reports are specific, actionable with accountable individuals assigned and a due date which is timely but able to be met. If BC Hydro or the IEM identify a non-compliance, contractors are required to investigate, document and rectify the non-compliance, keeping BC Hydro involvement to an inspection, audit,

No.	EAC Condition	Implementation Status	Compliance Status	Description
				and oversight role.
EAC 66	The EAC Holder must submit the draft Environmental Oversight Program to EAO 90 days prior to commencing construction.	Completed	In Compliance	The draft CEMP was submitted to regulatory agencies, governments, and Aboriginal Groups on October 17, 2014.
EAC 66	The EAC Holder must submit the final Environmental Oversight Program to EAO 30 days prior to commencing construction.	Completed	In Compliance	The final (Revision 1) of the CEMP was provided to regulatory agencies, governments and Aboriginal Groups on June 5, 2015. Revision 2 of the CEMP was issued in February 2016 and Revision 4 (Revision 3 was not formally published) In July 2016.
EAC 66	The EAC Holder must develop, implement and adhere to the final Environmental Oversight Program, and any amendments, to the satisfaction of EAO.	Ongoing	In Compliance	The BC Hydro environmental team onsite inspects and audits against the various environmental documentation and commitments. Contractors and BC Hydro keep a non-compliance report tracking program and share the information to ensure the identified items are acted upon. Some generic items have been identified so moving forward BC Hydro will ensure Non-compliance Reports are specific, actionable with accountable individuals assigned and a due date which is timely but able to be met. If BC Hydro or the IEM identify a non-compliance, contractors are required to investigate, document and rectify the non-compliance, keeping BC Hydro involvement to an inspection, audit, and oversight role.
EAC 67	The EAC Holder must appoint an IEM acceptable to EAO, at least three months prior to construction.	Completed	In Compliance	BC Hydro retained Environmental Dynamics Inc. as the Independent Environmental Monitor for the Project on January 13, 2015. EAO approved this on May 7, 2015.
EAC 67	The IEM will be responsible for monitoring the course of construction of the Project as directed by EAO.	Ongoing	In Compliance	BC Hydro retained Environmental Dynamics Inc. as the Independent Environmental Monitor for the Project on January 13, 2015. EAO approved this on May 7, 2015. EDI provides a weekly environmental monitoring report to BC Hydro and regulators.
EAC 67	The IEM must audit any incident reports as well as EAC Holder responses to the EAC	Ongoing	In Compliance	BC Hydro retained Environmental Dynamics Inc. as the Independent Environmental Monitor for the Project on

No.	EAC Condition	Implementation Status	Compliance Status	Description
	Holder's Environmental Monitor's findings and recommendations (Reports) must be filed with FLNR and EAO within 30 days of request.			January 13, 2015. EAO approved this on May 7, 2015. EDI provides a weekly environmental monitoring report to BC Hydro and regulators.
EAC 67	These Reports must be developed and reported to the satisfaction of EAO.	Ongoing	In Compliance	BC Hydro retained Environmental Dynamics Inc. as the Independent Environmental Monitor for the Project on January 13, 2015. EAO approved this on May 7, 2015. EDI provides a weekly environmental monitoring report to BC Hydro and regulators.
EAC 68	The EAC Holder must manage worker and public safety throughout the construction phase by implementing measures detailed in a Construction Safety Management Plan that complies with all applicable requirements of statutes, permits, approvals, and authorizations as outlined in Section 35 of the EIS.	Ongoing	In Compliance	BC Hydro is auditing the implementation of measures in the CSMP by: <ul style="list-style-type: none"> <li>- reviewing Safety Management Plans /Public Safety Management Plans submitted by the contractors,</li> <li>- holding regular meetings with the contractors to discuss safety performance and exploring opportunities for improvement, and</li> <li>- conducting safety audits during construction to verify that requirements of the Plan are being considered and implemented as required.</li> </ul> BC Hydro has also required that the MCWs contractor retain independent third party auditors to conduct safety audits on an annual basis.
EAC 68	The Construction Safety Management Plan must be developed by a QEP.	Completed	In Compliance	Section 6.0 of the CSMP lists the QPs who prepared the plan.
EAC 68	The Construction Safety Management Plan must include the following component plans: <ul style="list-style-type: none"> <li>· Fire Hazard and Abatement Plan;</li> </ul>	Ongoing	In Compliance	The Fire Hazard and Abatement Plan is contained in CSMP Section 5.2 and its sub-sections. <p>Fire abatement practices are part of everyday work. The BC Hydro Fire Marshall has been actively engaged in fire management planning and fire code review in each phase of construction and site services. The Fire Marshall and/or her representative has been actively engaged in Fire audit work at Site C. Fire Marshall recommendations have formed the basis of corrective</p>

No.	EAC Condition	Implementation Status	Compliance Status	Description
				action plans to the satisfaction of the Fire Marshall. Fire systems tests have been ongoing at the worker accommodation camp since it opened.
EAC 68	Public Safety Management Plan;	Ongoing	In Compliance	BC Hydro is meeting this requirement. Section 5.3 of the CSMP describes the Public Safety Management Plan as well as planning for future aspects of the project. The Public Safety Management Plan, developed by a QEP, is described in Section 5.3 of the CSMP. The draft and final CSMPs were submitted to regulatory agencies, governments, and Aboriginal Groups on October 17, 2014 and June 5, 2015, respectively. A status update on Condition 37 requirements is provided below. See comments for EAC condition 38.
EAC 68	Traffic Management Plan; and	Ongoing	In Compliance	The Traffic Management Plan is contained in Section 5.4 of the CSMP. Section 5.4.12 and Appendix C of the CSMP was revised on March 22, 2017 (Revision 2) and was submitted to regulatory agencies, governments, and Aboriginal Groups. Revision 2 of the CSMP is available on the Site C Project website. See also comments for EAC condition 35.
EAC 68	Worker Safety and Health Management Plan;	Ongoing	In Compliance	<p>The Worker Safety and Health Management Plan is contained in CSMP Section 5.5 and its sub-sections. BC Hydro is auditing the implementation of measures in the CSMP by:</p> <ul style="list-style-type: none"> <li>- reviewing Safety Management Plans /Public Safety Management Plans submitted by the contractors,</li> <li>- holding regular meetings with the contractors to discuss safety performance and exploring opportunities for improvement</li> <li>- conducting safety audits during construction to verify that requirements of the Plan are being considered and implemented as required.</li> </ul>

No.	EAC Condition	Implementation Status	Compliance Status	Description
				BC Hydro has also required that the MCW contractor retain independent third party auditors to conduct safety audits on an annual basis. This condition is being met by BC Hydro. The draft and final CSMPs were submitted to regulatory agencies, governments, and Aboriginal Groups on October 17, 2014 and June 5, 2015, respectively.
EAC 68	Each component plan in addition to plan specific conditions in this document must include the following: · Clear statement of Objectives;	Ongoing	In Compliance	The draft and final CSMPs were submitted to regulatory agencies, governments, and Aboriginal Groups on October 17, 2014 and June 5, 2015, respectively. The CSMP contains a clear statement of objectives.
EAC 68	· Description of potential Project effects and safety hazards, through consideration of baseline conditions and sensitive receptors;	Ongoing	In Compliance	BC Hydro is auditing the implementation of measures in the CSMP by:  - reviewing Safety Management Plans /Public Safety Management Plans submitted by the contractors, - holding regular meetings with the contractors to discuss safety performance and exploring opportunities for improvement -conducting safety audits during construction to verify that requirements of the Plan are being considered and implemented as required.  BC Hydro has also required that the MCW contractor retain independent third party auditors to conduct safety audits on an annual basis.
EAC 68	· Clear documentation of all measures to be implemented and actions to be taken to mitigate potential effects and safety hazards;	Ongoing	In Compliance	Unexpected hazards encountered during construction are communicated to all contractors.
EAC 68	· Description of worker qualifications and training requirements pertaining to the Construction Safety Management Plan;	Ongoing	In Compliance	CSMP requires that workers are appropriately qualified. The audit cycle ensures that this takes place, and WorkSafe BC also audits for compliance with worker



No.	EAC Condition	Implementation Status	Compliance Status	Description
				qualifications.
EAC 68	· Description of reporting requirements; and	Ongoing	In Compliance	Reporting requirements are being met by: BC Hydro's Incident Management System reporting, weekly reports on upcoming work to WorkSafe BC, and various weekly reports on safety including statistics, monthly business reviews on safety, reviews of incidents and investigations.
EAC 68	· Process for revising and updating the Construction Safety Management Plan.	Ongoing	In Compliance	The CSMP is updated as needed and if conditions on site change.
EAC 68	The EAC Holder must provide the draft Construction Safety Management Plan to regulatory agencies, Peace River Regional District, City of Fort St. John and the District of Hudson's Hope and Aboriginal Groups for review 90 days prior to commencement of construction.	Completed	In Compliance	The draft CSMP was submitted to regulatory agencies, governments, and Aboriginal Groups on October 17, 2014.
EAC 68	The EAC Holder must file the final Construction Safety Management Plan with EAO, regulatory agencies, Peace River Regional District, City of Fort St. John and District of Hudson's Hope and Aboriginal Groups 30 days prior to commencement of construction.	Completed	In Compliance	The final CSMP was submitted to regulatory agencies, governments, and Aboriginal Groups on June 5, 2015. Revision 2 of the CSMP was issued March 22, 2017 and contains updates to Section 5.4.12 Traffic Monitoring and Appendix C.
EAC 68	The EAC Holder must develop, implement and adhere to the final Construction Safety Management Plan, and any amendments, to the satisfaction of EAO.	Ongoing	In Compliance	BC Hydro is auditing the implementation of measures in the CSMP by: <ul style="list-style-type: none"> <li>- reviewing Safety Management Plans /Public Safety Management Plans submitted by the contractors,</li> <li>- holding regular meetings with the contractors to discuss safety performance and explore opportunities for improvement, and</li> <li>- conducting safety audits during construction to verify that requirements of the Plan are being considered and</li> </ul>

No.	EAC Condition	Implementation Status	Compliance Status	Description
				implemented as required. BC Hydro has also required that the MCW contractor retain independent third party auditors to conduct safety audits on an annual basis.
EAC 69	The EAC Holder must manage effective environmental protection and management throughout the construction phase by implementing measures detailed in a Construction Environmental Management Plan (CEMP).	Ongoing	In Compliance	<p>The draft and final CEMPs were submitted to regulatory agencies, governments, and Aboriginal Groups on October 17, 2014 and June 5, 2015, respectively. Revision 2 of the CEMP was submitted to these same recipients on February 4, 2016. Revision 3 of the CEMP was submitted to the Comptroller of Water Rights on March 31, 2016 as part of discussions related to early leaves to Commence Construction for the Project.</p> <p>Revision 4 of the CEMP was issued on July 26, 2016 and it included a number of minor edits and significant additional requirements related to Erosion and Sediment Control and water quality management. As of March 2017, all Contractors on the Site C Project are working under Revision 4 of the CEMP.</p> <p>BC Hydro is auditing those measures of the CEMP by:-  - reviewing EPPs submitted by the contractors and,  - conducting environmental inspections during construction to verify that requirements of the Plan are being considered and implemented as required  - responding to issues identified by IEM in its weekly inspection reports</p>
EAC 69	The CEMP must be developed by a QEP.	Completed	In Compliance	Section 6.0 of the CEMP lists the QPs who prepared the plan.
EAC 69	The CEMP must provide details on how potential adverse effects will be avoided, mitigated, or compensated.	Completed	In Compliance	The CEMP provides details on how potential adverse effects will be avoided, mitigated, or compensated.
EAC 69	The CEMP must include the following:	Completed	In Compliance	Appendix E of the CEMP contains the Acid Rock

No.	EAC Condition	Implementation Status	Compliance Status	Description
	· Acid Rock Drainage and Metal Leachate Management Plan;			Drainage and Metal Leachate Management Plan.
EAC 69	· Air Quality Management Plan;	Completed	In Compliance	Appendix B of the CEMP contains the Air Quality Monitoring Program.
EAC 69	· Blasting Management Plan;	Completed	In Compliance	Blasting Management is described in Section 4.2 of the CEMP.
EAC 69	· Contaminated Sites Management Plan;	Completed	In Compliance	<p>Contaminated Sites Management is described in Section 4.3 of the CEMP.</p> <p>On June 24, 2016, EAO issued an Order regarding implementation measures to control and clean up leaks and spills of hydrocarbon material. This Order was based on site inspections from March 29 to April 1, 2016 and April 26 to 29, 2016. BC Hydro has taken corrective actions required by the Order, including inspecting for leaks to ground daily, containing any leaks and properly disposing of any contaminated soil. Records are also maintained regarding the amount and disposal mechanism.</p>
EAC 69	· Erosion Prevention and Sediment Control Plan;	Completed	In Compliance	<p>Erosion Prevention and Sediment Control Management is described in Section 4.4 of the CEMP.</p> <p>Note: On April 7, 2016 and March 3, 2017, the Environmental Assessment Office (EAO) issued two respective Orders regarding compliance with Conditions 2 and 69 of the EAC and the control of runoff and sediment within and adjacent to the L3 ravine. The April 7, 2016 Order required that BC Hydro submit and implement an Erosion and Sediment Control Plan. The March 3, 2017 Order required that BC Hydro submit and implement a Water Quality Management Plan and an assessment of potential effects to fish and fish habitat. BC Hydro has complied with the requirements</p>

No.	EAC Condition	Implementation Status	Compliance Status	Description
				of both of these Orders. Refer to EAC Condition 02 for additional information.
EAC 69	· Fisheries and Aquatic Habitat Management Plan;	Completed	In Compliance	Fisheries and Aquatic Habitat Management is described in Section 4.5 of the CEMP. The draft and final Fisheries and Aquatic Habitat Management Plan was submitted to regulatory agencies, governments, and Aboriginal Groups on October 17, 2011, and June 1, 2015, respectively.
EAC 69	· Fuel Handling and Storage Management Plan;	Completed	In Compliance	Fuel Handling and Storage Management is described in Section 4.6 of the CEMP.
EAC 69	· Groundwater Protection Plan;	Completed	In Compliance	Groundwater Protection is described in Section 4.7 of the CEMP.
EAC 69	· Hazardous Waste Management Plan;	Completed	In Compliance	Hazardous Waste Management is described in Section 4.8 of the CEMP.
EAC 69	· Heritage Resources Management Plan;	Completed	In Compliance	Heritage Resource Management is described in Section 4.9 of the CEMP. The draft and final Heritage Resources Management Plan was submitted to the Archaeology Branch of FLNR, and Aboriginal Groups on October 17, 2014, and June 5, 2015, respectively.
EAC 69	· Ice Management Plan;	Completed	In Compliance	Ice Management is described in Section 4.10 of the CEMP. BC Hydro will retain a QP to develop and implement a Head Pond Ice Monitoring Plan for the Stage 2 diversion phase of construction.
EAC 69	· Noise and Vibration Management Plan;	Completed	In Compliance	Noise and Vibration Management is described in Section 4.11 of the CEMP.
EAC 69	· Smoke Management Plan;	Completed	In Compliance	Appendix A of the CEMP contains the Smoke Management Plan.
EAC 69	· Soil Management, Site Restoration, and Revegetation Plan;	Completed	In Compliance	Appendix H of the CEMP contains the Soil Management, Site Restoration, and Revegetation Plan
EAC 69	· Spill Prevention and Response Plan;	Completed	In Compliance	Spill Prevention and Response is described in Section 4.13 of the CEMP.
EAC 69	· Surface Water Quality Management	Completed	In Compliance	Surface Water Quality Management is described in

No.	EAC Condition	Implementation Status	Compliance Status	Description
	Plan;			Section 4.14 of the CEMP.
EAC 69	Vegetation and Invasive Plant Management Plan;	Completed	Partially met compliance	<p>Vegetation and Invasive Plant Management is described in Section 4.15 of the CEMP.</p> <p>To date, contractors have completed the following: invasive plant removal through hand pulling, on-going inventories of invasive plant locations, extensive hydroseeding of exposed slopes across the Project area, regular vehicle inspections and cleaning through various methods to ensure vehicles are clean and free of dirt and invasive plants when transitioning between sites and into the Project area. The Main Civil Works contractor has also retained an invasive plant species specialist to advise on invasive plant species management.</p> <p>On March 22, 2017, EAO issued a Section 34 Order regarding compliance with Conditions 9 and 69 of the EAC and implementation measures to prevent the introduction and spread of invasive weeds on the Project. The Order requires that BC Hydro submit and implement an invasive plant mitigation and adaptive management plan to the EAO by April 21, 2017. This plan is currently being prepared by a QP and will be implemented by a QP as required by the Order. The management plan will include herbicide based invasive plant management in the dam site area, and the expansion of the vehicle cleanliness program, including the use of vehicle inspection forms.</p>
EAC 69	Waste Management Plan; and	Completed	In Compliance	The Waste Management Plan is described in Section 4.16 of the CEMP. Note: on June 24, 2016 issued an Order regarding compliance with Condition 69 and Waste Management and the requirement to properly

No.	EAC Condition	Implementation Status	Compliance Status	Description
				segregate and dispose of recyclables and waste material. This Order was based on site inspections from March 29 to April 1, 2016 and April 26 to April 29, 2016. BC Hydro has taken corrective actions to audit compliance with this Order, and ensure that recyclables and all waste types are segregated in clearly marked bins; monitors are inspecting daily and maintaining records of inspections.
EAC 69	· Wildlife Management Plan.	Completed	In Compliance	The Wildlife Management Plan is described in Sections 3.0 and 4.17 of the CEMP and Section 8.6.2 of the VWMMP.
EAC 69	· Process for revising and updating the CEMP.	Ongoing	In Compliance	The process for revising and updating the CEMP is described in Section 2.6 of the CEMP.
EAC 69	The CEMP is to be prepared by BC Hydro.	Completed	In Compliance	The CEMP is prepared by, and has been revised by, BC Hydro.
EAC 69	Detailed Environmental Protection Plans will be developed which must include the following: <ul style="list-style-type: none"> <li>· Clear statement of objectives;</li> <li>· Description of potential Project effects and safety hazards, through consideration of baseline conditions and sensitive receptors;</li> <li>· Clean documentation of applicable legislative requirements that must be adhered to, as well as BC Hydro policies, guidelines and other best management practices that will be followed;</li> <li>· Clear documentation of measures to be implemented and actions to be taken to mitigate or compensate potential effects;</li> <li>· Description of worker qualifications and training requirements pertaining to each of the plans associated with the Constructive</li> </ul>	Ongoing	In Compliance	Environmental Protection Plan requirements are detailed in Section 2.4 of the CEMP. BC Hydro audits compliance with this requirement by reviewing contractor EPPs.

No.	EAC Condition	Implementation Status	Compliance Status	Description
	Environmental Management Plan; and · Description of Monitoring and Reporting Requirements.			
EAC 69	The EAC Holder must provide the draft CEMP to regulatory agencies, Peace River Regional District, City of Fort St. John, District of Hudson's Hope and Aboriginal Groups for review a minimum of 90 days prior to the commencement of construction.	Completed	In Compliance	The draft CEMP was submitted to regulatory agencies, governments, and Aboriginal Groups on October 17, 2014
EAC 69	The EAC Holder must file the CEMP with EAO, regulatory agencies, Peace River Regional District, City of Fort St. John, District of Hudson's Hope and Aboriginal Groups 30 days prior to the commencement of construction.	Completed	In Compliance	The final (Revision 1) of the CEMP was provided to regulatory agencies, governments and Aboriginal Groups on June 5, 2015. Revision 2 of the CEMP was issued in February 2016 and Revision 4 (Revision 3 was not formally published) in July 2016.
EAC 69	The EAC Holder must develop, implement and adhere to the CEMP, and any amendments, to the satisfaction of EAO.	Ongoing	In Compliance	BC Hydro audits compliance with the CEMP by reviewing contractor EPPs and conducting environmental audits during construction to verify implementation of EPPs.
EAC 70	The EAC Holder must manage Project effects through construction and operations by implementing measures detailed in mitigation and monitoring plans.	Ongoing	In Compliance	BC is implementing mitigation measures as outlined in mitigation and monitoring plans developed to date, as required by the EAC.
EAC 70	Each mitigation and monitoring plan in addition to plan specific conditions in this document must include the following: · Plan objectives; · Plan scope; · Mitigation plan details (including details of any sub-components), including a summary of potential Project effects and baseline conditions relevant to the plan and any sub-components, a schedule and a spatial	Ongoing	In Compliance	Final mitigation plans have been submitted to the EAO in accordance with the requirements of the EAC. These plans address the content requirements set out by the EAC. Plans submitted to date are as follows:  - Aboriginal Plant Use Mitigation Plan - Aboriginal Training and Inclusion Plan - Agricultural Monitoring and Follow-up Program - Agricultural Mitigation and Compensation Plan Framework - Business Participation Plan

No.	EAC Condition	Implementation Status	Compliance Status	Description
	description of the plan area; <ul style="list-style-type: none"> <li>· Monitoring plan details, where monitoring is required, including parameters to be monitored or measured, a schedule (including frequency and duration), a spatial description of monitoring plan area or sampling locations; and</li> <li>· Description of plan reporting requirements.</li> </ul>			<ul style="list-style-type: none"> <li>- Construction Environmental Management Plan (Rev42)</li> <li>- Construction Safety Management Plan (Rev 2)</li> <li>- Cultural Resources Mitigation Plan</li> <li>- Del Rio Pit Development Plan</li> <li>- Emergency Services Plan</li> <li>- Fisheries and Aquatic Habitat Management Plan</li> <li>- Fisheries and Aquatic Habitat Monitoring and Follow-up Program</li> <li>- Healthcare Services Plan</li> <li>- Heritage Resources Management Plan</li> <li>- Housing Plan and Housing Monitoring and Follow-up Program (Rev2)</li> <li>- Impervious Core Materials Source Development Plan (85th Ave Industrial Lands Detailed Operations Plan)</li> <li>- Labour and Training Plan</li> <li>- Recreation Program</li> <li>- Vegetation Wildlife Mitigation and Monitoring Plan</li> <li>- VCDMP</li> <li>- Vegetation and Wildlife Bald Eagle Mitigation and Monitoring Program</li> <li>- West Pine Quarry Development Plan; and</li> <li>- Wuthrich Quarry Development Plan</li> </ul>
EAC 71	The EAC Holder must manage environmental protection and management by implementing measures in the following Development Plans: <ul style="list-style-type: none"> <li>· Del Rio Pit Development Plan;</li> </ul>	Ongoing	In Compliance	The draft and final Development Plans for Del Rio Pit were submitted to regulatory agencies, governments and Aboriginal Groups on April 7, 2015 and June 5, 2015, respectively. The plan sets out the plan purpose, scope, details, safety and environmental management, and site reclamation strategy (as appropriate). To date, no activities have taken place at Del Rio Pit.
EAC 71	<ul style="list-style-type: none"> <li>· Impervious Core Materials Source Development Plan;</li> </ul>	Ongoing	In Compliance	The draft and final Impervious Core Materials Source Development Plan (Detailed Operations Plan for 85th Avenue Industrial Lands) were submitted to regulatory



No.	EAC Condition	Implementation Status	Compliance Status	Description
				agencies, governments and Aboriginal Groups on September 21, 2016 and November 22, 2016, respectively. The plan sets out the plan purpose, scope, details, safety and environmental management, and site reclamation strategy (as appropriate). To date, no activities have taken place at 85th Avenue Industrial Lands.
EAC 71	<ul style="list-style-type: none"> <li>· Portage Mountain Quarry Development Plan; and</li> </ul>	Not Started	Future Requirement	Quarry works at Portage Mountain have not yet commenced. A Development Plan will be submitted a minimum of 90 days prior to the commencement of construction activities that require the Development Plan.
EAC 71	<ul style="list-style-type: none"> <li>· Wuthrich Quarry Development Plan.</li> </ul>	Ongoing	In Compliance	The draft and final Development Plans for Wuthrich Quarry were submitted to regulatory agencies, governments and Aboriginal Groups on April 7, 2015 and June 5, 2015, respectively. The plan sets out the plan purpose, scope, details, safety and environmental management, and site reclamation strategy (as appropriate).
EAC 71	<p>Each Development Plan will include the following:</p> <ul style="list-style-type: none"> <li>· Plan purpose;</li> <li>· Plan scope;</li> <li>· Plan details;</li> <li>· Summary of safety and environmental management; and</li> <li>· Site reclamation strategy.</li> </ul>	Ongoing	In Compliance	All Development Plans submitted to date describe the purpose, scope, details, safety and environmental management, and site reclamation strategy (as appropriate).
EAC 71	The EAC Holder must provide the draft Development Plans to regulatory agencies, Peace River Regional District, City of Fort St. John, District of Hudson's Hope and Aboriginal Groups for review a minimum of 90 days prior to the commencement of construction	Completed	In Compliance	The draft Development Plans for Del Rio Pit, Impervious Core Materials Source (85th Avenue Industrial Lands), and Wuthrich Quarry, were submitted to regulatory agencies, governments and Aboriginal Groups on April 7, 2015, September 21, 2016 and April 7, 2015, respectively.

No.	EAC Condition	Implementation Status	Compliance Status	Description
	activities that require an applicable Development Plan.			
EAC 71	The EAC Holder must file the Final Development Plans with EAO, regulatory agencies, Peace River Regional District, City of Fort St. John, District of Hudson's Hope and Aboriginal Groups 30 days prior to the commencement of construction activities that require an applicable Plan.	Completed	In Compliance	The final Development Plans for Del Rio Pit, Impervious Core Materials Source (85th Avenue Industrial Lands), and Wuthrich Quarry, were submitted to regulatory agencies, governments and Aboriginal Groups on June 5, 2015, November 22, 2016 and June 5, 2015, respectively.
EAC 71	The EAC Holder must develop, implement and adhere to the Final Development Plans, and any amendments, to the satisfaction of EAO.	Ongoing	In Compliance	Works at West Pine Quarry and Wuthrich Quarry are conducted in accordance with the Final Development Plans. These are the only active quarries to date. The 2016 Annual Summary Reports for West Pine Quarry, and Wuthrich Quarry were submitted to regulatory agencies and Aboriginal Groups on March 31, 2017
EAC 72	The EAC Holder must manage effective communications for the Project by implementing measures in communication plans and a business participation plan.	Ongoing	In Compliance	BC Hydro is meeting this condition (see also Condition 58). The Site C project team is implementing the Construction Communication Plan and Aboriginal Group Communication Plans (dated: June 5, 2015) to ensure that residents, stakeholders and Aboriginal groups are provided with advance notification about construction. The Site C project team is implementing the Business Participation Plan (dated: June 5, 2015) to keep businesses informed and updated on the opportunities associated with the construction of the Project. Examples of implementation measure include: open houses, mail drops, construction updates, First Nations construction notification letters, social media posts, and updates to the project website. Other tactics also being used to provide construction-related and business opportunity information include Council Presentations, Regional Community Liaison Committees, presentations to stakeholders, government relations and property

No.	EAC Condition	Implementation Status	Compliance Status	Description
				owner liaison.
EAC 72	The following communication and participation plans are to be developed and implemented: · Business Participation Plan;	Ongoing	In Compliance	The response to Condition 58 and the response to Condition 72 describes compliance with the Business Participation Plan.
EAC 72	· Construction Communication Plan; and	Ongoing	In Compliance	See response to Condition 27 (Aboriginal construction communications) and Condition 72.
EAC 72	· First Nations Communication Plan.	Ongoing	In Compliance	Condition 27 describes compliance with the Aboriginal Group Communications Plan.
EAC 72	Each plan in addition to plan specific conditions identified in this document will include: · Clear Statement of Objectives; · Audiences; · Key activities and tools; and · Annual summary reporting.	Ongoing	In Compliance	Condition 27 describes compliance with the Aboriginal Group Communications Plan.
EAC 73	The EAC Holder must manage worker and public safety throughout the operations phase by implementing measures detailed in an Operations Safety Management Plan that complies with all applicable requirements of statutes, permits, approvals, and authorizations as outlined in Section 35 of the EIS.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition. BC Hydro will submit a draft Operations Safety Management Plan, developed by a QEP, to regulatory agencies, governments and Aboriginal Groups, a minimum of 90 days and 30 days, respectively, prior to the commencement of operations.
EAC 73	The Operations Safety Management Plan must be developed by a QEP.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 73	The Operations Safety Management Plan must include the following component plans: · Public Safety Management Plan (including the Reservoir Shoreline Monitoring and Management Plan); and	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 73	· Worker Safety and Health Management Plan.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.

No.	EAC Condition	Implementation Status	Compliance Status	Description
EAC 73	Each component plan must include the following: · Clear Statement of Objectives;	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 73	· Description of potential Project effects and safety hazards, through consideration of baseline conditions and sensitive receptors;	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 73	· Clear documentation of all applicable legislative requirements that must be adhered to, as well as BC Hydro policies, guidelines and other best management practices that will be followed;	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 73	· Clear documentation of compliance and effectiveness monitoring to be undertaken;	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 73	· Description of worker qualifications and training requirements pertaining to the Plan(s);	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 73	· Description of reporting requirements; and	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 73	· Process for revising and updating the Operations Safety Management Plan.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 73	The EAC Holder must provide this draft Operations Safety Management Plan, including all component plans, to regulatory agencies, Peace River Regional District, City of Fort St. John, District of Hudson's Hope and Aboriginal Groups for review a minimum of 90 days prior to the commencement of operations.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 73	The EAC Holder must file the final Operations Safety Management Plan, including component plans with EAO, regulatory agencies, Peace River Regional District, City of	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.

No.	EAC Condition	Implementation Status	Compliance Status	Description
	Fort St. John, District of Hudson's Hope and Aboriginal Groups a minimum of 30 days prior to the commencement of operations.			
EAC 73	The EAC Holder must develop, implement and adhere to the final Operations Safety Management Plan, and any amendments, to the satisfaction of EAO.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 74	The EAC Holder must manage to ensure effective environmental protection and management throughout the operations phase by implementing measures detailed in an Operations Environmental Management Plan (OEMP).	Not Started	Future Requirement	BC Hydro will submit a draft and final OEMP, developed by a QEP, to regulatory agencies, governments and Aboriginal Groups, a minimum of 90 days and 30 days, respectively, prior to the commencement of operations.
EAC 74	The OEMP must be developed by a QEP.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 74	The OEMP must include the following plans:	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 74	· Hazardous Waste Management Plan;	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 74	· Ice Management Plan;	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 74	· Vegetation and Invasive Plant Management;	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 74	· Waste Management Plan (including Materials Management); and	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 74	· Water Management Plan.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 74	Each plan must include the following:	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 74	· A Clear Statement of Objectives;	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 74	· Description of potential Project effects, through consideration of baseline conditions and sensitive receptors;	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 74	· Clear documentation of all applicable legislative requirements that must be adhered	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.

No.	EAC Condition	Implementation Status	Compliance Status	Description
	to, as well as BC Hydro policies, guidelines and other best management practices that will be followed;			
EAC 74	· Clear documentation of compliance and effectiveness monitoring to be undertaken;	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 74	· Description of reporting requirements; and	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 74	· Process for revising and updating the Plan.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 74	The EAC Holder must provide this draft OEMP, including all plans, to regulatory agencies, Peace River Regional District, City of Fort St. John, District of Hudson's Hope and Aboriginal Groups for review a minimum of 90 days prior to the commencement of operations.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 74	The EAC Holder must file the final OEMP, with regulatory agencies, Peace River Regional District, City of Fort St. John, District of Hudson's Hope and Aboriginal Groups a minimum of 30 days prior to the commencement of operations.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 74	The EAC Holder must develop, implement and adhere to the final OEMP, and any amendments, to the satisfaction of EAO.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 75	The EAC Holder must provide its on-site project employees, contractors and sub-contractors, prior to those employees, contractors and sub-contractors starting work, with briefings on and copies of Schedule B (Table of Conditions) of the EAC and all Environmental and Safety Management Plans identified in Schedule B that are relevant to	Ongoing	In Compliance	Prior to the start of field activities, Field Crew Supervisors, QEPs and Environmental Monitors attend an environmental overview and training workshop. The workshop includes Briefings and copies of Schedule B (Table of Conditions) of the EAC and all Environmental and Safety Management Plans identified in Schedule B that are relevant to works.

No.	EAC Condition	Implementation Status	Compliance Status	Description
	their works.			Schedule B of the EAC is provided to contractors in the Environment Data Room.
	<b>DAM SAFETY</b>			
EAC 76	The EAC Holder must conduct an assessment of the impacts of a multiple cascading dam breach, in accordance with the Canadian Dam Association Guidelines and BC Hydro's Dam Safety Program,	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 76	and share the results of that study with the Government of Alberta, FLNR and the authorities of the towns that would be affected, prior to the commencement of operations.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.
EAC 77	The EAC Holder must consult with the Government of Alberta and emergency management officials in Alberta, and FLNR on communication and contingency plans to address the potential occurrences of a multiple cascading dam breach, prior to the commencement of operations.	Not Started	Future Requirement	BC Hydro acknowledges and understands this condition.