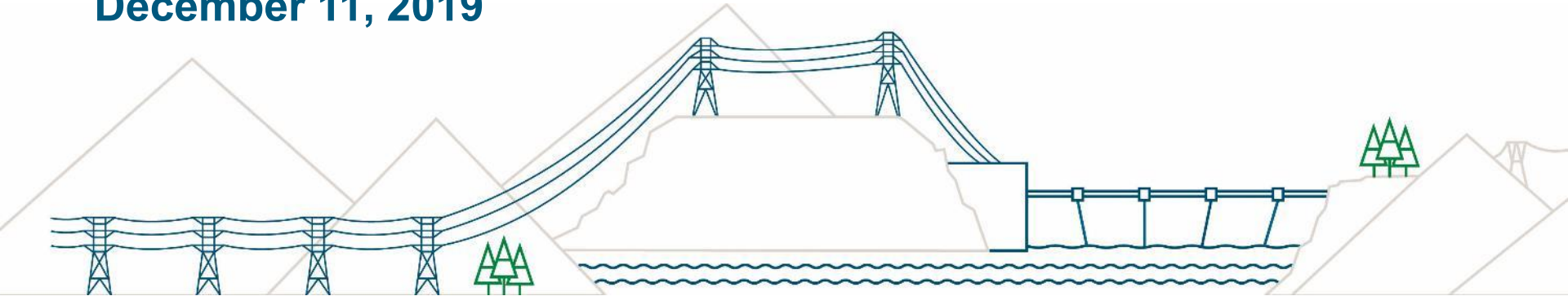


Site C Clean Energy Project

Regional Community Liaison Committee Project Briefing

December 11, 2019



2019-2020 Site C Update



Chris Waite

**Director, Off Dam Site,
Site C
BC Hydro**

Site C project

Construction phase objectives

- To complete the project safely
- To uphold our environmental and social commitments
- To uphold our commitments to First Nations and our community stakeholders
- To focus on quality
- To complete the project on time
- To complete the project within budget



2019 milestones

Diversion tunnel breakthroughs



2019 milestones

Diversion tunnel lining underway



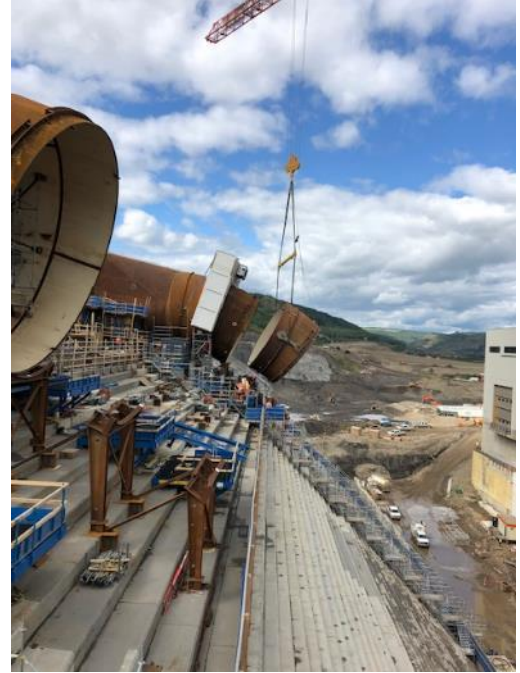
2019 milestones

Roller-compacted concrete placement



2019 milestones

Penstock delivery and assembly



2019 milestones

Highway 29 construction



2019 milestones

Transmission line construction



2019 milestones

Till conveyor system constructed



2019 milestones

Affordable housing in Fort St. John



Peace Agricultural Compensation Fund

First grants awarded December 2019

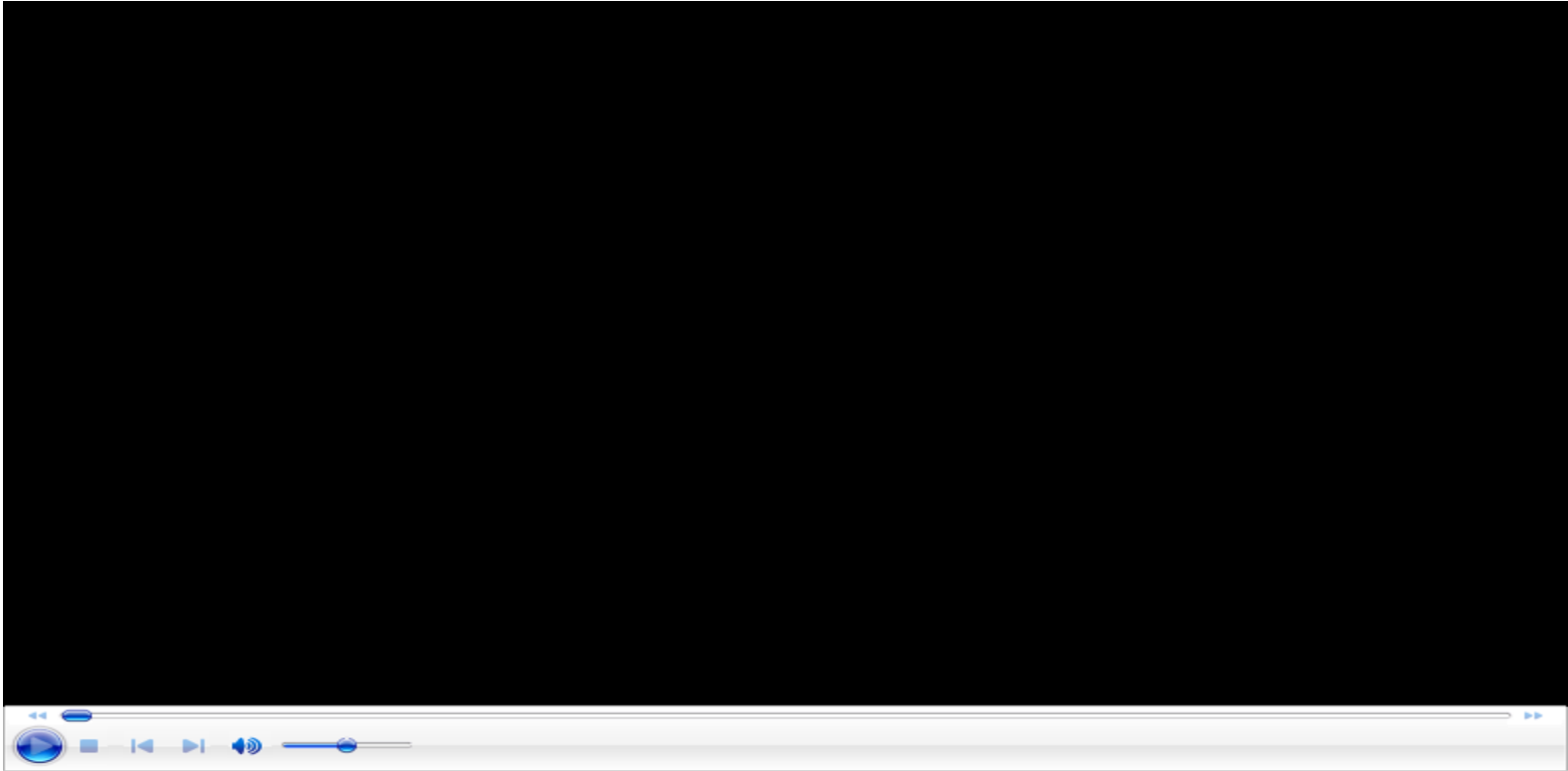


Community Open Houses

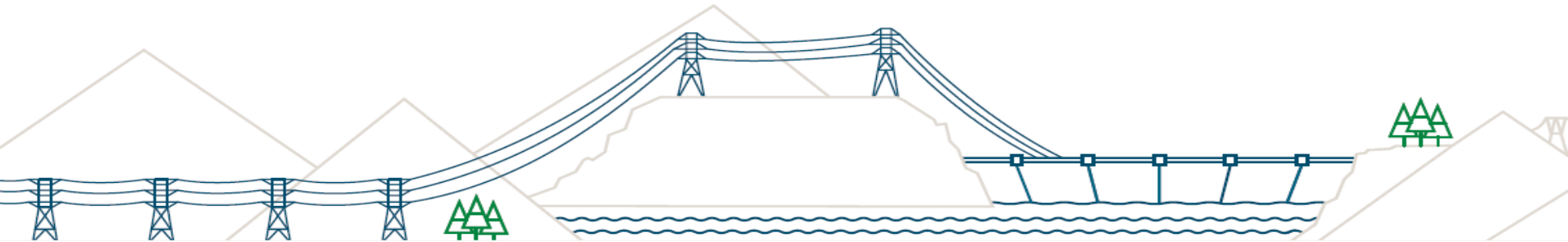
Hudson's Hope – spring and fall 2019



November 2019 Site C drone footage



Site C: Looking ahead to 2020



2020 focus areas

Focus on 2020 river diversion, substation & transmission line



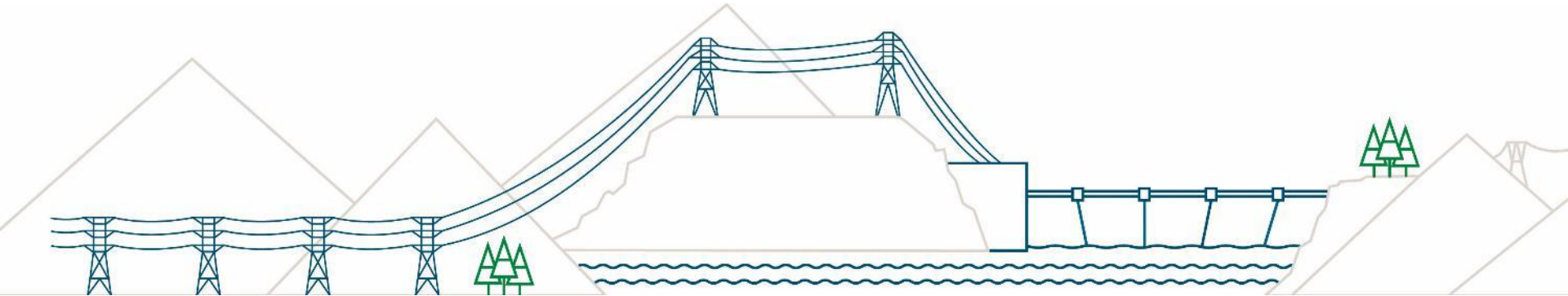
2020 focus areas

Focus on advancing work in all project areas



Williston Reservoir - Operations Update

To RCLC



Agenda

- Opening remarks
- Williston Reservoir Operations
- Peace River basin climate change impacts
- Questions

Williston Reservoir Operations

Williston Reservoir - Current Status

- Williston Reservoir is currently (10 Dec) at 2186.7 ft / 666.5 m, about 10 ft above the level on this date last year.
(Normal range is 2150 to 2205 ft.)
- The Peace River basin is currently in its third consecutive year of below-average inflows (February-September 2019 inflows were 86% of normal).
- However →
- Rainfall in August-September was well above average, and
- Inflows into Williston (and for downstream areas) since September have been above average. Early snowpack readings in the basin are slightly above average.

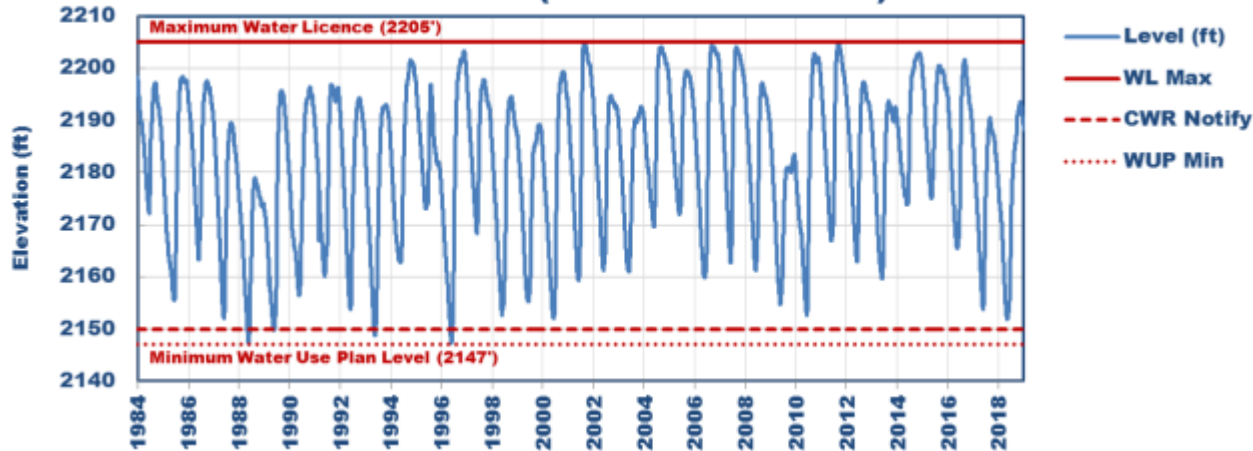
BC Hydro's Energy Backbone

BC Hydro relies on Williston and Kinbasket reservoirs to meet provincial energy needs.

Williston, under normal conditions, see drafts and refills >40 feet annually.

Under unusual inflows or system conditions, reservoir levels that approach the maximum or minimum normal levels are often needed for flood control or low inflow management.

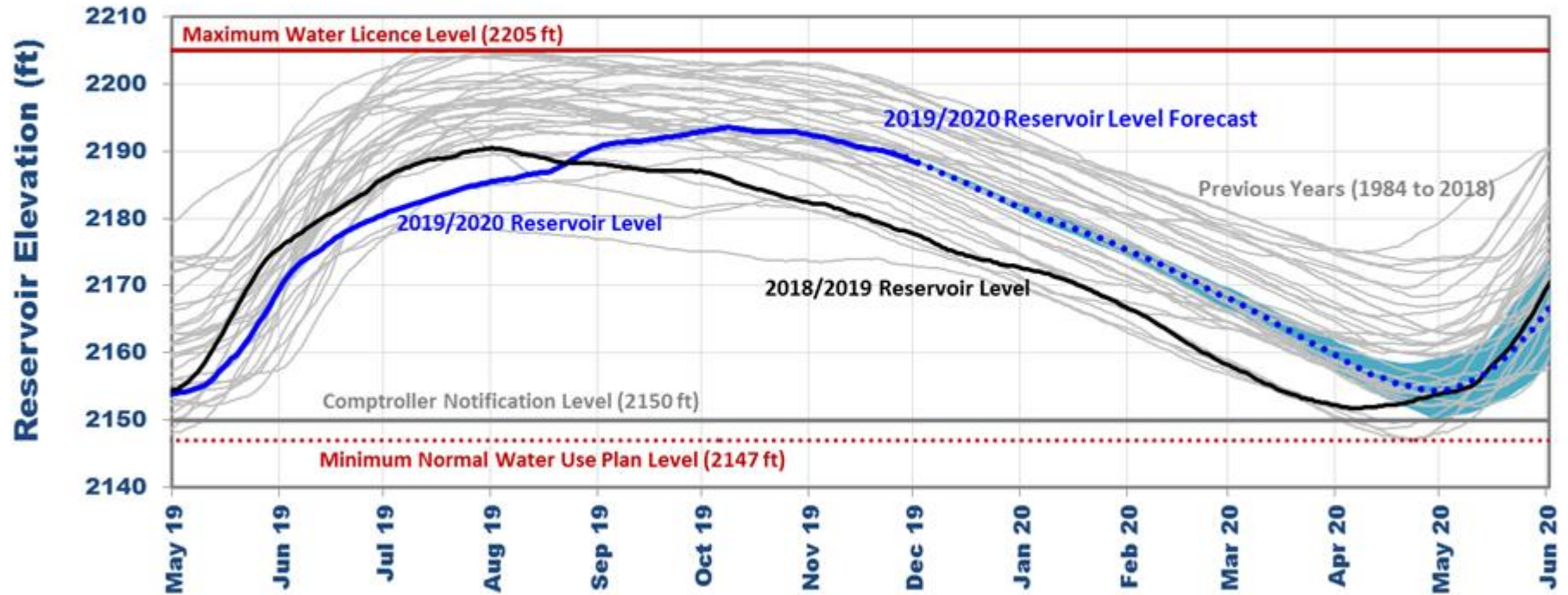
Williston Reservoir (1984 to Present)



Williston 2019-2020 Actuals & Forecast

Williston Reservoir Forecast

10 Dec 2019: 2186.7 ft



Williston Spring 2020 Operations Forecast

- During 2020, the Williston Reservoir is forecast to operate at levels near, or above, those observed during the past year.
- BC Hydro will continue to operate Williston Reservoir to avoid drafting below 2150 feet (655.3 m) under most conditions.
- The likelihood of needing to draft below 2150 feet during Spring 2020 is **much lower than last year.**



Williston Fall 2020 Operations Forecast

- Preparations have begun for diversion of the Peace River during construction of the Site C earthfill dam, which begins in Fall 2020.
- During 2020, Williston Reservoir will fill no higher than 2200 feet (5 feet below full pool), unless filling above this level is necessary to protect the Site C diversion works.
- During September-October 2020, Peace River discharges will be held very low (near the minimum flow of 283 m³/s) during a critical construction period for the Site C diversion dams.
- After the Site C diversion dams are completed (November 2020), Peace River discharges will return to higher (more normal) winter values.

Williston 2020 Operations Forecast (cont.)

- BC Hydro is planning to manage all of these requirements within existing Peace Water Use Plan (WUP) operation limits.
- BC Hydro will continue to meet regularly with First Nations, local government, and the public to share updates on operations and receive feedback.
- BC Hydro will continue to provide forecast updates on a regular basis or as requested.



What affects Reservoir Levels?

- **Inflows:**

- Can be lower, or higher, than forecast
 - Good snowpack data available starting in January, so first good forecast of 2020 inflow volume will be available then
 - inflow forecast uncertainty will reduce over time
- Can be an early, or delayed, spring freshet
- Spring/summer rainfall accounts for about 50% of the annual Williston Reservoir inflows

- **Energy Demand:**

- Residential and industry needs
- A colder winter will increase energy demand
- Energy demand is currently within a normal range for time this year

- **BC Hydro system:**

- Unexpected outages and/or transmission constraints elsewhere in the system

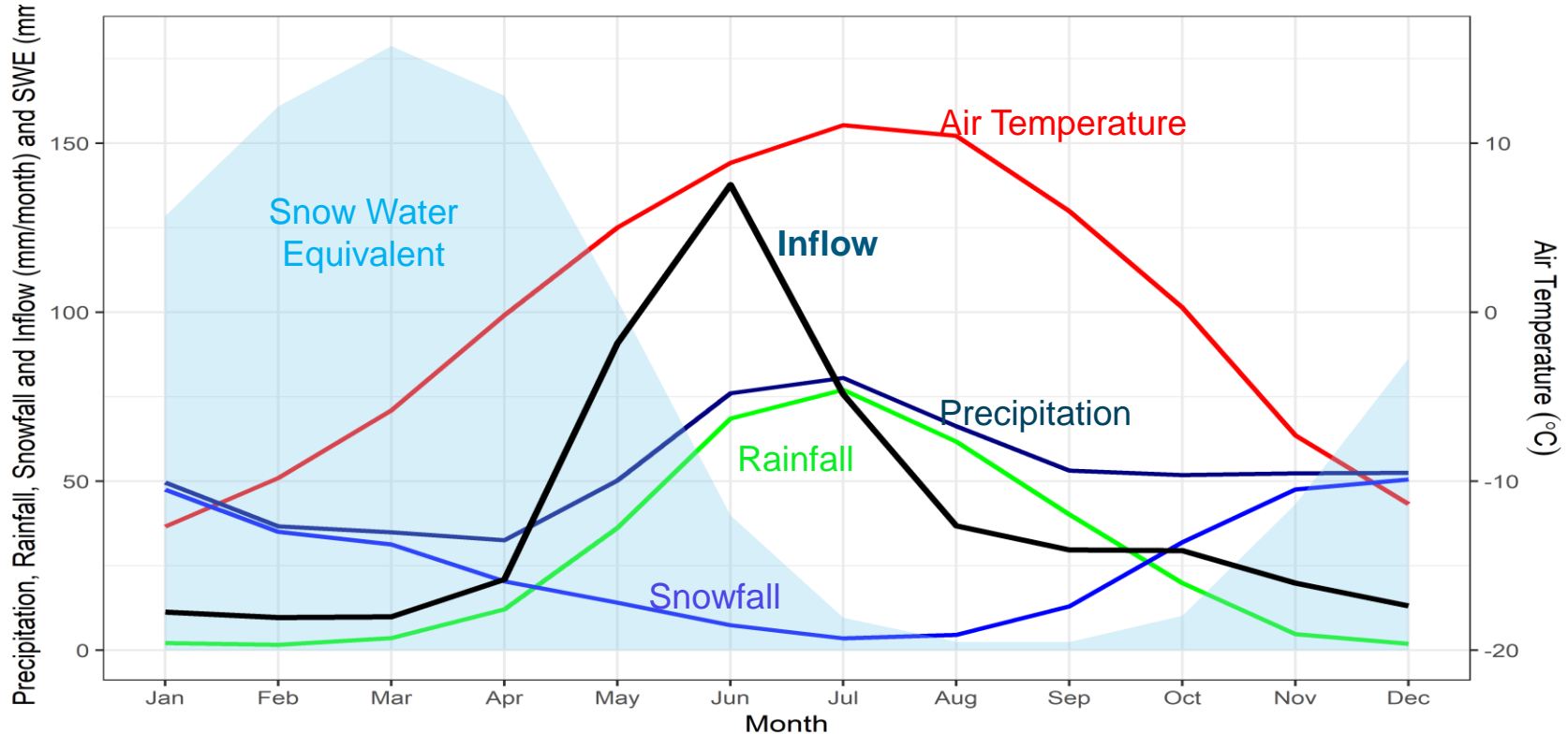
Summary

- Williston Reservoir levels are forecast to remain above elevation 2150 feet in spring 2020.
- We will maintain a 5 foot buffer below full pool elevation during the summer to help protect the diversion works.
- With so many factors affecting water levels, forecasts may change.
- We are committed to ongoing communication with First Nations, Industry, communities and our regulator. We will provide updates as often as necessary.

Peace River basin – climate change research

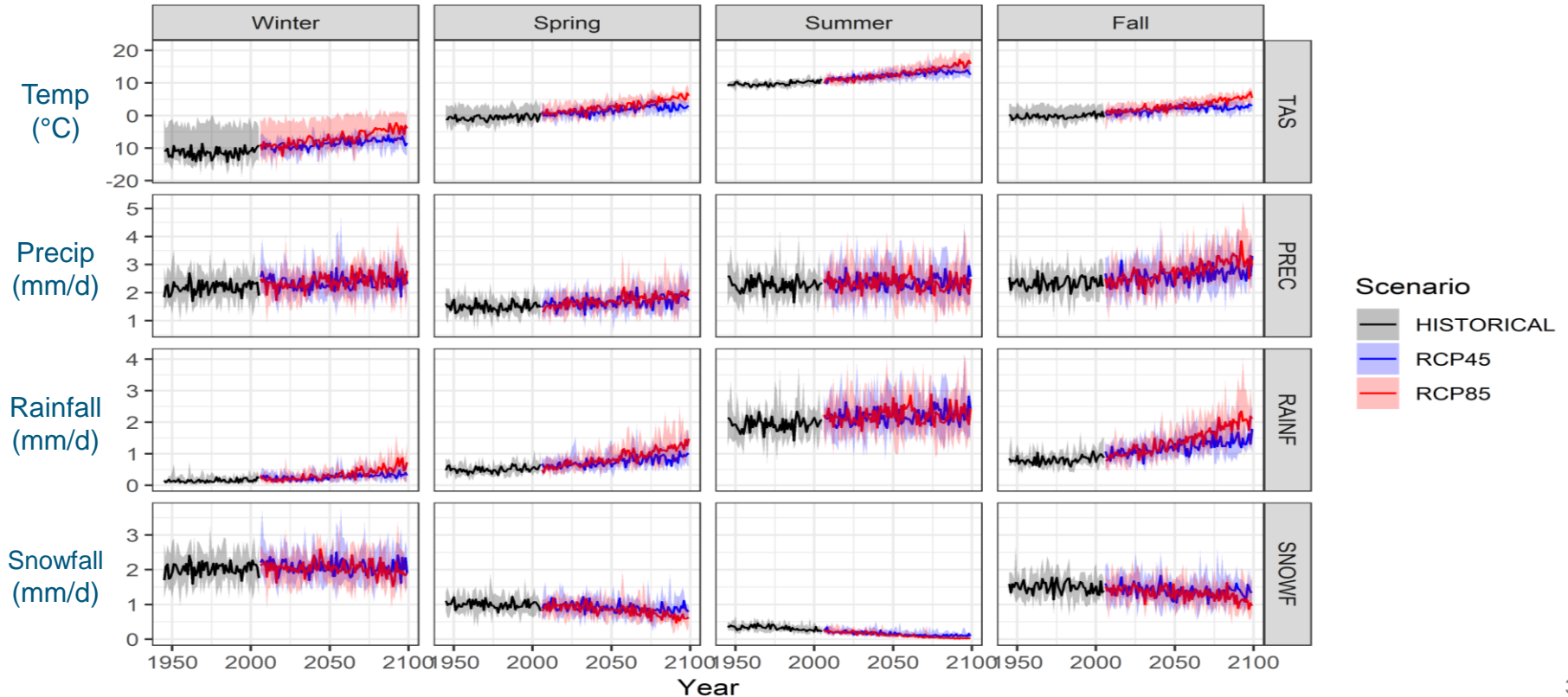
Peace River basin climate

Climate summary for Peace River above Bennett Dam, 1971-2000



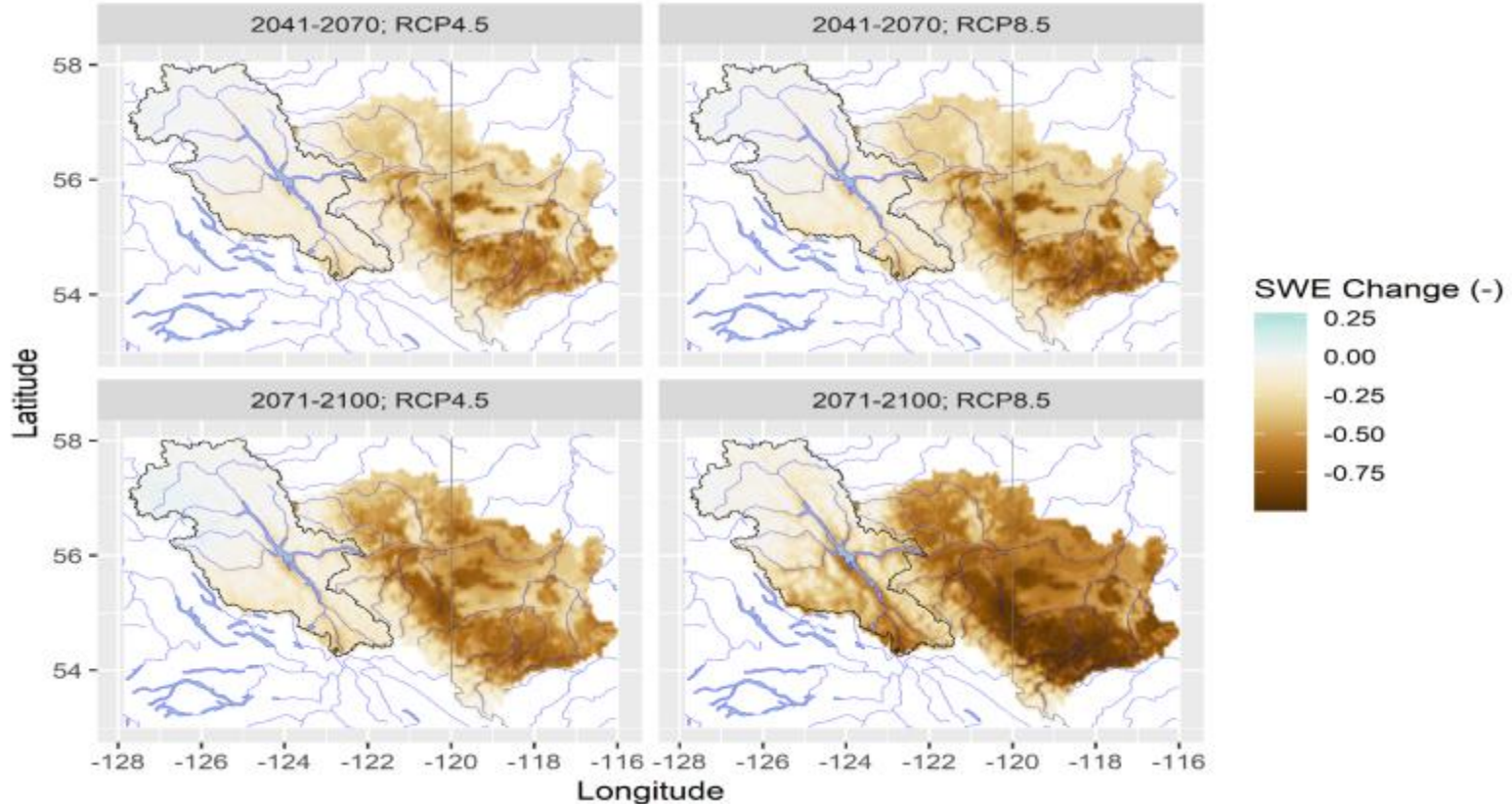
Changing Climate

PCIC study: Projected changes in seasonal climate for Peace R. basin



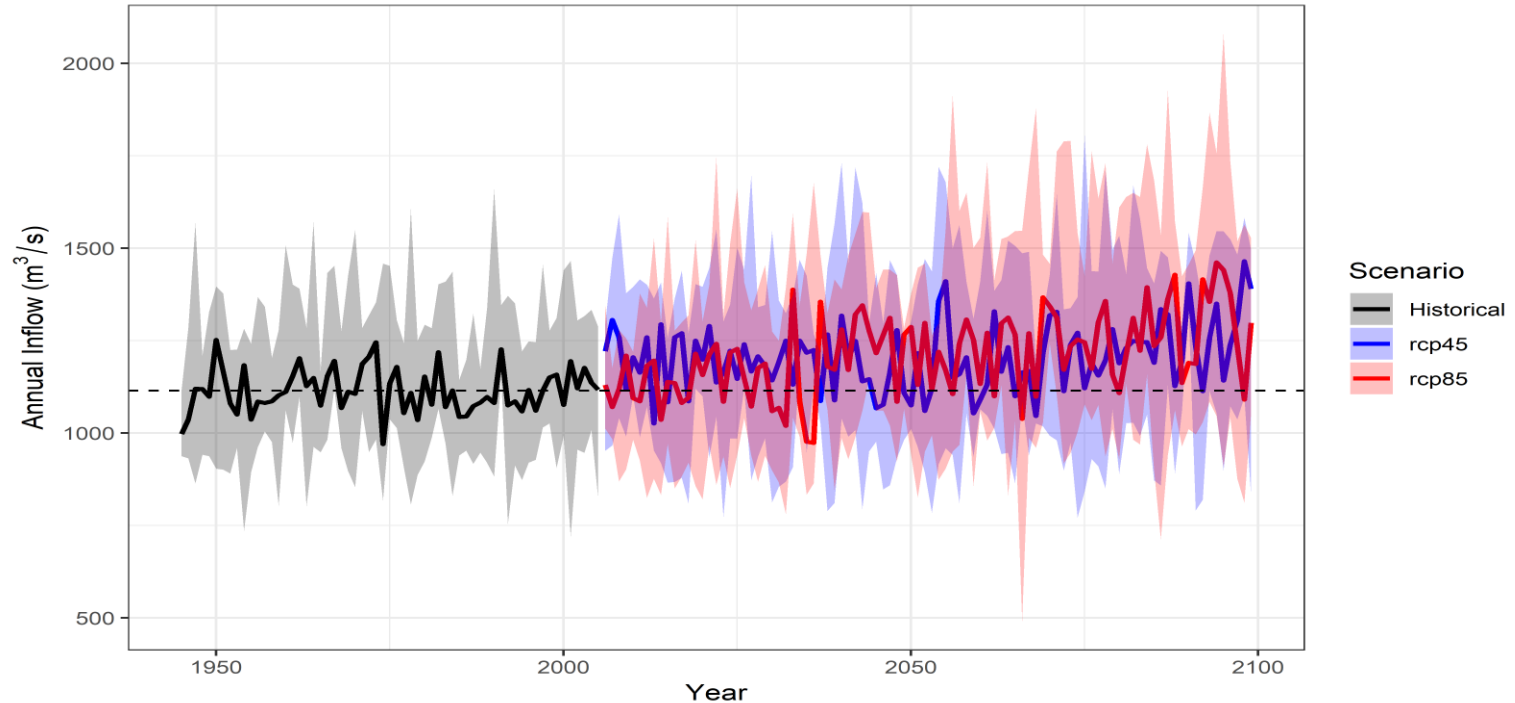
Changing Hydrology

PCIC study: snowfall is projected to gradually reduce



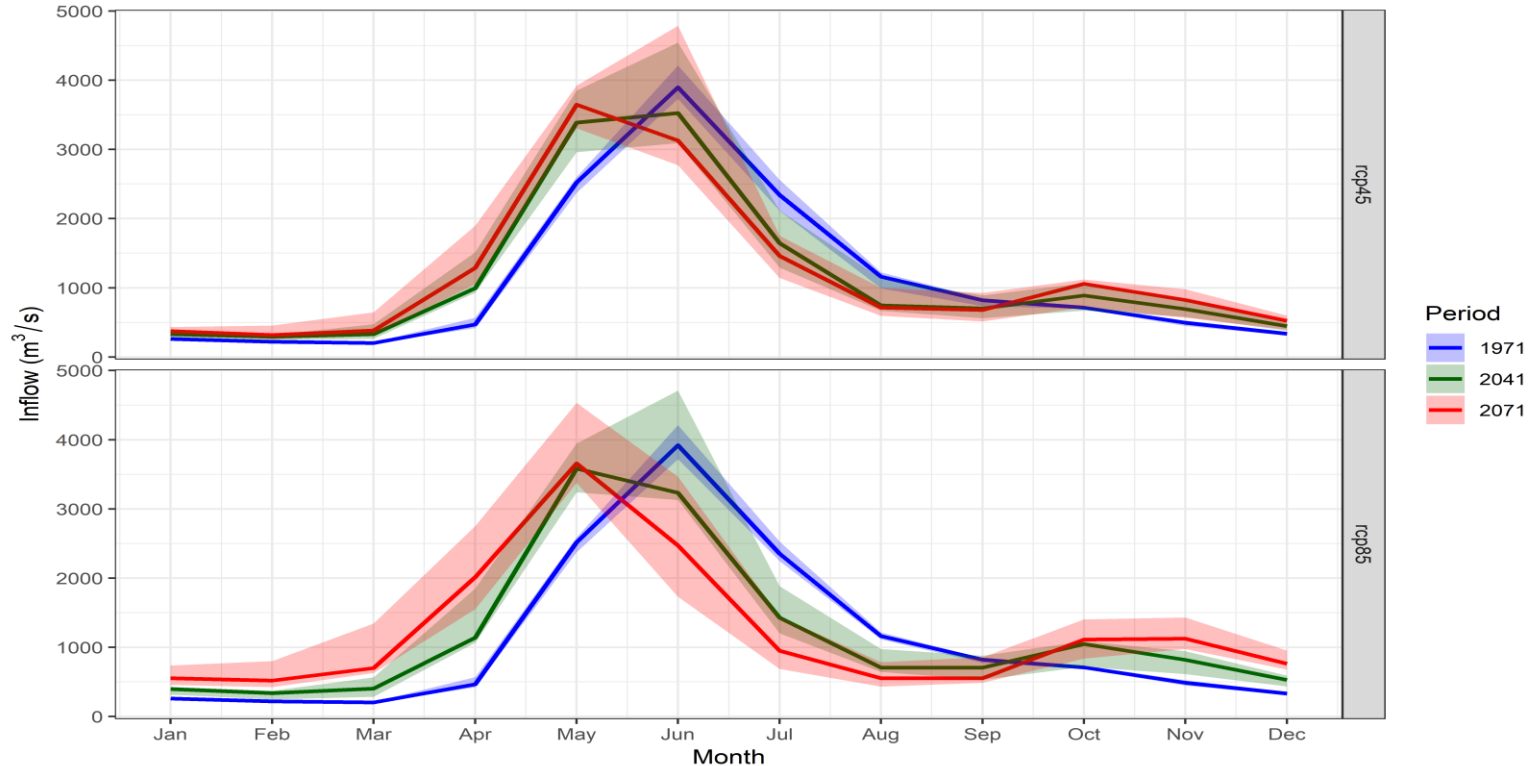
Changing Hydrology

PCIC study: annual reservoir inflows are projected to gradually increase



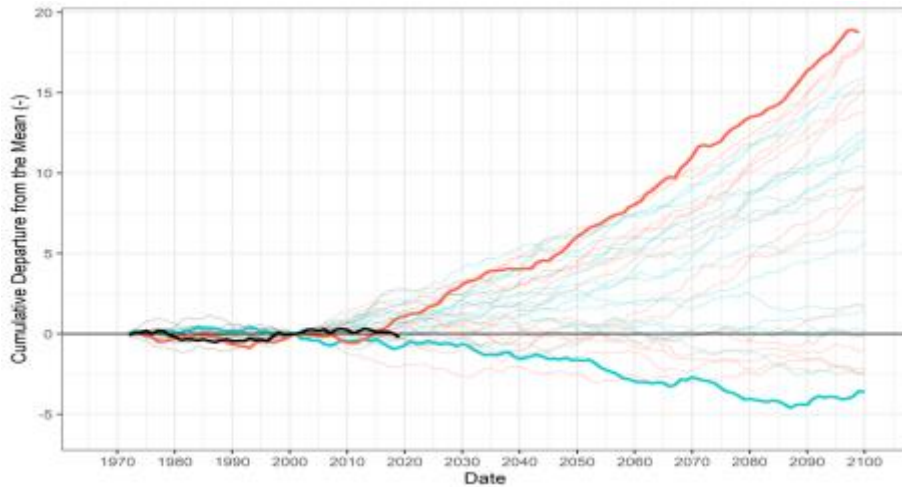
Changing Hydrology

Snowmelt runoff is projected to gradually occur earlier

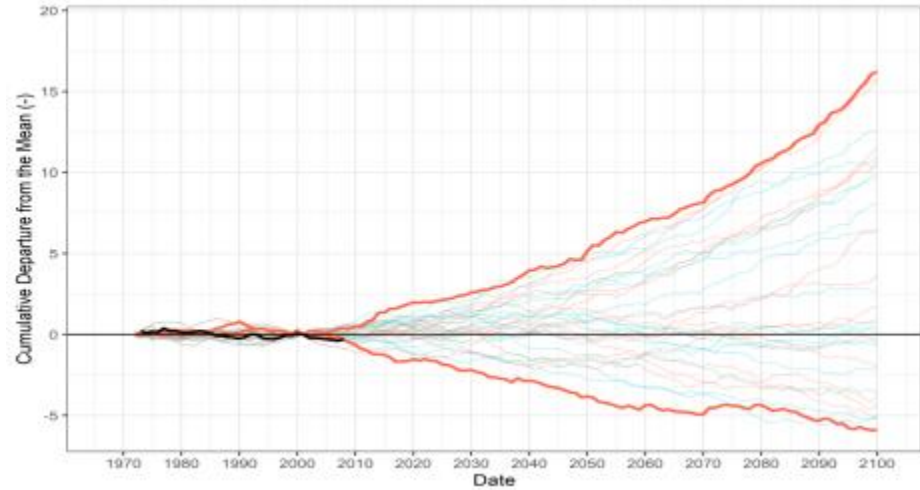


Many possible futures

Planning for a broad range of uncertain projections



Williston (Peace)



Kinbasket (Columbia)

Annual inflow cumulative departure from 1971-2000 average

Source: PCIC

Conclusions

PCIC climate change study:

- The Peace River basin in BC is projected to gradually get warmer and, likely, wetter
- Wetter includes gradually increasing rainfall and decreasing snowfall
- Decreasing snowpack accumulation is expected, especially in southern part of basin
- Average annual inflow will likely increase gradually, although trajectory is uncertain
- Annual snowmelt freshet will gradually shift earlier
- Likely higher winter inflows and reduced late-summer inflows
- All climate change projections include lots of uncertainty
- Annual variability in weather and inflow will continue to be much larger than the gradual trend due to climate change impacts

Key Messages

Addressing climate change impacts:

- BC Hydro is actively engaged in understanding climate change risks and the gradually increasing impacts on our system.
- We are working collaboratively across the company, and with external partners, to address climate change impacts and implement solutions.
- BC Hydro's reservoir operations will be adjusted as required to meet system needs and respect all constraints (including those developed via the Water Use Plan process)

Questions



On Dam Site Construction Update

Ross Turner



On Dam Site Construction Update

- 2019/2020 Winter Schedule
- Left Bank
 - Worker accommodation lodge expansion spring 2020
 - L3 sediment basin
 - 85th Avenue Industrial Lands & till conveyor
 - Diversion tunnels
 - Core trench & earthfill dam
 - Temporary fish passage
- Right Bank
 - Powerhouse concrete placement
 - Spillway RCC placement
 - Penstock installation
 - Fish habitat enhancement

On Dam Site Summary Schedule: 2019/2020

Construction Activity	Anticipated Schedule
Diversion Tunnels	Q3 2018 to Q4 2019
Assemble Till Conveyor	Q4 2018 to Q2 2019
Left Bank Dam Grout & Fill	Q3 2019 to Q3 2020
Crusher & Aggregate Production	Q1 2017 to Q3 2021
Spillway RCC	Q2 2019 to Q4 2019
Powerhouse Concrete	Q3 2018 to Q4 2020
Penstock	Q2 2019 to Q1 2021
Infrastructure Upgrades	Ongoing
*All major construction activities	*To be completed by Q4 2024

Left Bank



Left Bank: Worker Accommodation Lodge Expansion



Left Bank: L3 Sediment Basin Upgrade



Left Bank: 85th Avenue Industrial Lands & Till Conveyor



Left Bank: 85th Avenue Industrial Lands & Till Conveyor



Left Bank: Inlet Portals



Left Bank: Diversion Tunnels



Left Bank: Outlet Portals

Diversion Outlet Portal Structure



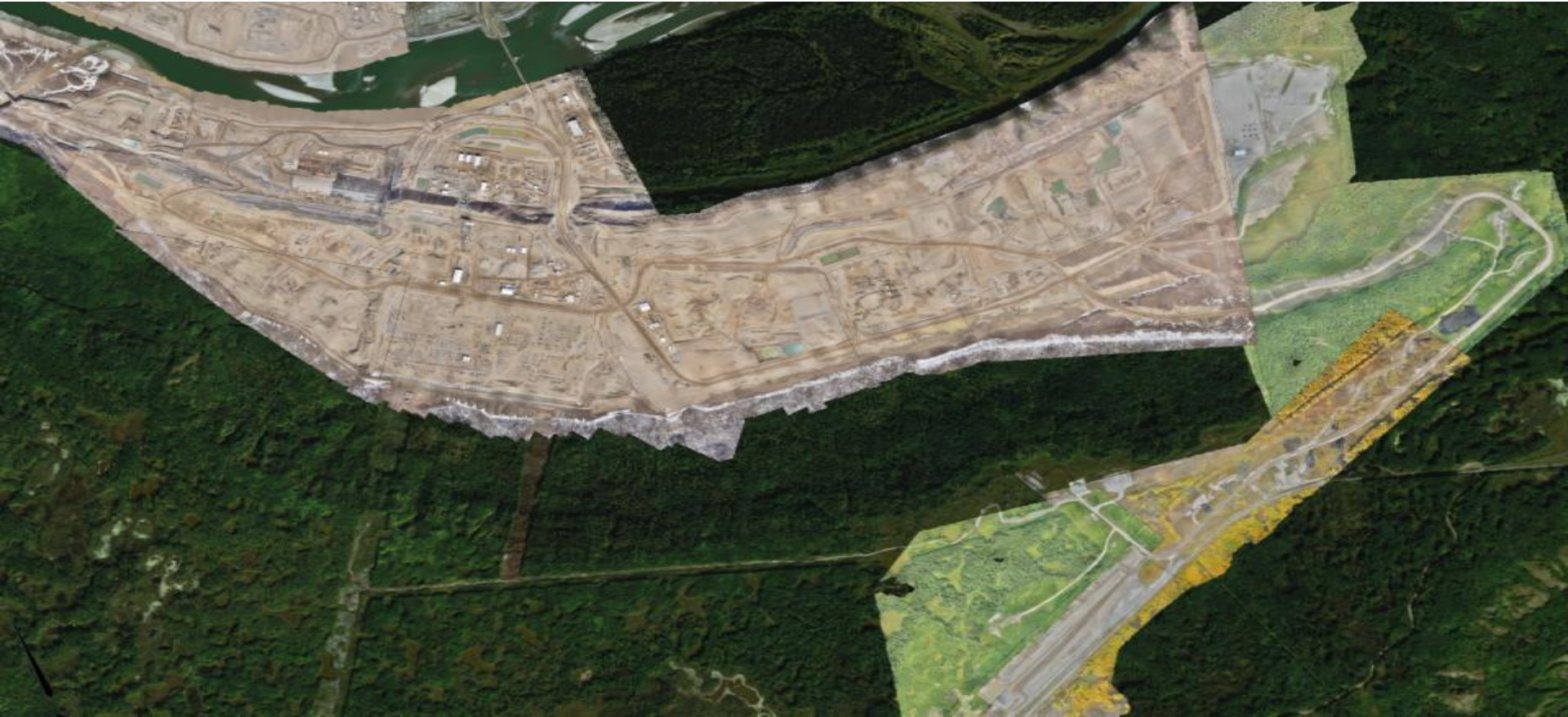
Left Bank: Core Trench & Earthfill Dam



Temporary Fishway



Right Bank



Right Bank

Spillway

Generating Station



Powerhouse, Intakes and Service Bay

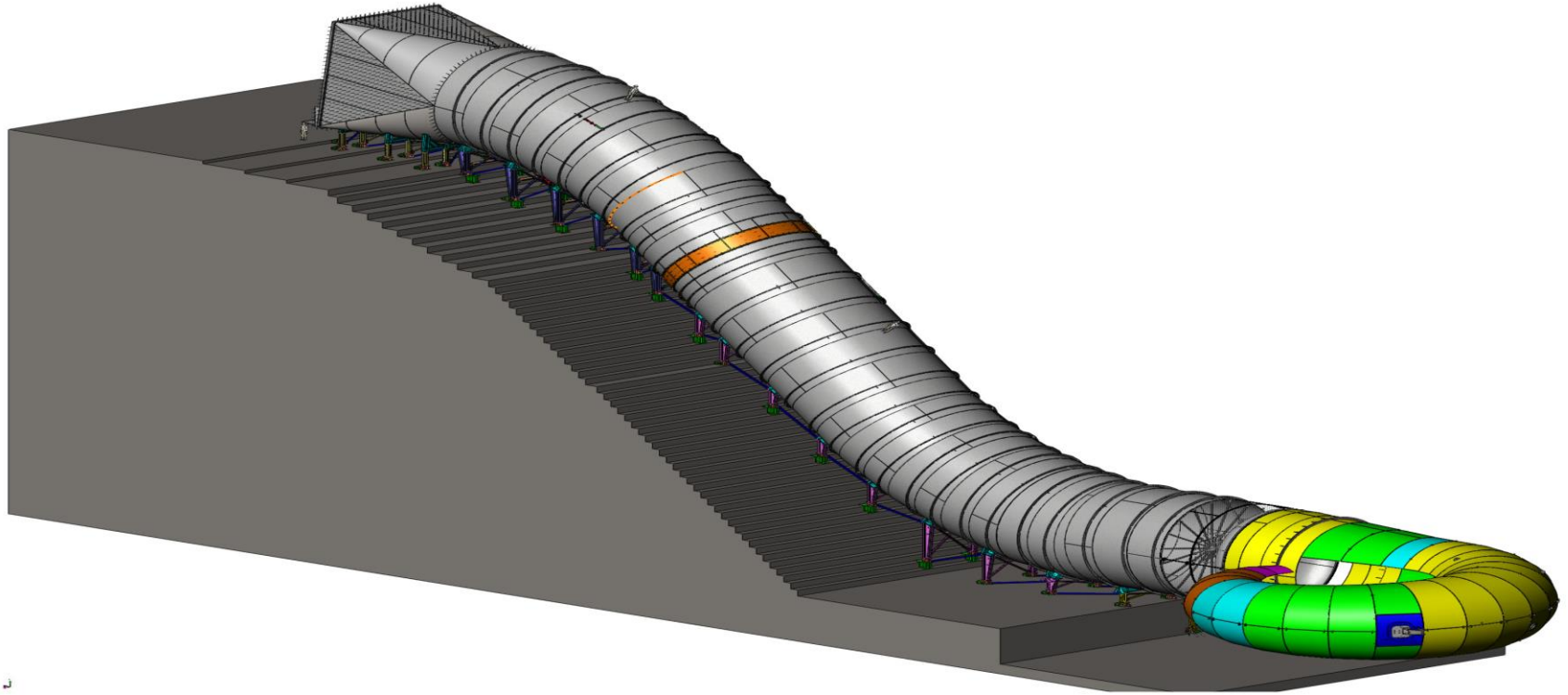


Right Bank: Spillway

RCC Placement Complete – winter cladding in place



Right Bank Penstock Installations



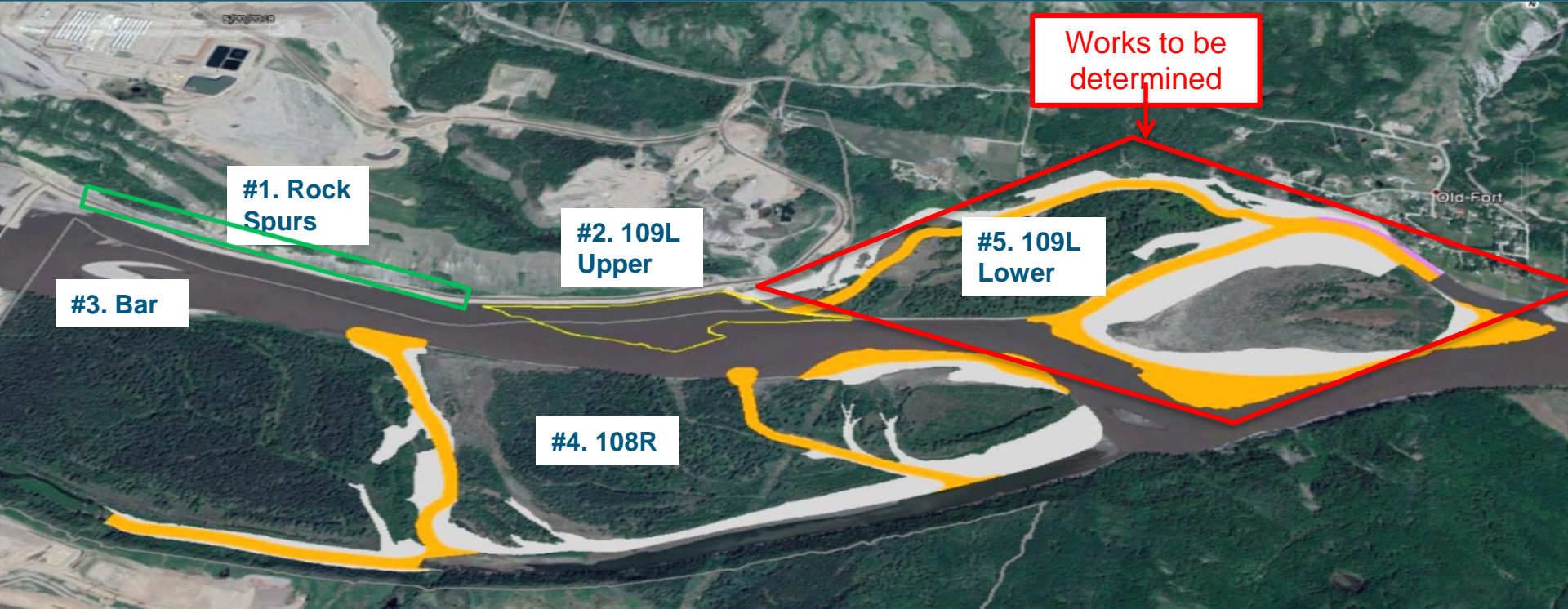
Right Bank: Penstock Installation

Units 1, 2 and 3 underway



Fish Habitat Enhancement

Downstream offsets



#3. Bar

#1. Rock
Spurs

#2. 109L
Upper

#4. 108R

#5. 109L
Lower

Works to be
determined

Excavate Fill

Fish Habitat Enhancement



An aerial photograph showing a large dam structure across a river. The dam is a long, low wall with several spillways. To the left of the dam, there is a substation with several tall towers. The surrounding landscape is lush green with dense forests on rolling hills. The sky is blue with scattered white clouds. The text is overlaid on the left side of the image.

Fish Passage During River Diversion Site C Clean Energy Project

Brent Mossop

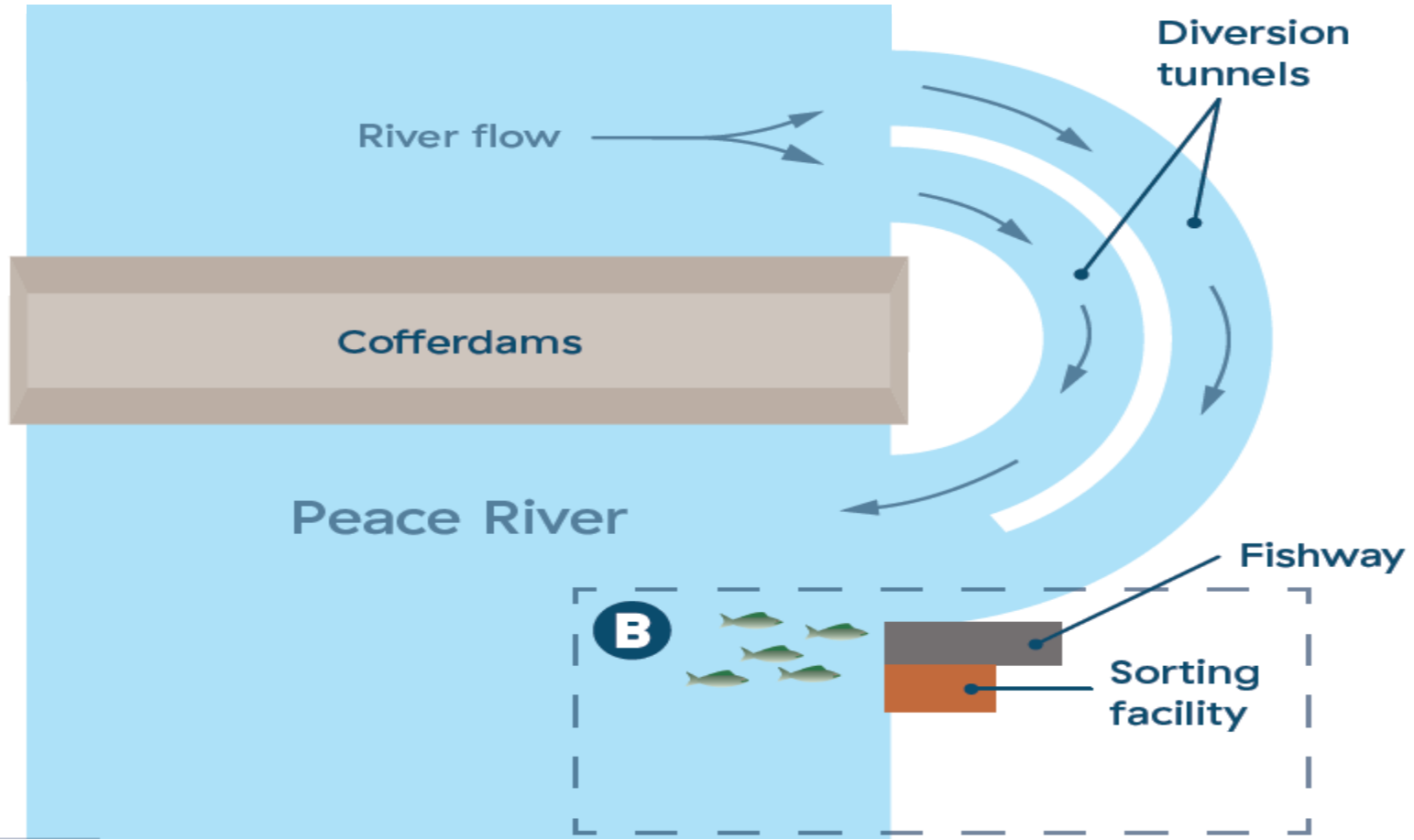
Debunk a myth



Project will block upstream fish movements



Location, location, location



Not reinventing the wheel



Construction is advancing

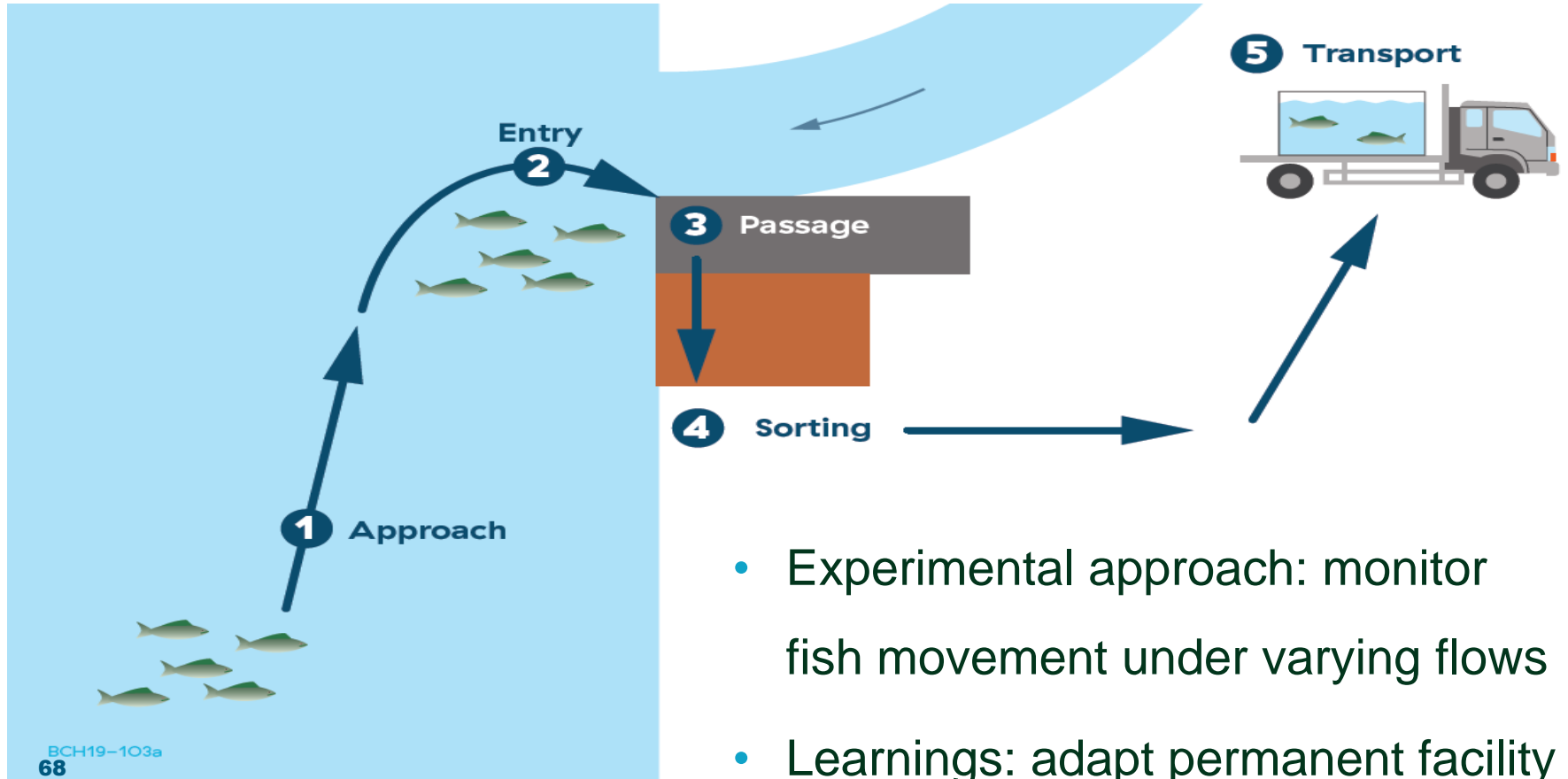


Operating the facility



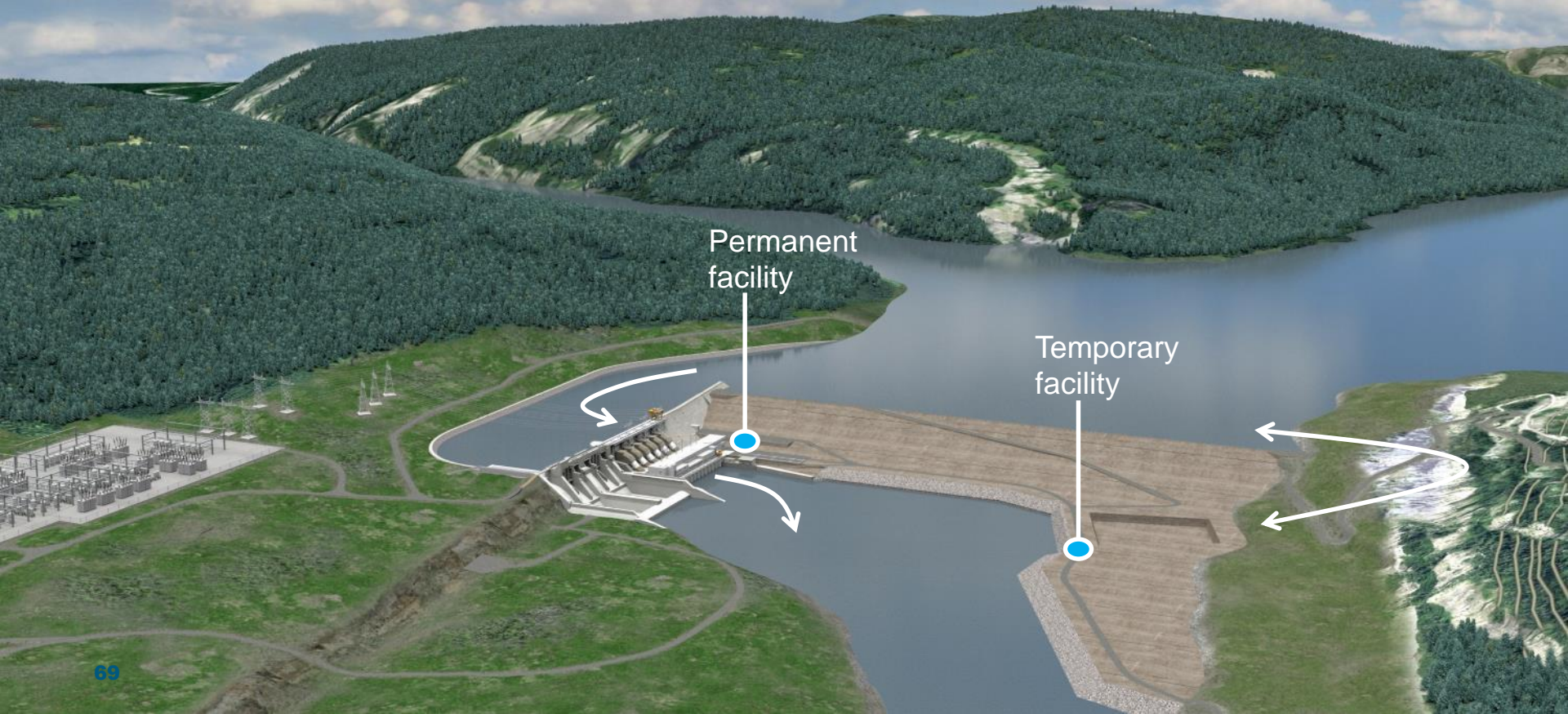
Cougar Dam Trap
and Haul Facility, OR

Monitoring fish passage



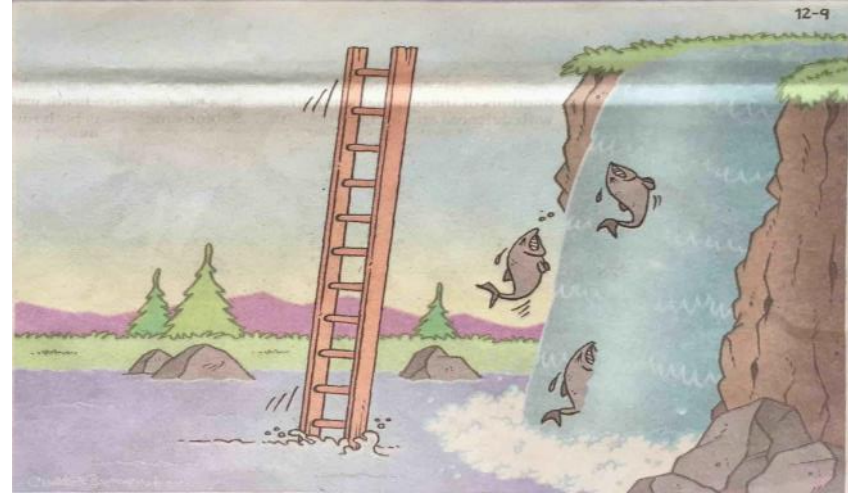
- Experimental approach: monitor fish movement under varying flows
- Learnings: adapt permanent facility

Location, location, location



Take away messages

- Providing for passage during river diversion
- Trap and haul is a proven approach to passing fish around barriers
- Entrance location is key
- Monitor to learn ways to maximize passage, adapt for permanent facility



Off Dam Site Construction Update

Chris Waite



Off Dam Site Construction Update

- Transmission Work
- Highway 29 realignment/Hudson's Hope berm
- Reservoir clearing work

Transmission work: Site C substation



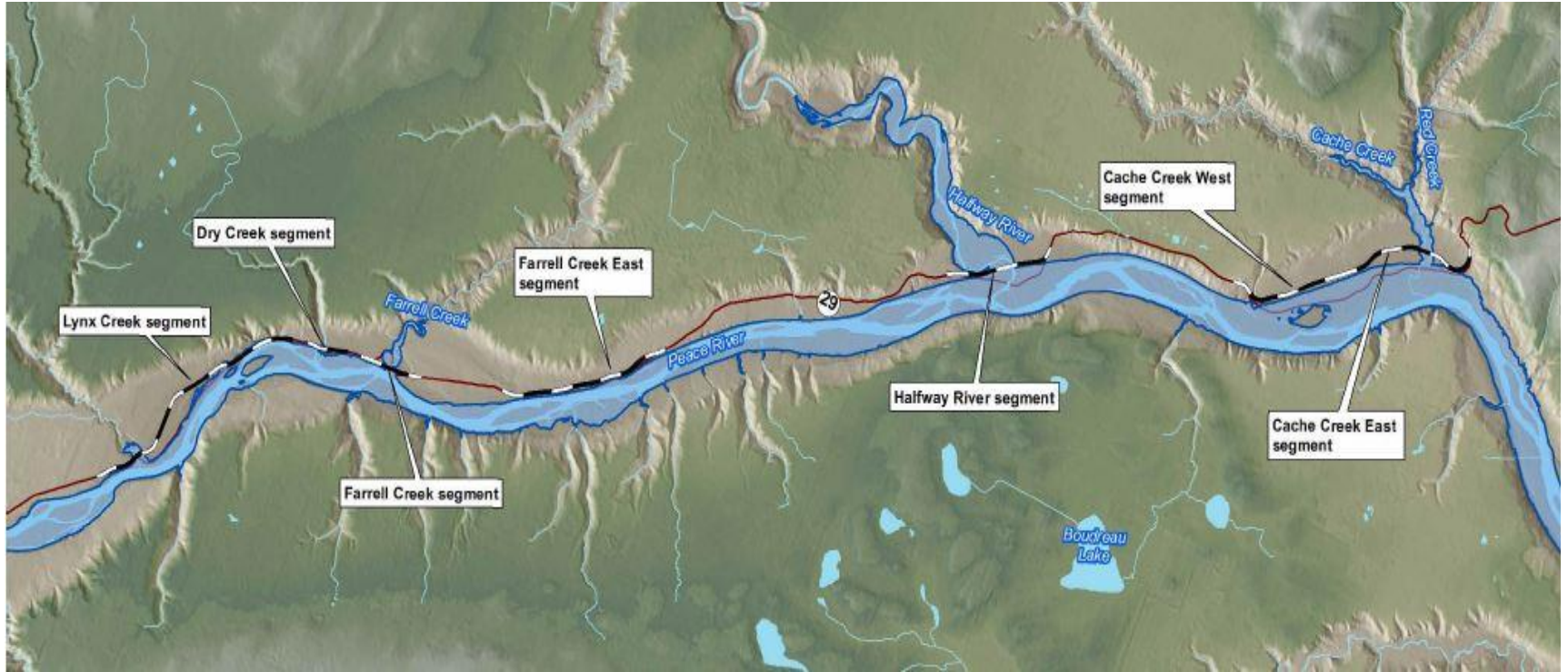
Transmission work: Transmission lines



Peace Canyon gas insulated switchgear building expansion – complete



Highway 29 realignment locations



Highway 29 realignment: Cache Creek West



Highway 29 realignment



Halfway River site preparation
September 21, 2019

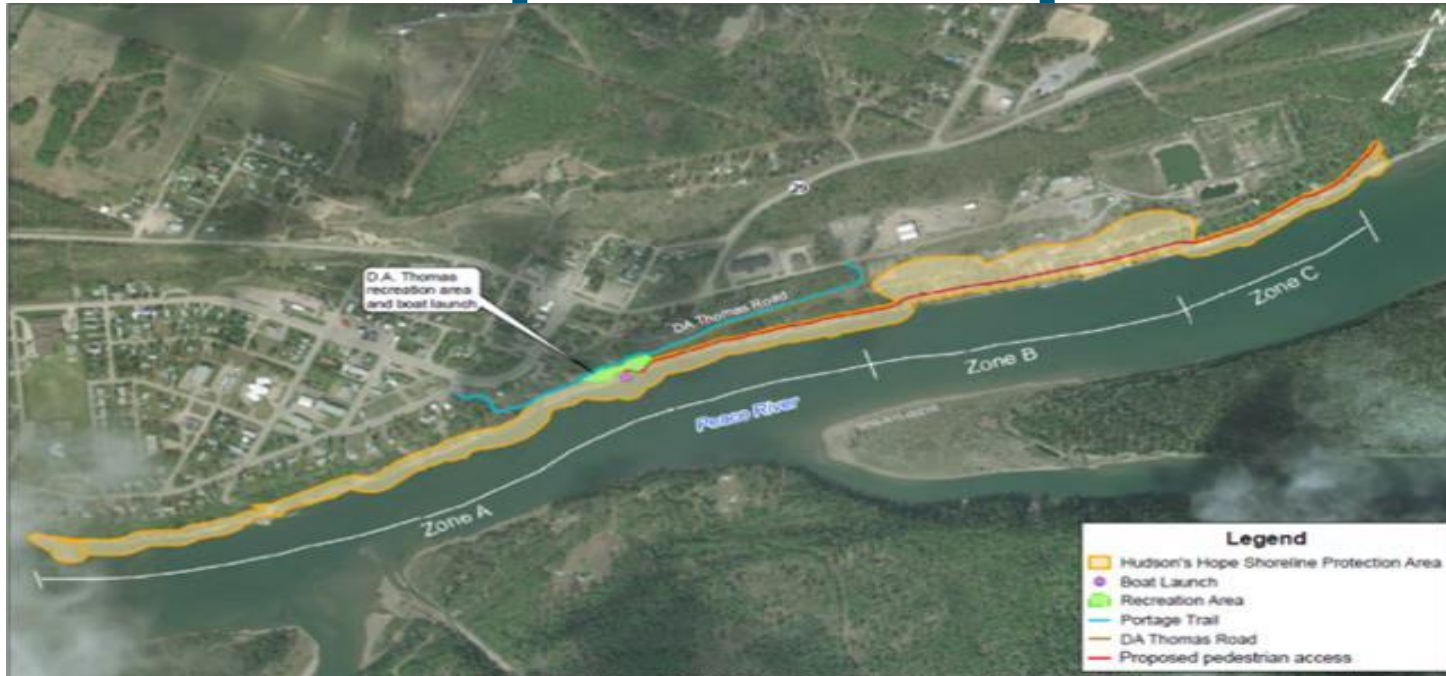


Cache Creek East
November 15, 2019

Portage Mountain Quarry

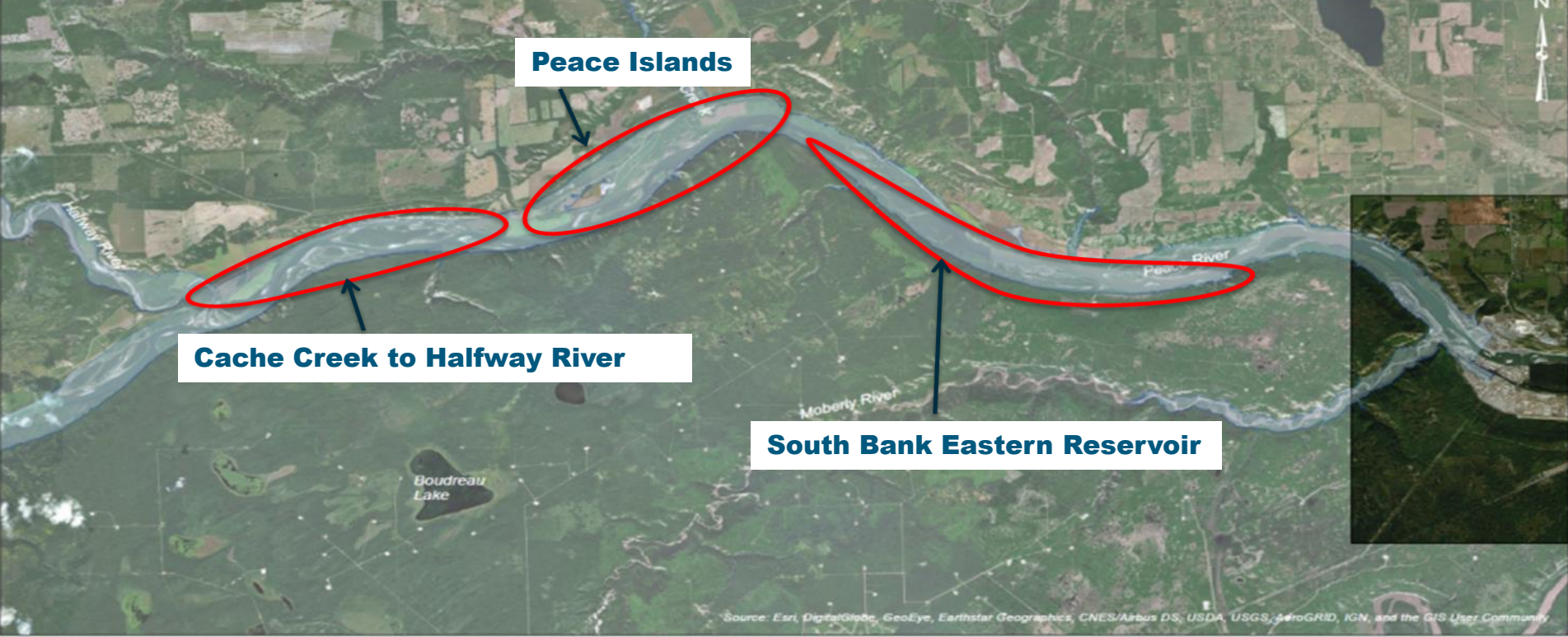


Hudson's Hope shoreline protection



Location	Type of shoreline protection				
Zone A: Below the residential area and extends just downstream of the hotel on Clarke Ave	1,650 metre berm	Zone B: Below the light industrial land	550 metre slope flattening and armoring of the shoreline	Zone C: Below the municipal sewage treatment lagoons	450 metre berm

Reservoir clearing: Work plan for 2019 / winter 2020



Reservoir clearing work



Current work:

- **South Bank Eastern Reservoir**
- **Peace Islands**
- **Cache Creek to Peace Islands**

Peace Island clearing work



Jobs and business opportunities

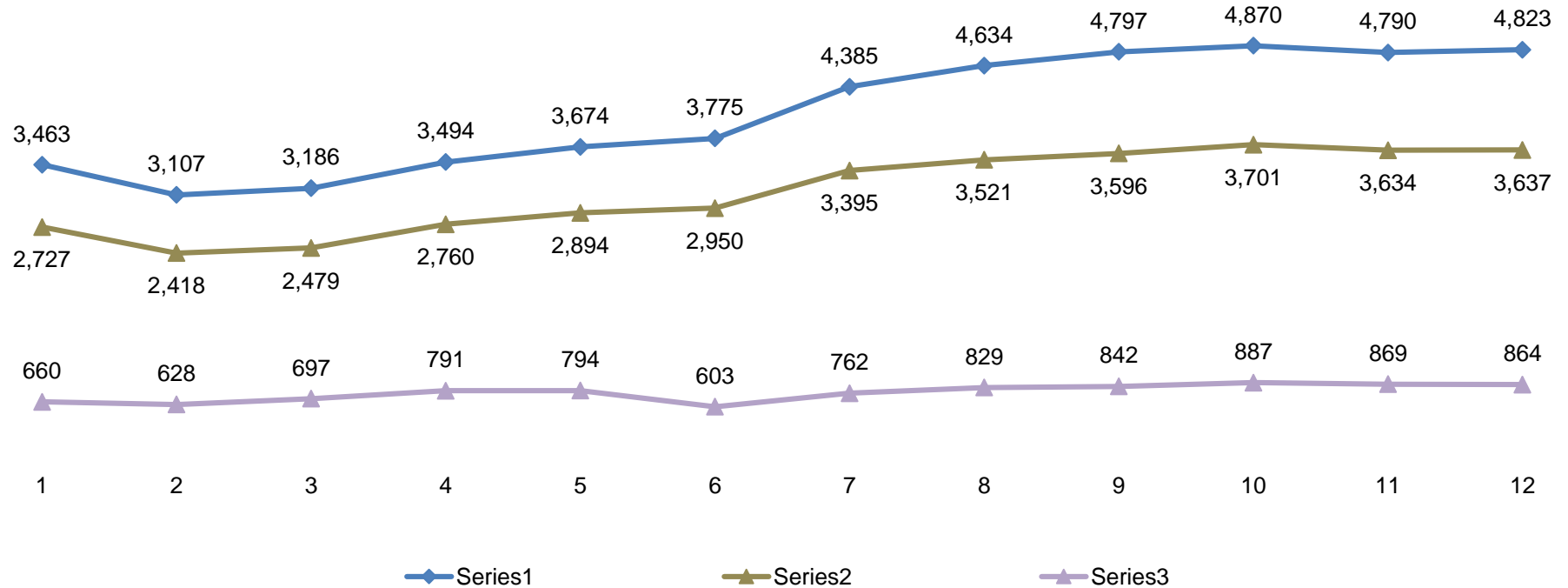


Employment statistics

- Site C jobs posted to WorkBC / Employment Connections (Fort St. John) website; all contractors listed on Site C website.
- BC Hydro requires all major contractors to report employment information.
- Total of **4,823 workers** in October 2019; **3,637** from B.C (75%). Total of **864** workers from PRRD (21%).

Site C Employment Statistics – October 2019			
	# of Total Workers	# of BC Primary Residents	% of BC Workers
Construction and Environmental Contractors	4,092	2,954	72%
Engineers and Project Team	731	683	93%
Total Workforce	4,823	3,637	75%

Site C jobs snapshot (October 2019)

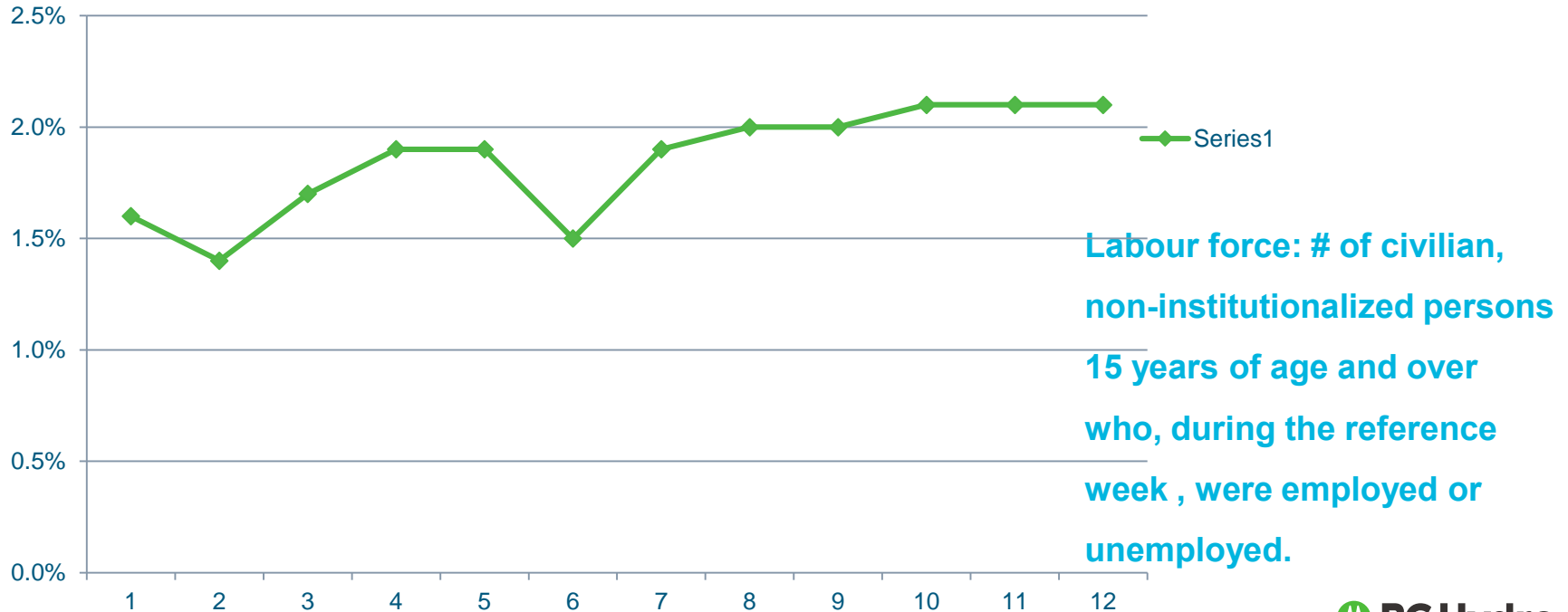


2019 Q3 Regional Business Participation

Companies engaged by BC Hydro and Site C contractors to provide goods & services in relation to Site C construction between July–September 2019

Community	Number of Businesses	Community	Number of Businesses
Cecil Lake	1	Montney	1
Charlie Lake	25	Pouce Coupe	3
Chetwynd	49	Prince George	48
Dawson Creek	36	Rose Prairie	1
Fort Nelson	1	Taylor	9
Fort St. John	469	Tumbler Ridge	4
Hudson's Hope	12	Wonowon	1
Total		660	

Northeast labour force comparison 2019



Questions





BC Hydro

Power smart